

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. ER03-782-000 and ER03-782-001]

**Rayo Energy LLP; Notice of Issuance of Order**

July 25, 2003.

Rayo Energy LLP (Rayo) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed rate schedule provide for sales of capacity, energy and ancillary services at market-based rates and the reassignment of transmission capacity. Rayo also requested waiver of various Commission regulations. In particular, Rayo requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Rayo.

On July 17, 2003, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—South, granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Rayo should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is August 18, 2003.

Absent a request to be heard in opposition by the deadline above, Rayo is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Rayo, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Rayo's issuances of securities or assumptions of liability.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's

Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-19594 Filed 7-31-03; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP03-330-000]

**Tennessee Gas Pipeline Company; Notice of Application**

July 25, 2003.

Take notice that on June 30, 2003, Tennessee Gas Pipeline Company (Tennessee), tendered for filing in Docket No. CP03-330-000, an application pursuant to section 7(b) of the Natural Gas Act (NGA), as amended, and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), requesting that the Commission issue an Order authorizing Tennessee's re-acquisition of capacity entitlement granted to Gulf Oil Corporation (Gulf), predecessor to Chevron U.S.A., Inc. (Chevron), and the abandonment of exchange service established under Rate Schedule T-139 between Tennessee and Gulf.

Tennessee states that upon issuance of the Commission's Order authorizing Tennessee's re-acquisition of the capacity entitlement and abandonment of the associated rate schedule, Chevron and Tennessee plan to execute the exhibits to an agreement to exchange and transfer assets. Pursuant to the agreement and exhibits, Tennessee is to abandon by sale its interest in VK Pipelines in exchange for Chevron's abandonment of capacity entitlement in Tennessee's Project Sabine Pipeline and from a portion of Tennessee's capacity entitlement in Transcontinental Gas Pipeline Corporations' Southwest Louisiana Gathering System. Tennessee's abandonment of its interest in the VK Pipelines will be accomplished under its Blanket Certificate and will facilitate Chevron's and Tennessee's plans to consolidate offshore holdings.

Any questions concerning this application may be directed to Jacques Hodges, Tennessee Gas Pipeline Company, call (832) 676-5509, fax (832) 676-2251.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERC OnlineSupport@ferc.gov or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

*Comment Date:* August 8, 2003.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. 03-19593 Filed 7-31-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP00-468-013, RP01-25-012 and RP03-175-007]

#### Texas Eastern Transmission, LP; Notice of Supplemental Compliance Filing

July 25, 2003.

Take notice that on July 23, 2003, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, Second Sub First Revised Sheet No. 555, effective September 2, 2003.

Texas Eastern states that the purpose of this filing is to supplement its June 19, 2003 filing (June 19 Compliance Filing) submitted in compliance with the "Order on Rehearing and Compliance Filings" issued on June 4, 2003 in Texas Eastern's Order No. 637 proceeding in the captioned dockets. [103 FERC ¶ 61,278 (2003)] Texas Eastern states that copies of this filing have been mailed to all affected customers and interested state commissions, as well as to all parties on the official service lists compiled by the Secretary of the Commission in these proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with ¶ 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before the protest date as shown below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link.

Enter the docket number excluding the last three digits in the docket number field to access the document.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* August 4, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-19602 Filed 7-31-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Settlement Agreement and Soliciting Comments

July 25, 2003.

Take notice that the following settlement agreement has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Settlement Agreement.

b. *Project No.:* 2009-018.

c. *Date Filed:* July 15, 2003.

d. *Applicant:* Virginia Electric and Power Company (d/b/a Dominion Virginia Power/North Carolina Power).

e. *Name of Project:* Roanoke Rapids and Gaston Hydroelectric Project.

f. *Location:* Located on the Roanoke River, near the town of Roanoke Rapids, North Carolina. The project is located in Brunswick and Mecklenburg Counties, Virginia, and Northampton, Halifax and Warren Counties, North Carolina. No federal lands are occupied by the project works or located with the project boundary.

g. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

h. *Applicant Contact:* Mr. Jim Thorton, Dominion Generation, 500 Dominion Blvd., Glenn Allen, VA. 23060; (804) 273-3257.

i. *FERC Contact:* Allan Creamer at (202) 502-8365, or by e-mail at [allan.creamer@ferc.gov](mailto:allan.creamer@ferc.gov).

j. *Deadline for Filing Comments:* The deadline for filing comments on the Settlement Agreement is 20 days from the date of this notice. The deadline for filing reply comments is 30 days from the date of this notice. All documents (original and eight copies) should be

filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions of the Commission's Web site (<http://www.ferc.gov>) under the "e-filing" link.

k. Dominion filed the Comprehensive Settlement Agreement on behalf of itself and 13 other stakeholders. The purpose of the Settlement Agreement is to resolve, among the signatories, all issues related to Dominion's pending Application for New License for the Roanoke Rapids and Gaston Hydroelectric Project. The issues resolved through the settlement relate to project operations, flood control and municipal water withdrawals, minimum flows, reservoir fluctuations, water quality, environmental restoration and enhancement measures (e.g., fish passage, shoreline management), cultural resource management, and recreational enhancements. Dominion requests that the Commission approve the Settlement Agreement and incorporate the proposed license articles in Appendix A of the Settlement Agreement into a new 40-year license for the project.

l. A copy of the Settlement Agreement is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects.