

on behalf of the Entergy Operating Companies, tendered for filing proposed revisions to Section 11 of its Open Access Transmission Tariff (OATT). Entergy states that it specifically, as required by Entergy Services, Inc., 104 FERC ¶ 61,329 (2003), refiled Section 11.3.3, as well as related portions of Sections 11.1 and 11.3.5 of its OATT, in order to clarify when Entergy may require an existing transmission customer to increase previously provided financial assurances which have become insufficient with respect to their ability to protect Entergy against the risk of non-payment because of a transmission customer's increased purchases of transmission services. Entergy requests an effective date of November 20, 2003.

Comment Date: December 10, 2003.

11. Citigroup Energy Inc.

[Docket No. ER04-208-000]

On November 19, 2003, Citigroup Energy Inc. (CEI) petitioned the Commission for an order: (1) Accepting CEI's proposed FERC rate schedule for market-based rates; (2) granting waiver of certain requirements under Subparts B and C of Part 35 of the regulations; (3) granting the blanket approvals normally accorded sellers permitted to sell at market-based rates; and (4) granting waiver of the 60-day notice period.

Comment Date: December 10, 2003.

12. Old Dominion Electric Cooperative

[Docket No. ER04-209-000]

On November 19, 2003, Old Dominion Electric Cooperative (Old Dominion) filed an application under Section 205 of the Federal Power Act and Section 35.13 of the Commission's Rules and Regulations for approval of a change in the formula rate under its FERC Electric Tariff, Volume No. 1 (Tariff), and various administrative, non-substantive changes to the Tariff. Old Dominion requests an effective date of November 30, 2003.

Old Dominion states that the filing was served upon each of its member cooperatives and the public service commissions in the Commonwealth of Virginia and the states of Delaware and Maryland.

Comment Date: December 3, 2003.

13. WPS Canada Generation, Inc.

[Docket No. ER04-210-000]

Take notice that on November 19, 2003, WPS Canada Generation, Inc. (WPS Canada) filed Original Sheet 2 for its Rate Schedule FERC Nos. 2 and 3, which provide for the recovery of Reactive Supply and Voltage Control from Generation Sources Service. WPS

Canada requests an effective date of January 19, 2004.

WPS Canada states that copies of the filing were served upon the Maine Public Service Company, the Northern Maine Independent System Administrator, Inc., and the official service list for Docket Nos. ER03-689-000, *et al.*

Comment Date: December 10, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00420 Filed 12-2-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC04-26-000, *et al.*]

Milford Power Company, LLC, *et al.*; Electric Rate and Corporate Filings

November 26, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Milford Power Company, LLC

[Docket No. EC04-26-000]

Take notice that on November 21, 2003, Milford Holdings LLC (MH LLC) and El Paso Milford Power I Company, LLC and El Paso Merchant Energy North America Company (El Paso Entities and collectively with MH LLC, Applicants) filed with the Federal Energy Regulatory Commission an application, pursuant to section 203 of the Federal Power Act, and part 33 of the Commission's regulations, seeking authorization for the transfer of ninety-five (95) percent of the membership interests of Milford Power Company, LLC owned by the El Paso Entities from the El Paso Entities to MH LLC. The applicants request expedited consideration of the application.

Comment Date: December 12, 2003.

2. Exelon Generation Company, LLC and Exelon Energy Company

[Docket No. EC04-27-000]

Take notice that on November 21, 2003, Exelon Generation Company, LLC and Exelon Energy Company (Applicants) filed with the Federal Energy Regulatory Commission an application, pursuant to Section 203 of the Federal Power Act for authorization to implement a corporate reorganization. Applicants state that Exelon Energy's ownership will be transferred from Exelon Enterprises Company, LLC to Exelon Generation Company, LLC. Applicants further state that the corporate reorganization will have no adverse effect on competition, rates or regulation. Applicants request expedited consideration of the application.

Comment Date: December 12, 2003.

3. Consolidated Edison Company of New York, Inc.

[Docket No. EC04-28-000]

Take notice that on November 24, 2003, Consolidated Edison Company of New York, Inc. filed an application, pursuant to section 203 of the Federal Power Act for authorization to purchase, acquire or take unsecured evidences of indebtedness of its affiliate Orange and Rockland Utilities, Inc., maturing not more than twelve months after their date of issue up to an amount not in excess of \$150 million at any one time outstanding.

Comment Date: December 15, 2003.

4. California Power Exchange Corporation

[Docket No. EL04-28-000]

Take notice that on November 24, 2003, the California Power Exchange Corporation (CalPX) filed a Petition for

Declaratory Order. The petition requests Commission approval for CalPX to enter into a settlement between and among CalPX, Southern California Edison Company and San Diego Gas & Electric Company regarding a billing dispute and participant account summaries. CalPX filed a petition for waiver of the filing fee for the Petition for Declaratory Order.

Comment Date: December 15, 2003.

5. White River Electric Association, Inc.

[Docket No. ER02-2001-000]

Take notice that on July 30, 2003, White River Electric Association, Inc., filed a Request for Waiver of the Order No. 2001 requirement to file Electric Quarterly Reports.

Comment Date: December 16, 2003.

6. Covanta Union, Inc.

[Docket No. ER02-2001-000]

Take notice that on July 30, 2003, Covanta Union, Inc., filed a Request for Waiver of the Order No. 2001 requirement to file Electric Quarterly Reports.

Comment Date: December 16, 2003.

7. Sun River Electric Cooperative, Inc.

[Docket No. ER02-2001-000]

Take notice that on July 30, 2003, Sun River Electric Cooperative, Inc. filed a Request for Waiver of the Order No. 2001 requirement to file Electric Quarterly Reports.

Comment Date: December 16, 2003.

8. New York State Electric & Gas Corporation

[Docket No. ER03-587-006]

Take notice that New York State Electric & Gas Corporation (NYSEG) on November 20, 2003, tendered for filing, in compliance with the Commission's order issued April 29, 2003 in Docket No. ER03-587-000, FERC Rate Schedule 105, an agreement between NYSEG and Connecticut Light & Power Company.

Comment Date: December 11, 2003.

9. New York State Electric & Gas Corporation

[Docket No. ER03-587-007]

Take notice that New York State Electric & Gas Corporation (NYSEG) on November 20, 2003, tendered for filing in compliance with the Commission's order issued April 28, 2003 in Docket No. ER03-587-000, FERC Rate Schedule 27, an agreement between NYSEG and Massachusetts Electric Company.

Comment Date: December 11, 2003.

10. Xcel Energy Services Inc.

[Docket No. ER04-211-000]

Take notice that on November 20, 2003, Xcel Energy Services, Inc. (XES),

on behalf of Southwestern Public Service Company (SPS), submitted for filing a Brokering Agreement for Excess Energy (Agreement) between Southwestern Public Service Company and Otter Tail Power Company. XES requests that the Agreement become effective October 16, 2003.

Comment Date: December 11, 2003.

11. United States Department of Energy and Bonneville Power Administration

[Docket No. NJ03-3-001]

Take notice that on November 20, 2003, Bonneville Power Administration filed a Compliance Filing and Motion for Clarification along with a revised Open Access Transmission Tariff regarding, and in accordance with, the Order Granting Petition for Declaratory Order, Subject to the Filing of Tariff Modifications, and Granting Exemption from Filing Fee, 105 FERC ¶ 61,077, issued in this proceeding on October 21, 2003.

Comment Date: December 11, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Linda Mitry,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 696-013—Utah]

PacifiCorp; Notice of Availability of Environmental Assessment

November 26, 2003.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for surrender of the license for the American Fork Hydroelectric Project and has prepared an Environmental Assessment (EA) for the project. The project is located on American Fork Creek, near the City of American Fork, about three miles east of Highland, in Utah County, Utah. The project occupies about 28.8 acres of land within the Uinta National Forest, administered by the U.S. Forest Service (FS) and approximately 2,000 feet of the project's flowline passes through the Timpanogos Cave National Monument, administered by the U.S. Department of the Interior, National Park Service (NPS).

The EA contains the staff's analysis of the potential environmental impacts of the project and concludes that surrendering the project, with the appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The EA is on file with the Commission and is available for public inspection. Copies of the EA are available for review in Public Reference, Room 2-A at the Commission's offices at 888 First Street, NE, Washington, DC. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. For assistance, contact FERC On Line Support at FERCOnlineSupport@ferc.gov or call toll free at (866) 208-3676, or for TTY contact (202) 502-8659.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please reference Project No. 696-013 on all comments. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link.