

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP21–564–002.
Applicants: High Island Offshore System, L.L.C.
Description: Refund Report: Settlement Refund Report (RP21–564-) to be effective N/A.

Filed Date: 6/16/22.

Accession Number: 20220616–5054.

Comment Date: 5 p.m. ET 6/28/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

Filings Instituting Proceedings

Docket Numbers: RP22–982–000.
Applicants: Colorado Interstate Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Wobbe Number Modification (South Pueblo Project) to be effective 11/1/2022.

Filed Date: 6/15/22.

Accession Number: 20220615–5053.

Comment Date: 5 p.m. ET 6/27/22.

Docket Numbers: RP22–984–000.
Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Negotiated Rate TSA (PSC0–33319000–TF1CIG) to be effective 11/1/2022.

Filed Date: 6/15/22.

Accession Number: 20220615–5074.

Comment Date: 5 p.m. ET 6/27/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 16, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–13467 Filed 6–23–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. IC22–19–000]

Commission Information Collection Activities (FERC–919 and FERC–919A); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC–919, (Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities), and FERC–919A, (Data Collection for Analytics and Surveillance and Market-Based Rate Purposes).

DATES: Comments on the collection of information are due August 23, 2022.

ADDRESSES: You may submit your comments (identified by Docket No. IC22–19–000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery:* Deliver to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email

at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

Title: FERC–919, (Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities), and FERC–919A, (Data Collection for Analytics and Surveillance and Market-Based Rate Purposes).

OMB Control No.: FERC–919 (1902–0234), FERC–919A (1902–0317).

Type of Request: Three-year extension of these information collection requirements for all collections described below with no changes to the current reporting requirements.

Please note: FERC–919A is a temporary collection number and will be combined into FERC–919.

Abstract: The FERC–919 collection is necessary to ensure that market-based rates charged by public utilities are just and reasonable as mandated by Federal Power Act (FPA) sections 205 and 206. Section 205 of the FPA requires just and reasonable rates and charges. Section 206 allows the Commission to revoke a seller's market-based rate authorization if it determines that the seller may have gained market power since it was originally granted market-based rate authorization by the Commission. FERC–919, as stated in 18 Code of Federal Regulations (CFR) Part 35, Subpart H,¹ the Commission codifies market-based rate standards for generating electric utilities for use in the Commission's determination of whether a wholesale seller of electric energy, capacity, or ancillary services qualify for market-based rate authority. Subpart H mandates that sellers submit market power analyses and related filings (descriptions below). Market power analyses must address both horizontal and vertical market power.

Horizontal Market Power Analysis

This demonstrates a lack of horizontal market power, the Commission requires two indicative market power screens: the uncommitted pivotal supplier screen (which is based on the annual

¹ *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697, 72 FR 39904 (Jul. 20, 2007), 119 FERC ¶ 61,295 (2007).