

existing standard so that the primary escapeway for the #9 Slope would not be required to be separated from the belt entries until initial development stage is completed, that is, when connection is made to the airshaft. The petitioner has listed in this petition specific terms and conditions that would be followed until the initial development stage is completed. The petitioner asserts that the proposed alternative method would provide at least the same measure of protection as the existing standard.

4. D&F Deep Mine Coal Company

[Docket No. M-2002-086-C]

D&F Mine Coal Company, RD 1 Box 33A, Klingerstown, Pennsylvania 17941 has filed a petition to modify the application of 30 CFR 75.1002-1 (Location of other electric equipment: requirements for permissibility) to its Buck Drift Mine (I.D. No. 36-07456) located in Schuylkill County, Pennsylvania. The petitioner requests a modification of the existing standard to permit the use of non-permissible electric equipment including drags, battery locomotives, communication systems and other electric equipment outby the last crosscut within 150 feet of the pillar line. The petitioner states that operation of this equipment would be suspended anytime methane concentration at the equipment reaches 0.5 percent either during operation or when found during preshift examination. The petitioner asserts that the proposed alternative method would provide at least the same measure of protection as the existing standard.

5. Peabody Coal Company

[Docket No. M-2002-087-C]

Peabody Coal Company, 202 Laidley Tower, P.O. Box 1233, Charleston, West Virginia 25324-1233 has filed a petition to modify the application of 30 CFR 75.1002 (Location of trolley wires, trolley feeder wires, high-voltage cables and transformers) to its Highland Mine (I.D. No. 15-02709) located in Union County, Kentucky. The petitioner requests that its previous petition for modification, docket number M-2001-040-C, be amended to revise paragraph 14(b), to allow routine use of cable crossovers, and to revise paragraph 43(b), to allow a temporary transformer that is not mounted to the mining machine. The petitioner states that the Highland Mine will be operating with Joy 14CM27 miners that are designed to operate in lower coal. Where clearance between the machine and the roof is smaller, the cable may be better protected with the properly designed crossover specified in the previous

petition. The petitioner further states that the 14CM27 miner does not have provisions for tramming with a 995-volt input, and the step up transformer specified in revised paragraph 43(b), which would allow tramming of the 14CM27 machine with better control, may be less subject to damage if it is not mounted on the mining machine. The petitioner asserts that the proposed alternative method would provide at least the same measure of protection as the existing standard.

6. Coastal Coal Company, LLC

[Docket No. M-2002-088-C]

Coastal Coal Company, LLC, P.O. Box 1578, Coeburn, Virginia 24230 has filed a petition to modify the application of 30 CFR 77.214(a) (Refuse piles; general) to its VICC #8 Mine (I.D. No. 44-06906), and VICC #3 Mine (I.D. No. 44-06853) located in Wise County, Virginia. The petitioner requests a modification of the existing standard to allow construction of a refuse pile over abandoned mine openings. The petitioner proposes to use an existing mine pit as a location for disposal of mine scalp rock. The petitioner states that disposal of the scalp rock at this location will necessitate filling over (2) two mine openings. The petitioner has listed in this petition specific procedures that would be followed when sealing mine openings. The petitioner asserts that the proposed alternative method would provide at least the same measure of protection as the existing standard.

7. Europa Coal Company, Inc.

[Docket No. M-2002-089-C]

Europa Coal Company, Inc., 430 Harper Park Drive, Beckley, West Virginia 25801 has filed a petition to modify the application of 30 CFR 75.1002 (Location of trolley wires, trolley feeder wires, high-voltage cables and transformers) to its Dry Branch Coalburg Mine (I.D. No. 46-08968) located in Boone County, West Virginia. The petitioner proposes to use a Joy 12CM27 continuous miner which operates at 2,400 volts. The petitioner has listed in this petition specific procedures that would be followed when the proposed alternate method is implemented. The petitioner asserts that the proposed alternative method would provide at least the same measure of protection as the existing standard.

8. Hunt Midwest Mining, Inc.

[Docket No. M-2002-004-C]

Hunt Midwest Mining, Inc., 8300 NE Underground Drive, Kansas City, Missouri 64161 has filed a petition to modify the application of 30 CFR

57.11052 (Refuge areas) to its Stamper Quarry (I.D. No. 23-02232) located in Platte County, Missouri. The petitioner proposes to provide bottled water to the refuge chamber instead of a water line. The petitioner asserts that an unopened 5 gallon bottle has a shelf life of two years and the date of bottling is stamped on the neck of the bottle. The petitioner asserts that the proposed alternative method would provide at least the same measure of protection as the existing standard.

Request for Comments

Persons interested in these petitions are encouraged to submit comments via e-mail to comments@msha.gov, or on a computer disk along with an original hard copy to the Office of Standards, Regulations, and Variances, Mine Safety and Health Administration, 1100 Wilson Boulevard, Room 2352, Arlington, Virginia 22209. All comments must be postmarked or received in that office on or before November 29, 2002. Copies of these petitions are available for inspection at that address.

Dated at Arlington, Virginia this 24th day of October 2002.

Marvin W. Nichols, Jr.,

Director, Office of Standards, Regulations, and Variances.

[FR Doc. 02-27572 Filed 10-29-02; 8:45 am]

BILLING CODE 4510-43-P

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

[Notice 02-128]

Notice of Information Collection Under OMB Review

AGENCY: National Aeronautics and Space Administration (NASA).

ACTION: Notice of information collection under OMB review.

SUMMARY: The National Aeronautics and Space Administration, as part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal agencies to take this opportunity to comment on proposed and/or continuing information collections, as required by the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. 3506(c)(2)(A)).

DATES: All comments should be submitted on or before December 30, 2002.

ADDRESSES: All comments should be addressed to Karl Beisel, Code HC, National Aeronautics and Space

Administration, Washington, DC 20546–0001.

FOR FURTHER INFORMATION CONTACT: Ms. Nancy Kaplan, NASA Reports Officer, (202) 358–1372.

Title: Required Central Contractor Registration.

OMB Number: 2700–0097.

Type of review: Extension.

Need and Uses: The information obtained in this collection will be used to populate the vendor database in the NASA Integrated Financial Management (IFM) System.

Affected Public: Business or other for-profit; Federal Government; Not-for-profit institutions; State, Local, or Tribal Government.

Number of Respondents: 10,200.

Annual Responses: 1,200.

Hours Per Request: Approximately 15 minutes/request.

Annual Burden Hours: 3,130.

Frequency of Report: One time.

Patricia L. Dunnington,

Deputy Chief Information Officer, Office of the Administrator.

[FR Doc. 02–27581 Filed 10–29–02; 8:45 am]

BILLING CODE 7510–01–P

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

[Notice 02–127]

Notice of Information Collection Under OMB Review

AGENCY: National Aeronautics and Space Administration (NASA).

ACTION: Notice of information collection under OMB review.

SUMMARY: The National Aeronautics and Space Administration, as part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal agencies to take this opportunity to comment on proposed and/or continuing information collections, as required by the Paperwork Reduction Act of 1995 (Pub. L. 104–13, 44 U.S.C. 3506(c)(2)(A)). This information collection provides data used in the Agency's accrual accounting and cost-based budgeting systems, maintained as required under Federal law.

DATES: All comments should be submitted on or before November 29, 2002.

ADDRESSES: All comments should be addressed to Desk Officer for NASA; Office of Information and Regulatory Affairs; Office of Management and Budget; Room 10236; New Executive Office Building; Washington, DC, 20503.

FOR FURTHER INFORMATION CONTACT: Ms. Nancy Kaplan, NASA Reports Officer, (202) 358–1372.

Title: NASA Contractor Financial Management Reports.

OMB Number: 2700–0003.

Type of review: Extension.

Need and Uses: The NASA Contractor Financial Management Reporting System is the basic financial medium for contractor reporting of estimated and incurred costs, providing essential data for projecting costs and hours to ensure that contractor performance is realistically planned and supported by dollar and labor resources. The data provided by these reports is an integral part of the Agency's accrual accounting and cost-based budgeting systems required under 31 U.S.C. 3512.

Affected Public: Business or other for-profit, Not-for-profit institutions.

Number of Respondents: 850.

Responses Per Respondent: 12.

Annual Responses: 10,200.

Hours Per Request: 9 hrs.

Annual Burden Hours: 91,500.

Frequency of Report: Quarterly; Monthly.

Patricia Dunnington,

Deputy Chief Information Officer, Office of the Administrator.

[FR Doc. 02–27580 Filed 10–29–02; 8:45 am]

BILLING CODE 7510–01–P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–373 and 50–374]

Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing; Exelon Generation Company, LLC, LaSalle County Station, Units 1 and 2

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of amendments to Facility Operating License Nos. NPF–11 and NPF–18 issued to Exelon Generation Company, LLC (the licensee), for operation of the LaSalle County Station, Units 1 and 2, respectively, located in LaSalle County, Illinois.

The proposed amendments would extend the use of the current pressure and temperature (P/T) limit curves in Technical Specification (TS) 3.4.11, “RCS Pressure and Temperature (P/T) Limits,” until December 15, 2004. The proposed change will allow sufficient time for the incorporation of the General Electric Topical Report NEDC–32983P, “General Electric Methodology for

Reactor Pressure Vessel Fast Neutron Flux Evaluation,” methodology into the P/T curves in TS 3.4.11. There are no TS page changes associated with this change.

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations.

The Commission has made a proposed determination that the amendment request involves no significant hazards consideration. Under the Commission's regulations in title 10 of the Code of Federal Regulations (10 CFR), Section 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. Does the change involve a significant increase in the probability or consequences of an accident previously evaluated?

The proposed change requests for LaSalle County Station, Units 1 and 2, that the current pressure and temperature (P/T) limit curves in TS 3.4.11, “RCS Pressure and Temperature (P/T) Limits,” remain acceptable for use until December 15, 2004. The proposed change is to allow sufficient time for the incorporation of the General Electric Topical Report NEDC–32983P, “General Electric Methodology for Reactor Pressure Vessel Fast Neutron Flux Evaluation,” methodology into the P/T curves in TS 3.4.11. NEDC–32983P methodology has been previously approved by the NRC for use by licensees. The P/T limits are prescribed during normal operation to avoid encountering pressure, temperature, and temperature rate of change conditions that might cause undetected flaws to propagate and cause nonductile failure of the reactor coolant pressure boundary, a condition that is unanalyzed. Thus, the proposed change does not have any effect on the probability of an accident previously evaluated.

The P/T curves are used as operational limits during heatup or cooldown maneuvering, when pressure and temperature indications are monitored and compared to the applicable curve to determine that operation is within the allowable region. The P/T curves provide assurance that station operation is consistent with previously evaluated accidents. Thus, the radiological consequences of any accident previously evaluated are not increased.