SECURITIES AND EXCHANGE COMMISSION

17 CFR Part 200

[Rel. No. 34-43985]

Delegation of Authority to the Director of the Division of Market Regulation

AGENCY: Securities and Exchange

Commission. **ACTION:** Final rule.

SUMMARY: The Securities and Exchange Commission is amending its rules to delegate authority to the Director of the Division of Market Regulation to grant or deny exemptions from the provisions of the Execution Quality Disclosure Rules (Rule 11Ac1–5 and Rule 11Ac1–6 under the Securities Exchange Act of 1934). This delegation will facilitate the timely implementation of the Execution Quality Disclosure Rules.

EFFECTIVE DATE: February 26, 2001. FOR FURTHER INFORMATION CONTACT:

Susie Cho, Attorney at (202) 942–9748, Office of Market Supervision, Division of Market Regulation, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549–1001.

SUPPLEMENTARY INFORMATION: The Securities and Exchange Commission ("Commission") has adopted an amendment to Rule 30–3 of its Rules of Organization and Program Management governing Delegations of Authority to the Director of the Division of Market Regulation ("Director").¹ The amendment adds new paragraph (a)(69) and new paragraph (a)(70) to Rule 30–3 authorizing the Director to grant or deny exemptions from the provisions of, respectively, Rule 11Ac1–5² and Rule 11Ac1–6.³

Under Rule 11Ac1-5, market centers that trade national market system securities are required to make available to the public monthly electronic reports that include uniform statistical measure of execution quality. Under Rule 11Ac1-6, broker-dealers that route customer orders in equity and option securities are required, among other things, to make publicly available quarterly reports that identify the venues to which customer orders are routed for execution. Paragraph (c) of Rule 11Ac1-5 and paragraph (d) of Rule 11Ac1-6 provide that the Commission may, by order upon application, conditionally or unconditionally exempt any person, security, or transaction, or any class of persons, securities, or transactions, from any

provision or provisions of the respective rules, if the Commission determines that such exemption is necessary or appropriate in the public interest, and is consistent with the protection of investors.

The delegation of authority to the Director is intended to conserve Commission resources by permitting Division staff to grant or deny exemptions, where appropriate and in a timely manner, from the provisions of Rule 11Ac1-5 and Rule 11Ac1-6. The Commission anticipates that the delegation of authority will facilitate the timely implementation of the rules, particularly Rule 11Ac1–5, whose initial compliance date is April 2, 2001. Nevertheless, the staff may submit matters to the Commission for consideration as it deems appropriate. The Commission does not expect that exemptions from Rule 11Ac1-5 and Rule 11Ac1-6 will be routinely issued.

The Commission finds, in accordance with Section 553(b)(3)(A) of the Administrative Procedure Act,⁴ that these amendments relate solely to agency organization, procedure, or practice, and do not relate to a substantive rule. Accordingly, notice, opportunity for public comment, and publication of the amendment prior to its effective date are unnecessary.

List of Subjects in 17 CFR Part 200

Administrative practice and procedure, Authority delegations (Government agencies), Organization and functions (Government agencies).

Text of Amendment

In accordance with the preamble, the Commission hereby amends Title 17, Chapter II of the Code of Federal Regulations as follows:

PART 200—ORGANIZATION, CONDUCT AND ETHICS, AND INFORMATION AND REQUESTS

Subpart A—Organization and Program Management

1. The authority citation for Part 200, subpart A, continues to read, in part, as follows:

Authority: 15 U.S.C. 77s, 78d–1, 78d–2, 78w, 78*ll*(d), 78mm, 79t, 77sss, 80a–37, 80b–11, unless otherwise noted.

2. Section 200.30–3 is amended by adding paragraphs (a)(69) and (a)(70) to read as follows:

§ 200.30–3 Delegation of authority to Director of Division of Market Regulation.

* * * * *

(a) * * *

(69) Pursuant to paragraph (c) of Rule 11Ac1–5 (17 CFR 240.11Ac1–5), to grant or deny exemptions, conditionally or unconditionally, from any provision or provisions of Rule 11Ac1–5.

(70) Pursuant to paragraph (d) of Rule 11Ac1–6 (17 CFR 240.11Ac1–6), to grant or deny exemptions, conditionally or unconditionally, from any provision or provisions of Rule 11Ac1–6.

Dated: February 20, 2001.

By the Commission.

Margaret H. McFarland,

Secretary.

[FR Doc. 01–4648 Filed 2–23–01; 8:45 am]

BILLING CODE 8010-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 33

[Docket No. RM98-4-000; Order No. 642]

Revised Filing Requirements Under Part 33 of the Commission's Regulations

Issued February 15, 2001.

AGENCY: Federal Energy Regulatory

Commission, DOE.

ACTION: Final rule; notice of confirmation of effective date.

SUMMARY: This document informs the industry and the public that Order No. 642, a Final Rule revising the filing requirements in Part 33 of the Commission's regulations for applications, including public utility mergers, under Section 203 of the Federal Power Act (65 FR 70984 (Nov. 28, 2000)) has been reviewed, and the order's January 29, 2001 effective date will not be postponed.

DATES: The effective date of the Final Rule revising 18 CFR part 33 published at 65 FR 70984 remains January 29, 2001.

FOR FURTHER INFORMATION CONTACT:

Diana Moss, Office of Markets, Tariffs and Rates, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 208–0087.

SUPPLEMENTARY INFORMATION: This notice informs the industry and the public that the Federal Energy Regulatory Commission (Commission) has reviewed Order No. 642 and determined not to delay the order's January 29, 2001 effective date.

Order No. 642, a Final Rule amending the filing requirements in Part 33 of the

^{1 17} CFR 200.30-3.

² 17 CFR 240.11Ac1-5.

³ 17 CFR 240.11Ac1-6.

⁴⁵ U.S.C. 553(b)(3)(A).

Commission's regulations for applications, including public utility mergers, under Section 203 of the Federal Power Act, was published in the **Federal Register** (65 FR 70984 (Nov. 28, 2000)) with a January 29, 2001 effective date.

The January 20, 2001 memorandum directed the heads of executive departments and federal government agencies to postpone the effective date of regulations published in the **Federal Register** but which had not yet taken effect for 60 days to ensure that his appointees or their designates had an opportunity to review any new or pending regulations (66 FR 7702, January 24, 2001).

The Commission has reviewed Order No. 642, and determined not to delay its effective date. Order No. 642, therefore, will continue to be effective on January 29, 2001.

David P. Boergers,

Secretary.

[FR Doc. 01–4353 Filed 2–23–01; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Parts 352, 357, and 385

[Docket No. RM99-10-000; Order No. 620]

Revisions to and Electronic Filing of the FERC Form No. 6 and Related Uniform System of Accounts

Issued February 15, 2001.

AGENCY: Federal Energy Regulatory

Commission, DOE.

ACTION: Final rule; notice of confirmation of effective date.

SUMMARY: This document informs the industry and the public that Order No. 620, revisions to and electronic filing of the FERC Form No. 6 and related uniform system of accounts, a Final Rule amending Parts 352, 357, and 385 of the Federal Energy Regulatory Commission's regulations, and revising the associated reporting Form No. 6 schedules and instructions (65 FR 81334 (Dec. 26, 2000)) has been reviewed, and the order's January 25, 2001 effective date will not be postponed.

DATES: The effective date of the final rule amending 18 CFR parts 352, 357, and 385 published at 65 FR 81335 remains January 25, 2001.

FOR FURTHER INFORMATION CONTACT:

Mary C. Lauermann, Office of the Executive Director, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 208–0087.

SUPPLEMENTARY INFORMATION:

This notice informs the industry and the public that the Federal Energy Regulatory Commission (Commission) has reviewed Order No. 620 and determined not to delay the order's January 25, 2001 effective date.

Order No. 620, a Final Rule amending Parts 352, 357, and 385 of the Commission's regulations, and revising the associated reporting Form No. 6 schedules and instructions, was published in the **Federal Register** (65 FR 81335 (Dec. 26, 2000)) with a January 25, 2001 effective date.

The January 20, 2001 memorandum directed the heads of executive departments and federal government agencies to postpone the effective date of regulations published in the **Federal Register**, but which had not yet taken effect, for 60 days to ensure that his appointees or their designates had an opportunity to review any new or pending regulations (66 FR 7702, January 24, 2001).

The Commission has reviewed Order No. 620, and determined not to delay its effective date. Order No. 620, therefore, will continue to be effective on January 25, 2001.

David P. Boergers,

Secretary.

[FR Doc. 01–4352 Filed 2–23–01; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF THE TREASURY

Bureau of Alcohol, Tobacco and Firearms

27 CFR Part 9

[T.D. ATF-440 Re: Notice No. 900]

RIN: 1512-AA07

Fair Play Viticultural Area (2000R–170P)

AGENCY: Bureau of Alcohol, Tobacco and Firearms (ATF), Department of the Treasury.

ACTION: Final rule, Treasury decision.

SUMMARY: The Bureau of Alcohol, Tobacco and Firearms (ATF) is establishing a viticultural area located in southern El Dorado County, California, to be known as "Fair Play." Brian Fitzpatrick, President of Fair Play Winery Association, filed the petition for this area. ATF believes that the establishment of viticultural areas and the subsequent use of viticultural area names as appellations of origin in wine

labeling and advertising will help consumers identify the wines they may purchase. It will also allow wineries to better designate the specific grapegrowing area in which the grapes used in their wine were grown.

EFFECTIVE DATE: April 27, 2001.

FOR FURTHER INFORMATION CONTACT: Lisa M. Gesser, Regulations Division, Bureau of Alcohol, Tobacco and Firearms, 650 Massachusetts Avenue, NW, Washington, DC 20226 (202–927–9347).

SUPPLEMENTARY INFORMATION:

1. Background on Viticultural Areas

What Is ATF's Authority To Establish a Viticultural Area?

ATF published Treasury Decision ATF–53 (43 FR 37672, 54624) on August 23, 1978. This decision revised the regulations in 27 CFR part 4, Labeling and Advertising of Wine, to allow the establishment of definitive viticultural areas. The regulations allow the name of an approved viticultural area to be used as an appellation of origin in the labeling and advertising of wine.

On October 2, 1979, ATF published Treasury Decision ATF–60 (44 FR 56692) which added 27 CFR part 9, American Viticultural Areas, for the listing of approved American viticultural areas, the names of which may be used as appellations of origin.

What Is the Definition of an American Viticultural Area?

Section 4.25a(e)(1), title 27, CFR, defines an American viticultural area as a delimited grape-growing region distinguishable by geographical features. Viticultural features such as soil, climate, elevation, topography, etc., distinguish it from surrounding areas.

What Is Required To Establish a Viticultural Area?

Any interested person may petition ATF to establish a grape-growing region as a viticultural area. The petition should include:

- Evidence that the name of the proposed viticultural area is locally and/or nationally known as referring to the area specified in the petition;
- Historical or current evidence that the boundaries of the viticultural area are as specified in the petition;
- Evidence relating to the geographical features (climate, soil, elevation, physical features, etc.) which distinguish the viticultural features of the proposed area from surrounding areas:
- A description of the specific boundaries of the viticultural area, based on features which can be found