

pressure, temperature, or energy release; propagation of shock, detonation, and sound waves in continuous and porous substances; destruction and spallation; heat transfer; and magneto hydrodynamics. The software is meant for undergraduates, post graduates, teachers, and researchers. It can be a supplement to courses on continuum mechanics and condensed matter physics. It can exhibit examples of classical problems, illustrate features of physical process, conduct qualitative and quantitative assessments of a phenomenon under study, and solve applied tasks.

The software currently may be in need of revision, and the Department is looking for one or more private-sector parties who will revise and maintain the software at their own expense. The private sector party or parties will have the right to market the software to non-Government parties. The Government will retain an unlimited, royalty free, non-exclusive license in the original version of the software for Governmental purposes.

Parties will be given 45 calendar days from the date of this Notice to contact the Department. After the period for response has elapsed, respondents will be sent a series of questions on their plans for revising, maintaining, and commercializing the software and under what terms they would make it available to the Government. DOE will then decide which party or parties to select.

Issued in Washington, DC, on September 29, 2004.

**Paul A. Gottlieb,**

*Assistant General Counsel for Technology Transfer and Intellectual Property.*

[FR Doc. 04-22357 Filed 10-4-04; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Computer Software Available for License

**AGENCY:** Office of General Counsel, Department of Energy.

**ACTION:** Notice of computer software available for license.

**SUMMARY:** The U.S. Department of Energy announces that the following computer software is available for license: "Thermal Safety Software" or TSS.

**FOR FURTHER INFORMATION CONTACT:** John T. Lucas, Office of the Assistant General Counsel for Technology Transfer and Intellectual Property, U.S. Department of Energy, 1000 Independence Ave., SW., Washington, DC 20585; Telephone (202) 586-2802.

**SUPPLEMENTARY INFORMATION:** The above-captioned computer software was developed under the International Science and Technology Center (ISTC) project #1498. The system, called "Thermal Safety Software" or TSS, is designed to address the complex problems associated with performing reactive hazard assessment (RHA) of chemical processes. This is achieved by extensive use of mathematical models and computational methods implemented in the software set. TSS application can significantly improve reliability of results, speed up the design, research, and development work and reduce its cost. TSS has the following general features: (1) Sequential simulation as the approach to reactive hazard assessment; (2) combination of powerful numerical methods and researcher's skills; (3) up-to-date numerical methods and web-based technologies; (4) integration of the software suite in one system; (5) a unified user-friendly interface; (6) advanced graphics; and (7) an advanced training system.

The software currently may be in need of revision, and the Department is looking for one or more private-sector parties who will revise and maintain the software at their own expense. The private sector party or parties will have the right to market the software to non-Government parties. The Government will retain an unlimited, royalty free, non-exclusive license in the original version of the software for Governmental purposes.

Parties will be given 45 calendar days from the date of this Notice to contact the Department. After the period for response has elapsed, respondents will be sent a series of questions on their plans for revising, maintaining and commercializing the software, and under what terms they would make it available to the Government. DOE will then decide which party or parties to select.

Issued in Washington, DC, on September 29, 2004.

**Paul A. Gottlieb,**

*Assistant General Counsel for Technology Transfer and Intellectual Property.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP04-413-000, CP04-414-000, and CP04-415-000]

### Entrega Gas Pipeline Inc.; Notice of Application

September 28, 2004.

Take notice that on September 17, 2004, Entrega Gas Pipeline, Inc. (Entrega); 950 17th Street, Suite 2600, Denver, Colorado, 80202, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) and parts 157 and 284 of the Commission's regulations, for: (i) A certificate of public convenience and necessity authorizing the construction, ownership, and operation of new interstate natural gas pipeline facilities; (ii) a blanket certificate of public convenience and necessity authorizing Entrega to provide open-access transportation services, with pre-granted abandonment approval; and (iii) a blanket certificate of public convenience and necessity to construct, operate, and/or abandon certain eligible facilities, and services related thereto. Entrega is also requesting authorization for its proposed recourse rates for transportation service and approval of its Pro Forma Tariff. This application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Specifically, Entrega proposes to construct and operate 327 miles of 36-inch diameter and 42-inch diameter pipeline from the Meeker Hub in Rio Blanco County, Colorado and extending through Moffat County, Colorado and Sweetwater, Carbon, Albany, and Laramie Counties in Wyoming, and terminating at the Cheyenne Hub in Weld County, Colorado. Entrega also proposes to construct compressor stations at three locations in Moffat County, Colorado (24,000 horsepower), Sweetwater County, Wyoming (15,500 horsepower), and Carbon County, Wyoming (15,500 horsepower). In addition, Entrega proposes to construct 7 receipt/delivery points along the pipeline. Entrega estimates that the proposed facilities will cost \$644,025,000. Entrega states that the

pipeline will be able to transport up to 1,500,000 Dth per day of natural gas.

Any questions about this application should be directed to Larry Drader, President, Entrega Gas Pipeline, Inc., 950 17th Suite 2600, Denver, Colorado, at (303) 389-5069 or fax (720) 956-3610; or to Keith M. Sappenfield, II, Regulatory Lead, Entrega Gas Pipeline, Inc., 1616 South Voss Road, Suite 750, Houston, Texas 77057, at (832) 204-1247 or fax (713) 952-3617.

On March 19, 2004 the Commission staff granted Entrega's request to utilize the National Environmental Policy Act (NEPA) Pre-Filing Process and assigned Docket No. PF04-7-000 to staff activities involving Entrega. Now, as of the filing of Entrega's application on September 17, 2004, the NEPA Pre-Filing Process for Entrega's project is closed. From this time forward, Entrega's proceeding will be conducted in Docket Nos. CP04-413-000, *et. al.*

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date listed below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of this filing and all subsequent filings made with the Commission and must mail a copy of all filing to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, other persons do not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to this project provide copies of their protests only to the party or parties directly involved in the protest.

Persons may also wish to comment further only on the environmental review of this project. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents issued by the Commission, and will be notified of meetings associated with the Commission's environmental review process. Those persons, organizations, and agencies who submitted comments during the NEPA Pre-Filing Process in Docket No. PF04-7-000 are already on the Commission staff's environmental mailing list for the proceeding in the above dockets and may file additional comments on or before the below listed comment date. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, environmental commenters are also not parties to the proceeding and will not receive copies of all documents filed by other parties or non-environmental documents issued by the Commission. Further, they will not have the right to seek court review of any final order by Commission in this proceeding.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

*Comment Date:* October 19, 2004.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-2483 Filed 10-4-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP04-420-000]

#### Trunkline Gas Company, LLC; Notice of Application

September 28, 2004.

Take notice that on September 24, 2004, Trunkline Gas Company, LLC, P.O. Box 4967, Houston, Texas 77210-4967, filed in Docket No. CP04-420-000 an application pursuant to section 7(b) and 7(c) of the Natural Gas Act (NGA) and the Commission's Regulations, for authorization to abandon a 6350 horsepower (hp) compressor installed in 1954 and replace it with a new 1675 hp compressor at its existing Edna Compressor Station located in Jackson County, Texas, all as more fully set forth in the application which is on file with

the Commission and open to public inspection. This filing may be also viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FEROnline Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this application should be directed to William W. Grygar, Vice President, Rates and Regulatory Affairs at (713) 989-7000, Trunkline Gas Company, LLC, 5444 Westheimer Road, Houston, Texas 77056.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be