

waste, and shipping it to WIPP for emplacement.

In addition, in August 2020 NNSA prepared a Supplement Analysis (SA) based on the analysis presented in the 2015 SPD SEIS to evaluate using dilute and dispose for disposition of 7.1 MT of non-pit plutonium that comprises a part of the 34 MT (DOE/EIS-0283-SA-4, August 2020). NNSA subsequently issued an Amended ROD (AROD) to use dilute and dispose to disposition that 7.1 MT of the 34 MT mission (85 FR 53350, August 28, 2020). The SA and AROD are available online at <https://www.energy.gov/nnsa/nnsa-nepa-reading-room>.

This same dilute and dispose process is being proposed to disposition the full 34 MT of surplus plutonium that is the responsibility of the Surplus Plutonium Disposition Program.

Purpose and Need for Agency Action

NNSA's purpose in taking action is to reduce the threat of nuclear weapons proliferation worldwide by dispositioning surplus plutonium in the United States in a safe and secure manner, ensuring that it can never again be readily used in nuclear weapons.

Since the end of the Cold War in the early 1990s and the Presidential declarations of surplus fissile materials, NNSA has been charged with dispositioning surplus plutonium. Over the last two and a half decades, NNSA has studied many alternative technologies and locations for surplus plutonium disposition. There is a need for NNSA to implement a disposition process and strategy that can be safely executed in a reasonable time at a cost consistent with fiscal realities.

Proposed Action and Alternatives

Preferred Alternative. NNSA proposes implementing the dilute and dispose approach to disposition surplus weapons-usable plutonium. The effort would require new, modified, or existing capabilities at SRS, LANL, Pantex, and WIPP. Under the dilute and dispose approach, NNSA would convert pit and non-pit metal plutonium to oxide, blend surplus plutonium in oxide form with an adulterant, and emplace the resulting CH-TRU waste underground in WIPP. NNSA believes that implementing a proven method is the most efficient way to move forward with the Surplus Plutonium Disposition Program. NNSA evaluated this process in the SPD Supplemental EIS (DOE/EIS-0283-S-2, April 2015) and decided to use it to dispose of 6 MT of non-pit plutonium (81 FR 19588, April 5, 2016). The process was also evaluated in the Supplement Analysis for Disposition of

Additional Non-Pit Surplus Plutonium (DOE/EIS-0283-SA-4, August 2020) and NNSA decided to use it to disposition 7.1 MT of non-pit plutonium (85 FR 53350, August 28, 2020). Dilute and dispose is NNSA's preferred alternative for the disposition of the full 34 MT of surplus plutonium that is the responsibility of the Surplus Plutonium Disposition Program.

No Action Alternative. NNSA will evaluate a No Action Alternative in the SPDP EIS. The No Action Alternative will be continued safe storage of surplus pit plutonium at Pantex and disposition of 7.1 MT of non-pit plutonium using the dilute and dispose approach.

If any other reasonable alternatives are identified during the scoping period, NNSA will also evaluate those alternatives in the EIS. Following completion of the SPDP EIS, NNSA will select an alternative for disposition of surplus weapons-usable plutonium, including locations and options for processing capabilities, and the specific quantity of material to be dispositioned.

Potential Environmental Issues for Analysis

NNSA tentatively identified the following environmental issues that will be analyzed in the SPDP EIS. This list is not intended to be comprehensive.

- Impacts to the general population and onsite workers from radiological and non-radiological releases resulting from construction and operation of facilities required to implement the proposed action and alternatives.
- Impacts of transporting plutonium materials from current storage and management locations to facilities required to disassemble pits and dilute plutonium oxide. Analysis of transportation to WIPP may be summarized from existing NEPA analyses, as appropriate.
- Impacts to the general public and onsite workers from postulated accidents.
- Socioeconomic impacts to local communities.
- Disproportionately high and adverse impacts on low-income and minority populations (environmental justice).
- Impacts on air quality, surface water quality, and groundwater quality.
- Impacts to land use, biota, and threatened and endangered species.
- Impacts to cultural resources.
- Impacts to geology and soils, including seismic risks.

EIS Preparation and Schedule

Following the scoping period, and after consideration of comments received during scoping, NNSA will

prepare a draft EIS for disposition of surplus plutonium. The U.S. Environmental Protection Agency (EPA) will announce the availability of the draft EIS in the **Federal Register**. NNSA will also publish a Notice of availability in the **Federal Register** and announce the draft EIS in local media outlets. NNSA expects to issue the draft SPDP EIS in calendar year 2021.

Signing Authority

This document of the Department of Energy was signed on December 10, 2020, by William A. Bookless, Acting Under Secretary for Nuclear Security and Administrator, NNSA, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on December 11, 2020.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2020-27674 Filed 12-15-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21-3-000]

Commission Information Collection Activities; Request for Emergency Extension for FERC-725D

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of request for an emergency extension.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) has solicited public comments on FERC-725D (Mandatory Reliability Standard: Facilities Design, Connections and Maintenance Reliability Standards). FERC submitted a request to the Office of Management and Budget (OMB) for a three-month emergency extension (to March 31, 2021) to ensure this

information collection will remain active while FERC completes the pending PRA renewal process. No changes are being made to the reporting and recordkeeping requirements.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION: The PRA renewal process for the information collection is ongoing. To ensure that OMB approval of the current information collection remains active during the PRA renewal process, FERC has submitted a request to OMB for a three-month emergency extension.

Title: FERC-725D, Mandatory Reliability Standard: Facilities Design, Connections and Maintenance Reliability Standards.

OMB Control No.: 1902-0247.

Docket No. for Ongoing PRA Renewal: IC21-3.

FERC submitted a formal request¹ to OMB on December 10, 2020, for an emergency three-month extension to March 31, 2021.

Dated: December 10, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-27657 Filed 12-15-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21-51-000.

Applicants: Flat Ridge 2 Wind Energy LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Flat Ridge 2 Wind Energy LLC.

Filed Date: 12/10/20.

Accession Number: 20201210-5051.

Comments Due: 5 p.m. ET 12/31/20.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1907-019; ER10-1918-020; ER10-1930-013; ER10-1931-014; ER10-1932-015; ER10-1935-015; ER10-1950-020; ER10-1951-027; ER10-1962-015; ER10-1964-017; ER10-1966-014;

ER10-1970-019; ER10-1972-019; ER10-1973-014; ER10-1974-025; ER10-1975-027; ER10-1976-013; ER10-2641-037; ER10-2720-023; ER11-2642-017; ER11-3635-014; ER11-4428-023; ER11-4462-048; ER11-4677-016; ER12-1228-023; ER12-1880-022; ER12-2225-013; ER12-2226-013; ER12-2444-015; ER12-895-021; ER13-2112-011; ER13-2147-002; ER14-1630-011; ER14-21-008; ER14-2138-010; ER14-2707-018; ER14-2710-018; ER15-1375-009; ER15-2101-009; ER15-2477-009; ER15-2601-007; ER15-2602-006; ER15-58-016; ER16-1354-009; ER16-1872-010; ER16-2241-011; ER16-2275-011; ER16-2276-011; ER16-2297-011; ER16-2443-006; ER16-2506-011; ER16-90-009; ER17-1774-005; ER17-2340-006; ER17-822-006; ER17-823-006; ER17-838-023; ER18-1535-006; ER18-1771-009; ER18-1952-009; ER18-2003-007; ER18-2182-007; ER18-2246-008; ER18-241-005; ER18-772-005; ER19-11-005; ER19-1392-005; ER19-2389-004; ER19-2398-004; ER20-1220-001; ER20-1879-001; ER20-1988-001; ER20-2012-002; ER20-2019-001; ER20-2064-001; ER20-2648-001; ER20-2690-001; ER20-2695-001; ER20-792-002.

Applicants: FPL Energy North Dakota Wind, LLC, FPL Energy North Dakota Wind II, LLC, FPL Energy South Dakota Wind, LLC, FPL Energy Stateline II, Inc., FPL Energy Vansycle, L.L.C., FPL Energy Wyman, LLC, FPL Energy Wyman IV, LLC, Frontier Utilities Northeast LLC, Garden Wind, LLC, Genesis Solar, LLC, Golden Hills Interconnection, LLC, Golden Hills North Wind, LLC, Golden Hills Wind, LLC, Golden West Power Partners, LLC, Gray County Wind, LLC, Grazing Yak Solar, LLC, Green Mountain Storage, LLC, Gulf Power Company, Hancock County Wind, LLC, Hatch Solar Energy Center I, LLC, Heartland Divide Wind Project, LLC, High Lonesome Mesa Wind, LLC, High Majestic Wind I, LLC, High Majestic Wind II, LLC, High Winds, LLC, Jordan Creek Wind Farm LLC, Kingman Wind Energy I, LLC, Kingman Wind Energy II, LLC, Lake Benton Power Partners II, LLC, Langdon Renewables, LLC, Limon Wind, LLC, Limon Wind II, LLC, Limon Wind III, LLC, Live Oak Solar, LLC, Logan Wind Energy LLC, Lorenzo Wind, LLC, Luz Solar Partners Ltd., III, Luz Solar Partners Ltd., IV, Luz Solar Partners Ltd., V, Mammoth Plains Wind Project, LLC, Mantua Creek Solar, LLC, Marshall Solar, LLC, McCoy Solar, LLC, Meyersdale Storage, LLC, Minco Wind, LLC, Minco Wind II, LLC, Minco Wind III, LLC, Minco IV & V Interconnection,

LLC, Minco Wind Interconnection Services, LLC, Mohave County Wind Farm LLC, Montauk Energy Storage Center, LLC, Montauk Energy Storage Center, LLC, Mountain View Solar, LLC, NEPM II, LLC, New Mexico Wind, LLC, NextEra Blythe Solar Energy Center, LLC, NextEra Energy Bluff Point, LLC, NextEra Energy Duane Arnold, LLC, NextEra Energy Montezuma II Wind, LLC, NextEra Energy Point Beach, LLC, NextEra Energy Marketing, LLC, NextEra Energy Seabrook, LLC, NextEra Energy Services Massachusetts, LLC, Northeast Energy Associates, A Limited Partnership, Ninnescan Wind Energy, LLC, North Jersey Energy Associates, A Limited Partnership, North Sky River Energy, LLC, Northern Colorado Wind Energy, LLC, Northern Colorado Wind Energy Center II, LLC, Northern Divide Wind, LLC, Oleander Power Project, Limited Partnership, Oliver Wind I, LLC, Oliver Wind Energy Center II, LLC, Oliver Wind III, LLC, Oklahoma Wind, LLC, Orbit Bloom Energy, LLC, Osborn Wind Energy, LLC, Palo Duro Wind Energy, LLC, Palo Duro Wind Interconnection Services, LLC, Peetz Logan Interconnect, LLC.

Description: Notice of Change in Status of the NextEra MBR Sellers (Part 2), et al.

Filed Date: 12/7/20.

Accession Number: 20201207-5238.

Comments Due: 5 p.m. ET 12/28/20.

Docket Numbers: ER21-615-000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2020-12-10_SA 3588 NSP-Walleye Wind FSA (J569) to be effective 2/9/2021.

Filed Date: 12/10/20.

Accession Number: 20201210-5018.

Comments Due: 5 p.m. ET 12/31/20.

Docket Numbers: ER21-616-000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of Interconnection Coordination Agreement No. 4531 to be effective 5/23/2020.

Filed Date: 12/10/20.

Accession Number: 20201210-5073.

Comments Due: 5 p.m. ET 12/31/20.

Docket Numbers: ER21-617-000.

Applicants: San Diego Gas & Electric Company.

Description: § 205(d) Rate Filing: 2021 TACBAA Update to be effective 1/1/2021.

Filed Date: 12/10/20.

Accession Number: 20201210-5079.

Comments Due: 5 p.m. ET 12/31/20.

Docket Numbers: ER21-618-000.

Applicants: Southern California Edison Company.

¹ The letter (addressed to the Administrator of OIRA at OMB) requests a three-month emergency extension and was signed by the Acting General Counsel on 12/10/2020.