(OMB) pursuant to the Paperwork Reduction Act of 1995.

DATES: Comments regarding this proposed information collection must be received on or before August 7, 2025. If you anticipate that you will be submitting comments but find it difficult to do so within the period of time allowed by this notice, please advise the DOE Desk Officer at OMB of your intention to make a submission as soon as possible. The Desk Officer may be telephoned at (202) 395–4718.

ADDRESSES: Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function.

FOR FURTHER INFORMATION CONTACT: Kara Podkaminer, Senior Adviser, Transportation and Fuels, Office of Energy Efficiency and Renewable Energy; 1000 Independence Avenue SW, Washington, DC 20585; 45y48eemissionsrequest@ee.doe.gov; (202) 586–5000.

SUPPLEMENTARY INFORMATION:

Comments are invited on: (a) Whether the extended collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

This information collection request contains:

- (1) OMB No.: 1910-NEW;
- (2) Information Collection Request Title: Greenhouse Gas Emissions Value Analysis:
 - (3) Type of Request: New Collection;
- (4) Purpose: DOE seeks to collect information from electricity producers in order to provide such electricity producers with an emissions value that a qualifying facility may use to petition the Internal Revenue Service (IRS) for a Provisional Emissions Rate (PER) and claim the section 45Y or 48E tax credits. DOE will share relevant information collected with one or more National Laboratories as needed so those

Laboratories can perform the required emissions analysis. Likely respondents include owners of electricity generating facilities or energy storage technology, as defined in 26 U.S.C. 45Y, 48E;

(5) Annual Estimated Number of Respondents: 20;

(6) Annual Estimated Number of Total Responses: 20;

(7) Annual Estimated Number of Burden Hours: 800;

(8) Annual Estimated Reporting and Recordkeeping Cost Burden: \$77,368. Statutory Authority: 26 U.S.C. 45Y, 48E; 26 CFR 1.45Y, 1.48E.

Signing Authority

This document of the Department of Energy was signed on July 3, 2025, by Louis Hrkman, Principal Deputy Assistant Secretary for Energy Efficiency and Renewable Energy, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the Federal Register.

Signed in Washington, DC, on July 3, 2025. **Treena V. Garrett,**

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–12676 Filed 7–7–25; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25–375–000. Applicants: Big Cajun I Units I and II LLC.

Description: Big Cajun I Units I and II LLC submits Errata to the 07/01/2025 Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/2/25.

Accession Number: 20250702–5111. Comment Date: 5 p.m. ET 7/23/25. Docket Numbers: EG25–376–000.

Applicants: Biscayne Falls SPV, LLC. Description: Biscayne Falls SPV, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status. Filed Date: 7/2/25.

Accession Number: 20250702–5146. Comment Date: 5 p.m. ET 7/23/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2249–012. Applicants: Portland General Electric Company.

Description: Updated Triennial Market Power Analysis for Northwest Region of Portland General Electric Company.

Filed Date: 6/30/25.

Accession Number: 20250630–5347. Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER10–2818–014; ER10–2806–014.

Applicants: TransAlta Energy Marketing (U.S.) Inc., TransAlta Energy Marketing Corporation.

Description: Triennial Market Power Analysis for Southwest Region of TransAlta Energy Marketing Corporation, et al.

Filed Date: 6/30/25.

Accession Number: 20250630-5339. Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER11–2508–029; ER19–1417–004; ER20–2047–003; ER21–568–002.

Applicants: Lanyard Power Holdings, LLC, Ormond Beach Power, LLC, GenOn Power Midwest, LP, GenOn Energy Management, LLC.

Description: Updated Triennial Market Power Analysis for Southwest Region of GenOn Energy Management, LLC, et al.

Filed Date: 6/30/25.

Accession Number: 20250630–5355. Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER13–1069–024; ER10–1484–035; ER12–2381–021.

Applicants: MP2 Energy NE LLC, Shell Energy North America (US), L.P., MP2 Energy LLC.

Description: Updated Triennial Market Power Analysis for Southwest Region of MP2 Energy LLC, et al.

Filed Date: 6/30/25.

Accession Number: 20250630–5342. Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER13–1865–007; ER13–1847–001.

Applicants: Watson Cogeneration Company, Tesoro Refining & Marketing Company LLC.

Description: Updated Triennial Market Power Analysis for Southwest Region of Tesoro Refining & Marketing Company LLC, et al.

Filed Date: 6/30/25.

Accession Number: 20250630–5350. Comment Date: 5 p.m. ET 8/29/25. Docket Numbers: ER16–2044–005. Applicants: Elk Hills Power, LLC. Description: Triennial Market Power Analysis for Southwest Region of Elk Hills Power, LLC.

Filed Date: 6/30/25.

Accession Number: 20250630–5341. Comment Date: 5 p.m. ET 8/29/25. Docket Numbers: ER18–1778–002. Applicants: CFE International LLC.

Description: Updated Triennial Market Power Analysis for Southwest Region of CFE International LLC.

Filed Date: 6/30/25.

Accession Number: 20250630–5354. Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER18–2511–010. Applicants: NorthWestern

Corporation.

Description: Triennial Market Power Analysis for Northwest Region of NorthWestern Corporation.

Filed Date: 6/30/25.

Accession Number: 20250630–5344. Comment Date: 5 p.m. ET 8/29/25. Docket Numbers: ER19–1217–006. Applicants: Montana-Dakota Utilities

Co.

Description: Supplement to 01/30/2025, Notice of Non-Material Change in Status of Montana-Dakota Utilities Co. Filed Date: 6/30/25.

Accession Number: 20250630–5353. Comment Date: 5 p.m. ET 7/21/25.

Docket Numbers: ER20–1604–004; ER10–2359–013.

Applicants: Sunrise Power Company, LLC, EF Oxnard LLC.

Description: Updated Triennial Market Power Analysis for Southwest Region of EF Oxnard LLC, et al.

Filed Date: 6/30/25. Accession Number: 20250630–5335. Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER20–2590–003.
Applicants: Basin Electric Power

Cooperative.

Description: Triennial Market Power Analysis for Northwest Region of Basin Electric Power Cooperative.

Filed Date: $6/30/\overline{25}$.

Accession Number: 20250630–5338. Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER22–2192–004; ER13–1816–025; ER14–1934–010; ER14–1935–010; ER15–1020–008; ER20–242–007; ER20–245–007; ER19– 1109–001; ER24–1339–002; ER24–1340– 002; ER24–1591–001; ER24–1593–002.

Applicants: Randolph Solar Park LLC, Flatland Storage LLC, EDPR Scarlet II BESS LLC, EDPR Scarlet II LLC, Windhub Solar A, LLC, Sun Streams, LLC, Sunshine Valley Solar, LLC, Rising Tree Wind Farm III LLC, Rising Tree Wind Farm II LLC, Rising Tree Wind Farm LLC, Sustaining Power Solutions LLC, EDPR Scarlet I LLC.

Description: Updated Triennial Market Power Analysis for Southwest Region of EDPR Scarlet I LLC, et al. Filed Date: 6/30/25.

Accession Number: 20250630–5352. Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER22–2230–001; ER10–2504–014; ER12–610–014; ER12– 1931–013; ER13–1562–012; ER19–2260– 002; ER22–2231–001; ER22–2232–001; ER22–2233–001; ER22–2234–001; ER22–2235–001; ER22–2236–001; ER24–2013–001; ER25–1299–001.

Applicants: Milagro Solar I, LLC, Desert Quartzite, LLC, Maverick Solar 4, LLC, Maverick Solar, LLC, Desert Harvest II LLC, Desert Harvest, LLC, Maverick Solar 7, LLC, Maverick Solar 6, LLC, Valentine Solar, LLC, Catalina Solar Lessee, LLC, Pacific Wind Lessee, LLC, Shiloh III Lessee, LLC, Shiloh Wind Project 2, LLC, BigBeau Solar,

Description: Triennial Market Power Analysis for Southwest Region of BigBeau Solar, LLC, et al.

Filed Date: 6/27/25.

Accession Number: 20250627-5314. Comment Date: 5 p.m. ET 8/26/25.

Docket Numbers: ER24–773–003. Applicants: Escalante Solar, LLC.

Description: Updated Triennial Market Power Analysis for Southwest Region of Escalante Solar, LLC.

Filed Date: 6/30/25.

Accession Number: 20250630–5346. Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER24–2004–000; EL25–99–000.

Applicants: Deseret Generation & Transmission Co-operative, Inc., et al. v. PacifiCorp, PacifiCorp.

Description: Joint Formal Challenge and Complaint of Deseret Generation & Transmission Co-operative, Inc., Utah Associated Municipal Power Systems, and Utah Municipal Power Agency v. PacifiCorp.

Filed Date: 7/2/25.

Accession Number: 20250702–5096. Comment Date: 5 p.m. ET 8/1/25.

Docket Numbers: ER24–2690–002. Applicants: PJM Interconnection,

L.L.C.

Description: Compliance filing: Compliance Filing to June 2, 2025 Order to be effective 6/2/2025.

Filed Date: 7/2/25.

Accession Number: 20250702–5115. *Comment Date:* 5 p.m. ET 7/23/25.

Docket Numbers: ER25–1233–001; ER25–1234–001; ER25–1235–001; ER25–1237–001.

Applicants: Algonquin SKIC 20 Solar, LLC, Algonquin SKIC 10 Solar, LLC, Algonquin Power Sanger LLC, Algonquin Energy Services Inc.

Description: Updated Triennial Market Power Analysis for Southwest Region of Clearlight Energy Services LLC, et al. Filed Date: 6/30/25.

Accession Number: 20250630–5340. Comment Date: 5 p.m. ET 8/29/25.

Docket Numbers: ER25–2764–000. Applicants: Big Deer Wind, LLC.

Description: Request for Limited and Prospective Waiver, et al. of Big Deer Wind, LLC.

Filed Date: 7/1/25.

Accession Number: 20250701–5387. Comment Date: 5 p.m. ET 7/22/25.

Docket Numbers: ER25–2768–000. Applicants: Public Service Company of Oklahoma.

Description: 205(d) Rate Filing: Notice of Succession and Request for Extension of Time to be effective 6/5/2025.

Filed Date: 7/2/25. Accession Number: 20250702–5089. Comment Date: 5 p.m. ET 7/23/25.

Docket Numbers: ER25–2769–000. Applicants: NorthWestern

Corporation.

Description: 205(d) Rate Filing: RS 339—Cert of Concurrence PSE Dynamic Transfer BA to be effective 7/1/2025. Filed Date: 7/2/25.

Accession Number: 20250702–5093. Comment Date: 5 p.m. ET 7/23/25.

Docket Numbers: ER25–2770–000. Applicants: Evergreen Gas & Electric, LLC.

Description: Initial Rate Filing: Application for Market-Based Rate Authorization to be effective 8/31/2025. Filed Date: 7/2/25.

Accession Number: 20250702–5100. Comment Date: 5 p.m. ET 7/23/25.

Docket Numbers: ER25–2771–000. Applicants: Consumers Energy Company.

Description: Tariff Amendment: Notice of Termination—Blackstart SAs and RS for Blackstart Service to be effective 9/1/2025.

Filed Date: 7/2/25.

Accession Number: 20250702–5101. Comment Date: 5 p.m. ET 7/23/25.

Docket Numbers: ER25–2772–000.

Applicants: Oak Solar, LLC.

Description: 205(d) Rate Filing:

Amended Co-Tenancy and SFA 2025 to be effective 7/3/2025.

Filed Date: 7/2/25.

Accession Number: 20250702–5103. Comment Date: 5 p.m. ET 7/23/25.

Docket Numbers: ER25–2773–000. Applicants: Alabama Power

Company, Georgia Power Company, Mississippi Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii: Attachment S (MPCo) 2025 Updated Depreciation Rates Filing to be effective 1/1/2025.

Filed Date: 7/2/25.

Accession Number: 20250702-5105.

Comment Date: 5 p.m. ET 7/23/25. Docket Numbers: ER25-2774-000. Applicants: Dominion Energy South Carolina, Inc.

Description: Compliance filing: Compliance Filing-new docket to be effective 2/27/2026.

Filed Date: 7/2/25.

Accession Number: 20250702-5108. Comment Date: 5 p.m. ET 7/23/25. Docket Numbers: ER25-2775-000. Applicants: Oak Lessee, LLC. Description: Initial Rate Filing:

Certificate of Concurrence Oak Solar to be effective 7/3/2025.

Filed Date: 7/2/25.

Accession Number: 20250702-5113. Comment Date: 5 p.m. ET 7/23/25. Docket Numbers: ER25-2776-000. Applicants: Biscayne Falls SPV, LLC.

Description: Initial Rate Filing: Application for Market Based Rate Authority to be effective 9/2/2025.

Filed Date: 7/2/25.

Accession Number: 20250702-5129. Comment Date: 5 p.m. ET 7/23/25.

Docket Numbers: ER25-2777-000. Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 1636R33 Kansas Electric Power Cooperative, Inc. NITSA and NOA to be effective 9/1/2025.

Filed Date: 7/2/25.

Accession Number: 20250702-5147. Comment Date: 5 p.m. ET 7/23/25.

Docket Numbers: ER25-2778-000. Applicants: Tri-State Generation and

Transmission Association, Inc. Description: 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 394 to be effective 9/1/2025.

Filed Date: 7/2/25.

Accession Number: 20250702-5151. Comment Date: 5 p.m. ET 7/23/25.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ferc.gov*.

Dated: July 2, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-12650 Filed 7-7-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt **Wholesale Generator Status**

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	Docket Nos.
Ninnescah Flats Solar, LLC Blevins Storage, LLC Blevins Solar LLC Cross Trails Energy Stor-	EG25–274–000. EG25–275–000. EG25–276–000. EG25–277–000.
age Project, LLC. Swift Air Solar II, LLC Swift Air Solar III, LLC White Tail Solar, LLC Hermes BESS LLC Shelby Onsite Generation,	EG25-278-000. EG25-279-000. EG25-280-000. EG25-281-000. EG25-282-000.
LLC. TES MAS23 Energy Storage, LLC.	EG25-283-000.
Pine Forest Solar I, LLC Pine Forest Hybrid I, LLC Brazoria Solar I, LLC Pitt Solar, LLC	EG25-284-000. EG25-285-000. EG25-286-000. EG25-287-000.
Clinton Solar LLCBDPU Solar Tormes LLC Stillhouse Solar LLC Great Bend Solar, LLC ER Nava Storage, LLC	EG25–288–000. EG25–289–000. EG25–290–000. EG25–292–000. EG25–293–000.
ER South Street Storage, LLC. Enbridge Solar (Sequoia I),	EG25-294-000. EG25-295-000.
LLC. SMT Dallas LLC	EG25-296-000.
SMT Dallas III LLCSMT Dallas VII LLCSMT Houston V LLC	EG25-297-000. EG25-298-000. EG25-299-000.
SMT Houston VII LLC SMT Houston XIV LLC Bypass BESS LLC	EG25-300-000. EG25-301-000. EG25-302-000.
Shallow Basket Energy, LLC. Mountain Peak Power, LLC	EG25-303-000. EG25-304-000.
Shallow Basket Energy, LLC.	EG25-305-000.
Oak Hill Solar LLC AE-ESS Holyoke, LLC Cascade BESS LLC	EG25-306-000. EG25-307-000. EG25-308-000.

	Docket Nos.
Sierra BESS LLC	EG25-309-000.

Take notice that during the month of June 2025, the status of the abovecaptioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2024).

Dated: July 2, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-12649 Filed 7-7-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-379-000]

Texas Eastern Transmission, LP; Notice of Schedule for the Preparation of an Environmental Assessment for the Longwall Mining Panel M1 Project

On April 30, 2025, Texas Eastern Transmission, LP (Texas Eastern) filed an application in Docket No. CP25-379-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to excavate, elevate, replace, reroute, construct, and operate certain natural gas pipeline facilities. The proposed project is known as the Longwall Mining Panel M1 Project (Project) and would allow for the safe and efficient operation of Texas Eastern's natural gas transportation system in Greene County, Pennsylvania during sub-surface longwall mining activities.

On May 14, 2025, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30day comment period.

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EA-019-20-000-1748513599.