

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket Nos. ER97-1523-065, OA97-470-060 and ER97-4234-058]

**Central Hudson Gas & Electric
Corporation, Consolidated Edison
Company of New York, Long Island
Lighting Company, New York State
Electric & Gas Corporation, Niagara
Mohawk Power Corporation, Orange
and Rockland Utilities, Inc., Rochester
Gas and Electric Corporation and New
York Power Pool; Notice of Filing**

September 10, 2001.

Take notice that on July 17, 2001, Niagara Mohawk Power Corporation (Niagara Mohawk) tendered for filing with the Federal Energy Regulatory Commission a compliance filing and refund report.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 24, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-23142 Filed 9-14-01; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. RP01-570-000]

**Colorado Interstate Gas Company;
Notice of Request for Waiver**

September 7, 2001.

Take notice that on August 31, 2001, Colorado Interstate Gas Company filed requesting the Commission to grant waiver of Section 20.1(b)(iii) of the General Terms and Conditions of its Tariff to permit the true-up adjustment filing pertaining to the Gas Quality Control Surcharges for its Valley Line to be made on or before December 1, 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before September 14, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 01-23122 Filed 9-14-01; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. RP01-572-000]

**Colorado Interstate Gas Company;
Notice of Tariff Filing and Annual
Charge Adjustment**

September 7, 2001.

Take notice that on August 31, 2001, Colorado Interstate Gas Company (CIG), tendered for filing and acceptance by

the Federal Energy Regulatory Commission (Commission), the following tariff sheet to its FERC Gas Tariff, First Revised Volume No. 1, to become effective October 1, 2001;

1st Rev. 31st Revised Sheet No. 11

CIG states that the tariff sheet is being filed to revise the Annual Charge Adjustment (ACA) from \$0.0022. To \$0.0021 per dth for the fiscal year beginning October 1, 2001.

CIG states that copies of this filing are being mailed to its customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before September 14, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 01-23124 Filed 9-14-01; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. RP01-574-000]

**Colorado Interstate Gas Company;
Notice of Fuel Reimbursement Filing**

September 7, 2001.

Take notice that, on August 31, 2001, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Twenty-Second Revised Sheet No. 11A, reflecting an increase in its fuel reimbursement percentage for Lost,

Unaccounted-For and Other Fuel Gas from 1.30% to 1.35%, reflecting a decrease in the fuel reimbursement percentage for Transportation Fuel Gas from 2.59% to 2.37%, and reflecting an increase in the fuel reimbursement percentage for Storage Fuel Gas from 1.31% to 1.40% effective October 1, 2001.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies, and that the filing is available for public inspection at CIG's offices in Colorado Springs, Colorado.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before September 14, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-23126 Filed 9-14-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-439-000]

Columbia Gas Transmission Corporation; Notice of Application

September 7, 2001.

Take notice that on August 31, 2001, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-0146, filed in Docket No. CP01-43-000, an application, pursuant to Sections 7(b) and (c) of the Natural Gas Act (NGA) and Part 157 of the Commission's

Regulations for abandonment authorization and a certificate of public convenience and necessity authorizing the construction and operation of certain pipeline, compression and appurtenant facilities in New Jersey and Pennsylvania, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Columbia proposes to construct and operate the facilities in order to accommodate deliveries to a power plant being constructed by Mantua Creek Generating Company, L.P. (Mantua Creek) in Gloucester County, New Jersey. Specifically, Columbia proposes to construct 2.1 miles of 20-inch lateral pipeline in Gloucester County, New Jersey, 12.6 miles of pipeline loop (including 5.1 miles of 20-inch pipeline in Delaware County, Pennsylvania, and 7.5 miles of 20-inch pipeline in Gloucester County, New Jersey), 8.8 miles of 24-inch replacement pipeline in Chester County, Pennsylvania, and 0.3 mile of 24-inch replacement pipeline in Chester County. Columbia proposes to abandon 8.8 miles of 10-inch line in Chester County (to be replaced by the 8.8 miles of 24-inch line noted above) and 0.3 mile of 14-inch line in Chester County (to be replaced by the 0.3 mile of 24-inch line noted above).

Columbia also proposes to construct and operate a 6,000 horsepower (hp) compressor unit at the existing Eagle Compressor Station in Chester County, Pennsylvania, a 6,000 hp compressor unit at the existing Downingtown Compressor Station in Chester County, Pennsylvania, and a new measuring and regulating (M&R) station on the power plant property in Delaware County, Pennsylvania. Columbia proposes to provide firm transportation service for Mantua Creek, delivering 165,000 Dekatherms of natural gas per day to Mantua Creek's plant. Columbia estimates the total cost of the proposed facilities at \$40,714,700, and requests rolled-in rate treatment for the project. Columbia requests that the Commission issue a certificate by April 1, 2002.

Any questions regarding this application should be directed to Fredric J. George, Certificates, at (304) 357-2359, Columbia Gas Transmission Company, PO Box 1273, Charleston, West Virginia 25325-1273.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before September 28, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding. Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the Commission's website at <http://www.ferc.fed.us/efi/doorbell.htm>.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may