

the EQR reporting requirements to help ensure the collection of information needed to perform its regulatory functions over transmission and sales, while making data more useful to the public and allowing public utilities to better fulfill their responsibility under Federal Power Act (FPA) section 205(c) ³ to have rates on file in a convenient form and place. As noted in Order No. 2001, the EQR data is designed to “provide greater price transparency, promote competition, enhance confidence in the fairness of the markets, and provide a better means to detect and discourage discriminatory practices.”

Since issuing Order No. 2001, the Commission has provided guidance and refined the reporting requirements, as necessary, to reflect changes in the Commission’s rules and regulations.⁴ The Commission also adopted an Electric Quarterly Report Data Dictionary, which provides the

definitions of certain terms and values used in filing EQR data.⁵

To increase transparency broadly across all wholesale markets subject to the Commission’s jurisdiction, the Commission issued Order No. 768 in 2012.⁶ Order No. 768 required market participants that are excluded from the Commission’s jurisdiction under FPA section 205 (non-public utilities) and have more than a *de minimis* market presence to file EQRs with the Commission.⁷ In addition, Order No. 768 revised the EQR filing requirements to build upon the Commission’s prior improvements to the reporting requirements and further enhance the goals of providing greater price transparency, promoting competition, instilling confidence in the fairness of the markets, and providing a better means to detect and discourage anti-competitive, discriminatory, and manipulative practices.

EQR information allows the public to assess supply and demand fundamentals and to price interstate wholesale market transactions. This, in turn, results in greater market confidence, lower transaction costs, and ultimately supports competitive markets. In addition, the data filed in the EQR strengthens the Commission’s ability to exercise its wholesale electric rate and electric power transmission oversight and enforcement responsibilities in accordance with the Federal Power Act. Without this information, the Commission would lack some of the data it needs to support its regulatory function over transmission and sales.

Estimate of Annual Burden and Cost: ⁸ The Commission estimates the annual public reporting burden ⁹ and cost (rounded) for the information collection ¹⁰ as:

FERC-920—ELECTRIC QUARTELY REPORT (EQR)

| Requirements | Number of respondents | Average annual number of responses per respondent | Total number of responses | Average annual burden hrs. & cost per response | Total average annual burden hours & total annual cost | Cost per respondent (\$) |
|---------------------------------|-----------------------|---|---------------------------|--|---|--------------------------|
| | 1 | 2 | (1) * (2) = (3) | 4 | (3) * (4) = (5) | (5) ÷ (1) |
| Electric Quarterly Report | 2,929 | 4 | 11,716 | 18.1 \$1,575 | 212,060 \$18,452,700 | \$6,300 |
| Total | | | | | 212,060 \$18,452,700 | 6,300 |

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of

information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 10, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-13000 Filed 6-15-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5944-024]

Moretown Hydroelectric, LLC; Notice of Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

Stats. & Regs. ¶ 31,127, *reh’g denied*, Order No. 2001-A, 100 FERC ¶ 61,074, *reh’g denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *order directing filing*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002), *order directing filing*, Order No. 2001-D, 102 FERC ¶ 61,334, *order refining filing requirements*, Order No. 2001-E, 105 FERC ¶ 61,352 (2003), *order on clarification*, Order No. 2001-F, 106 FERC ¶ 61,060 (2004), *order revising filing requirements*, Order No. 2001-G, 72 FR 56735 (Oct. 4, 2007), 120 FERC ¶ 61,270, *order on reh’g and clarification*, Order No. 2001-H, 73 FR 1876 (Jan. 10, 2008), 121 FERC ¶ 61,289 (2007), *order revising filing requirements*, Order No. 2001-I, 73 FR 65526 (Nov. 4, 2008), 125 FERC ¶ 61,103 (2008).

³ 16 U.S.C. 824d(c).

⁴ See, e.g., *Revised Public Utility Filing Requirements for Electric Quarterly Reports*, 124 FERC ¶ 61,244 (2008) (providing guidance on the

filing of information on transmission capacity reassignments in EQRs).

⁵ Order No. 2001-G, 120 FERC ¶ 61,270 (2007). See the Data Dictionary at https://www.ferc.gov/sites/default/files/2020-11/Data_Dictionary_V3_5_Clean.pdf.

⁶ Order No. 768, 77 FR 61896 (Oct. 11, 2012), FERC Stats. & Regs. ¶ 31,336 (2012).

⁷ 18 CFR 35.10b(b) provides that the term “*de minimis* market presence” means “any non-public utility that makes 4,000,000 megawatt hours or less of annual wholesale sales, based on the average annual sales for resale over the preceding three years as published by the Energy Information Administration’s Form 861.”

⁸ The cost is based on FERC’s 2021 Commission-wide average salary cost (wages plus benefits) of \$87.00/hour. The Commission staff believes the

FERC FTE (full-time equivalent) average cost for wages plus benefits is representative of the corresponding cost for the industry respondents.

⁹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

¹⁰ The current OMB-approved inventory for FERC-920 includes a separate Information Collection (IC) labelled “Adding time zone (Order issued 6/18/2020), implementation & ongoing burden averaged over Years 1–3.” It covers 34 responses and 193 burden hours. The stand-alone IC and the related figures (averaged over three years) are being consolidated into the the overall estimates for the EQR.

a. *Type of Application*: New Minor License.

b. *Project No.*: 5944–024.

c. *Date filed*: November 30, 2020.

d. *Applicant*: Moretown Hydroelectric, LLC.

e. *Name of Project*: Moretown No. 8 Project.

f. *Location*: On the Mad River, immediately downstream from the Town of Moretown, Washington County, Vermont. The project does not occupy federal land.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Arion Thiboumery, Moretown Hydroelectric, LLC, 1273 Fowler Rd., Plainfield, VT 05667; (415) 260–6890 or email at arion@ar-ion.net.

i. *FERC Contact*: Maryam Zavareh at (202) 502–8474, or email at maryam.zavareh@ferc.gov.

j. *Deadline for filing scoping comments*: July 11, 2022.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Moretown Hydroelectric Project (P–5944–024).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The project consists of the following existing facilities: (1) a 333-foot-long, 31-foot-high concrete gravity dam with a 164-foot-long overflow spillway and a crest elevation of 524.7 feet; (2) a 36-acre impoundment with a normal

maximum elevation of 524.7; (3) a 40-foot-long, 17-foot-wide, 28-foot-high concrete intake structure with a trashrack; (4) a 40-foot-long, 8.5-foot-diameter buried steel penstock; (5) a 39.4-foot-long, 19.7-foot-wide concrete powerhouse containing a single 1.25-megawatt Kaplan turbine-generator unit; (6) a tailrace; (7) a 106-foot-long, 12.5-kilovolt transmission line; and (8) appurtenant facilities. The Moretown Project is operated in a run-of-river mode with an average annual generation of 2,094 megawatt-hours.

Moretown hydroelectric LLC proposes to continue to operate the project in a run-of-river mode.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Scoping Process*: Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects of the licensee's proposed action and alternatives. The EA or EIS will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the National Environmental Policy Act (NEPA) scoping requirements, irrespective of whether the Commission prepares an EA or an EIS.

At this time, we do not anticipate holding on-site scoping meetings. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued June 10, 2022.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list.

Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1–866–208–3676 or for TTY, (202) 502–8659.

Dated: June 10, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–12999 Filed 6–15–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG22–137–000.

Applicants: Kossuth County Wind, LLC.

Description: Kossuth County Wind, LLC submits Notice of Self-Certification of Exempt Wholesale Generator.

Filed Date: 6/9/22.

Accession Number: 20220609–5162.

Comment Date: 5 p.m. ET 6/30/22.

Docket Numbers: EG22–138–000.

Applicants: IP Lumina, LLC.

Description: IP Lumina, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/9/22.

Accession Number: 20220609–5197.

Comment Date: 5 p.m. ET 6/30/22.

Docket Numbers: EG22–139–000.

Applicants: IP Lumina II, LLC.

Description: IP Lumina II, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/9/22.

Accession Number: 20220609–5198.

Comment Date: 5 p.m. ET 6/30/22.

Docket Numbers: EG22–140–000.

Applicants: Deerfield Wind Energy 2, LLC.

Description: Deerfield Wind Energy 2, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/10/22.

Accession Number: 20220610–5145.

Comment Date: 5 p.m. ET 7/1/22.

Docket Numbers: EG22–141–000.

Applicants: IP Oberon, LLC.

Description: IP Oberon, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/10/22.

Accession Number: 20220610–5194.

Comment Date: 5 p.m. ET 7/1/22.

Docket Numbers: EG22–142–000.

Applicants: IP Oberon II, LLC.