to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments protests and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web (http:// www.ferc.gov) site under the "e-Filing" link.

Comment Date: December 18, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-23617 Filed 12-5-07; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-445-001; CP07-445-002]

Transcontinental Gas Pipe Line Corporation: Southern Natural Gas Company; Notice of Compliance Filing

November 28, 2007.

Take notice that on November 6, 2007, Transcontinental Gas Pipe Line Corporation (Transco) and on November 8, 2007, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, the following tariff sheets, with an effective date of October 31, 2007:

Twenty-Six Revised Sheet No. 1, First Revised Sheet No. 1572.

Southern, First Revised Sheet No. 432.

Transco and Southern state that the filings are being made in compliance with the Commission's order issued on October 31, 2007 in the above referenced proceeding.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time December 3, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-23616 Filed 12-5-07; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-25-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

November 28, 2007.

Take notice that on November 13. 2007, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP08-25-000 an application pursuant to section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations for permission and approval to abandon by sale to DCP Midstream, LP (DCP Midstream), Transco's onshore pipeline facilities in South Texas upstream of Transco's La Gloria lateral in Jim Wells County, Texas, and to abandon the related transportation and exchange services, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Transco proposes to abandon by sale to DCP Midstream and that DCP Midstream has agreed to purchase Transco's 100 percent undivided ownership interest in the following

facilities, referred to as the "South Texas facilities": (1) The South Texas central line between milepost 0.00 and 78.89, which consists of 37.63 miles of 10-inch diameter pipeline and 41.26 miles of 14-inch diameter pipeline; (2) the Starr lateral and loop, which consists of 23.17 miles of 10-inch diameter pipeline and 18.7 miles of 20inch diameter pipeline; (3) the Carter Ranch lateral, which is comprised of the North Rucias lateral, consisting of 7.9 miles of 8-inch diameter pipeline; the Carter Ranch line, consisting of 1.63 miles of 6-inch pipeline and 0.38 miles of 4-inch pipeline; and the North Rucias line, consisting of 0.72 miles of 6-inch diameter pipeline and 2.23 miles of 4inch diameter pipeline; (4) the Lacy-Tesoro-Inexco lateral, which consists of 1.94 miles of 6-inch diameter pipeline; and (5) meter stations, valves, miscellaneous field and tie-in piping, other appurtenances along the above pipeline segments, and related realty and easement rights. Transco states that the requested abandonment would have no impact on the daily design capacity of, or operating conditions, on Transco's pipeline system.

Transco also states that the proposed abandonment would enable Transco to transfer facilities that are no longer integral to its provision of natural gas transportation service and allow DCP Midstream, a current owner and operator of natural gas gathering facilities in Texas, to integrate the South Texas facilities with its existing system to provide natural gas gathering and processing options not currently available to customers on the facilities while maintaining the ability to deliver natural gas to Transco's pipeline system at the tailgate of the La Gloria processing plant.

Any questions regarding this application should be directed to Ingrid Germany, Staff Analyst, Certificates & Tariffs, P.O. Box 1396, Houston, Texas 77251, at (713) 215-4015.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of

¹Concurrently, DCP Midstream, LP, filed a Petition for Declaratory Order with the Commission on November 13, 2007, in Docket No. CP08-22-000.