DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10661-051]

Indiana Michigan Power Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Āpplication:* Subsequent License.

b. Project No.: 10661-051.

c. Date Filed: September 30, 2021.

d. *Applicant:* Indiana Michigan Power Company.

e. *Name of Project:* Constantine Hydroelectric Project (Constantine Project).

f. Location: The Constantine Project is located on the St. Joseph River in the Village of Constantine in St. Joseph County, Michigan. The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Jonathan Magalski, Environmental Supervisor, Renewables, Indiana Michigan Power Company; 1 Riverside Plaza, Columbus, Ohio 43215 at (614) 716–2240 or email at jmmagalski@aep.com.

i. FERC Contact: Lee Emery at (202) 502–8379 or email at lee.emery@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. The Constantine Project consists of: (1) An 525-acre reservoir with a storage capacity of 5,750 acre-feet at a water surface elevation of 782.94 feet National Geodetic Vertical Datum (NGVD); (2) a 561.25-foot-long dam consisting of, from east to west: (a) A 250-foot-long, 22.5foot-high embankment with a top elevation of 790 feet NGVD, (b) a 241.25-foot-long, 12-foot-high uncontrolled concrete overflow spillway dam with a fixed crest elevation of 781.96 feet NGVD, topped by 0.94-foothigh flashboards with a crest elevation of 782.90 feet NGVD, which includes a 4-foot sluice gate at the left abutment, and (c) a 70-foot-long earthen embankment; (3) a 650-foot-long, 20foot-high earthen detached dike that begins 1,500 feet east of the left abutment of the spillway dam, with a top elevation of 790 feet NGVD; (4) a 68foot-long, 20-foot-high concrete headgate structure consisting of seven wooden 15-foot-high vertical slide gates with a sill elevation of 770.00 feet NGVD with six 7.83-foot-long gates and one 6.75-foot-long gate located at the entrance to the power canal; (5) a 1,270foot-long power canal with a bottom width of 60 feet; (6) a 140-foot-long, 30foot-wide brick powerhouse; (7) trash racks in front of the forebay at the entrance to the powerhouse; (8) four vertical shaft Francis turbines each coupled to a 300-kilowatt generator, for a total installed capacity of 1.2 megawatts; (11) a switchyard adjacent to the powerhouse with three step-up

transformers; (12) a 50-foot-long, 2.4-kilovolt transmission line; and (13) appurtenant facilities.

The Constantine Project is operated in a run-of-river mode with an estimated average annual energy production of 4,933 megawatt-hours. Indiana Michigan Power Company proposes to continue operating the project as a run-of-river facility and does not propose any new construction to the project.

- l. A copy of the application can be viewed on the Commission's website at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).
- m. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.
- n. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary) Request Additional Information	October 2021. November 2021. March 2022
Notice of Acceptance/Notice of Ready for Environmental Analysis	

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: October 6, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–22230 Filed 10–12–21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER22-20-000]

PGR 2021 Lessee 1, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of PGR 2021 Lessee 1, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR

part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is October 25, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the Federal **Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Dated: October 5, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–22173 Filed 10–12–21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2088-083]

South Feather Water and Power Agency; Notice of Application for Approval of Contract for the Sale of Power Under Section 22 of the Federal Power Act

Take notice that on September 3, 2021, South Feather Water and Power Agency (SFWPA) filed with the Commission an application for approval of a contract for the sale of power from its licensed South Feather Hydroelectric Project No. 2088 for a period beyond the expiration of its existing license for the project. The project is located on the South Fork Feather River, Lost Creek, and Slate Creek, in Butte, Yuba, and Plumas Counties, California.

Section 22 of the Federal Power Act, 16 U.S.C. 815, provides that contracts for the sale and delivery of power for periods extending beyond the termination date of a license may be entered into upon the joint approval of the Commission and the appropriate state public service commission or other similar authority in the state in which the sale or delivery of power is made.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15226-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–15226) in the docket number field to access the

document. For assistance, contact FERC Online Support.

Comment Date: 5:00 p.m. Eastern Time on November 4, 2021.

Dated: October 5, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-22171 Filed 10-12-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR21–66–000. Applicants: Louisville Gas and Electric Company.

Description: Submits tariff filing per 284.123(b),(e)/: Operating Statement Rate Change Revised Exhibit A to be effective 9/1/2021 under PR21–66.

Filed Date: 9/28/21.

Accession Number: 20210928–5041. Comments/Protests Due: 5 p.m. ET 10/19/21.

Docket Numbers: PR21–67–000. Applicants: Columbia Gas of Ohio, Inc.

Description: Submits tariff filing per 284.123(b),(e)/: COH Rates effective August 27 2021 to be effective 8/27/2021 under PR21–67.

Filed Date: 9/30/21.

Accession Number: 202109305090. Comments/Protests Due: 5 p.m. ET 10/21/21.

Docket Numbers: PR22–1–000. Applicants: Permian Highway Pipeline LLC.

Description: Submits tariff filing per 284.123(b),(e)/: PHP Fuel Filing 2021.10.01 to be effective 10/1/2021 under PR22–1.

Filed Date: 10/1/2021.

Accession Number: 202110015136. Comments/Protests Due: 5 p.m. ET 10/22/21.

Docket Numbers: RP22–26–000. Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: List of Non-Conforming Service Agreements (ASR et al—Six One Commodities) to be effective 11/5/2021.

Filed Date: 10/5/21.

Accession Number: 20211005–5024. Comments Date: 5 p.m. ET 10/18/21.

Any person desiring to intervene or protest in any of the above proceedings