

Columbus, Nebraska 68602, Telephone (866) 869-2087.

i. *FERC Contact*: Lee Emery, (202) 502-8379 or lee.emery@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description*: The project consists of (upstream to downstream): (1) A 1,320-foot-long, 6-foot-high diversion dam on the Loup River; (2) an intake structure composed of eleven 24-foot-long by 5-foot-high steel intake gates located on the north bank of the Loup River immediately upstream of the diversion dam; (3) three 20-foot-long by 6-foot-high steel sluice gates located between the diversion dam and the intake structure; (4) the 35-mile-long Loup Canal; (5) a 2-mile-long settling basin located in the upper portion of the Loup Canal and containing a floating hydraulic dredge and skimming weir; (6) the Monroe Powerhouse containing three Francis-type, turbine-generating units each with a rated capacity of 2.612 megawatts (MW); (7) a 760-acre regulating reservoir, Lake Babcock, with a storage capacity of 2,270 acre-feet at its full pool elevation of 1,531 feet; (8) a 200-acre regulating reservoir, Lake North, with a storage capacity of 2,080 acre-feet at an elevation of 1,531 feet; (9) a concrete control structure in the south dike linking the two reservoirs; (10) a 60-foot-long by 104-foot-wide by 40-foot-high inlet structure with trashracks; (11) three 20-foot-diameter by 385-foot-long steel penstocks connecting the inlet structure with a powerhouse (Columbus Powerhouse); (12) the Columbus Powerhouse containing three Francis-type, turbine-generating units each with a rated capacity of 15.2 MW; and (13) appurtenant facilities. The project has a combined installed capacity of 53.4 MW.

The Monroe Powerhouse operates in a run-of-river mode (i.e., canal inflow to the powerhouse closely approximates outflow from the powerhouse with no storage of canal flow). The maximum hydraulic capacity of the canal at the Monroe Powerhouse is 3,500 cubic feet per second (cfs). The Monroe Powerhouse spans the canal and functions as an energy-producing canal drop structure.

The Columbus Powerhouse operates as a daily peaking facility. The water levels in Lake Babcock and Lake North are generally drawn down about 2 to 3 feet to produce power during times of peak electrical demand. In off-peak hours, when there is less demand for electricity, the turbines are turned down or shut off, which allows Lake Babcock and Lake North to refill, thereby allowing peaking operations to occur the following day. The hydraulic

capacity of the canal at the Columbus Powerhouse is 4,800 cfs.

The minimum leakage rate at the Loup River diversion dam and sluice gate structure is about 50 cfs. During hot weather conditions, Loup Power District operates the diversion in a manner that allows flows of between 50 to 75 cfs (including the leakage flow) to pass into the Loup River downstream of the diversion to prevent high water temperatures that could cause fish mortality.

Loup Power District proposes new and improved recreational amenities at the project; however, there are no proposed changes to the existing project facilities or operations.

Loup Power District proposes to remove three areas of land from the project boundary that it finds are not necessary for project operations or purposes. In addition, Loup Power District proposes to add three parcels of land to the project boundary that it finds are needed for project purposes.

l. *Locations of the Application*: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule*:

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis.	June 2012.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	August 2012.
Commission issues Draft EA Comments on Draft EA Modified terms and conditions.	February 2013. March 2013. May 2013.
Commission issues Final EA	August 2013.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 23, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-10222 Filed 4-26-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG12-59-000.

Applicants: Copper Mountain Solar 2, LLC.

Description: Self-Certification of EG or FC of Copper Mountain Solar 2, LLC in EG12-59.

Filed Date: 4/18/12.

Accession Number: 20120418-5245.

Comments Due: 5 p.m. ET 5/9/12.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1806-004; ER11-1939-002; ER11-2754-002.

Applicants: AP Gas & Electric (PA), LLC, AP Gas & Electric (TX), LLC, AP Holdings, LLC.

Description: Change-in-Status Report of AP Holdings, LLC, et al.

Filed Date: 4/18/12.

Accession Number: 20120418-5242.

Comments Due: 5 p.m. ET 5/9/12.

Docket Numbers: ER10-3082-002.

Applicants: Motiva Enterprises LLC.

Description: Supplement to Notice of Change in Status of Motiva Enterprises LLC.

Filed Date: 4/18/2012.

Accession Number: 20120418-5260.

Comment Date: 5 p.m. ET 5/9/12.

Docket Numbers: ER12-165-001.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: G746 Compliance filing to be effective 12/21/2011.

Filed Date: 4/18/12.

Accession Number: 20120418-5163.

Comments Due: 5 p.m. ET 5/9/12.

Docket Numbers: ER12-1552-000.

Applicants: Southwest Power Pool, Inc.

Description: Errata Filing in Docket No. ER12-1552—Implement Balanced Portfolio Transfers to be effective N/A.

Filed Date: 4/18/12.

Accession Number: 20120418-5127.

Comments Due: 5 p.m. ET 5/9/12.
Docket Numbers: ER12-1562-000.
Applicants: Somerset Operating Company, LLC.
Description: MBR Tariff to be effective 4/18/2012.
Filed Date: 4/18/12.
Accession Number: 20120418-5182.
Comments Due: 5 p.m. ET 5/9/12.
Docket Numbers: ER12-1563-000.
Applicants: Cayuga Operating Company, LLC.
Description: MBR Petition to be effective 4/18/2012.
Filed Date: 4/18/12.
Accession Number: 20120418-5184.
Comments Due: 5 p.m. ET 5/9/12.
Docket Numbers: ER12-1564-000.
Applicants: Midwest Independent Transmission System Operator, Inc.
Description: 04-18-12 MVP Methodology Compliance to be effective 6/18/2012.
Filed Date: 4/18/12.
Accession Number: 20120418-5195.
Comments Due: 5 p.m. ET 5/9/12.
Docket Numbers: ER12-1565-000.
Applicants: Fowler Ridge Wind Farm LLC.
Description: Certificate of Concurrence CFA for March 2012 No. 4 to be effective 4/18/2012.
Filed Date: 4/18/12.
Accession Number: 20120418-5209.
Comments Due: 5 p.m. ET 5/9/12.
Docket Numbers: ER12-1566-000.
Applicants: Copper Mountain Solar 2, LLC.
Description: Copper Mountain Solar 2 LLC FERC Electric Tariff No. 1 Market-Based Rates Tariff to be effective 4/18/2012.
Filed Date: 4/18/12.
Accession Number: 20120418-5225.
Comments Due: 5 p.m. ET 5/9/12.
Docket Numbers: ER12-1567-000.
Applicants: Southern California Edison Company.
Description: Letter Agreement with City of Pasadena to be effective 4/20/2012.
Filed Date: 4/19/12.
Accession Number: 20120419-5003.
Comments Due: 5 p.m. ET 5/10/12.
Docket Numbers: ER12-1568-000.
Applicants: Southern California Edison Company.
Description: Amended SGIA SERV AG SCE-TDBU SCE-GPS 13550 Valley Bl Fontana Roof Top Solar Proj to be effective 4/20/2012.
Filed Date: 4/19/12.
Accession Number: 20120419-5004.
Comments Due: 5 p.m. ET 5/10/12.
Docket Numbers: ER12-1569-000.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc.'s Notice of Cancellation of Large Generator Interconnection Agreement.
Filed Date: 4/18/12.
Accession Number: 20120418-5251.
Comments Due: 5 p.m. ET 5/9/12.
 Take notice that the Commission received the following open access transmission tariff filings:
Docket Numbers: OA07-19-008; OA07-43-009; ER07-1171-009.
Applicants: Arizona Public Service Company.
Description: Arizona Public Service Company submits its annual compliance report on penalty assessments and distributions.
Filed Date: 4/16/12.
Accession Number: 20120416-5299.
Comments Due: 5 p.m. ET 5/7/12.
Docket Numbers: OA07-44-006.
Applicants: El Paso Electric Company.
Description: Report of El Paso Electric Company on Operational Penalty Distributions.
Filed Date: 4/18/12.
Accession Number: 20120418-5257.
Comments Due: 5 p.m. ET 5/9/12.
Docket Numbers: OA08-96-006.
Applicants: Southern Company Services, Inc.
Description: Report of Penalty Assessments and Distributions in accordance with Order Nos. 890 and 890-A and Compliance Report of Southern Company Services, Inc.
Filed Date: 4/17/12.
Accession Number: 20120417-5220.
Comments Due: 5 p.m. ET 5/8/12.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 19, 2012.
Nathaniel J. Davis, Sr.,
 Deputy Secretary.
 [FR Doc. 2012-10182 Filed 4-26-12; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12-611-000.
Applicants: Equitrans, L.P.
Description: Products Extraction Update to be effective 5/17/2012.
Filed Date: 4/17/12.
Accession Number: 20120417-5130.
Comments Due: 5 p.m. ET 4/30/12.
Docket Numbers: RP12-612-000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: Annual Adjustment to Rate Schedule SS-2 Storage Gas Balances 2012 to be effective 5/1/2012.
Filed Date: 4/18/12.
Accession Number: 20120418-5043.
Comments Due: 5 p.m. ET 4/30/12.
Docket Numbers: RP12-613-000.
Applicants: Centra Pipelines Minnesota Inc.
Description: Revised Index of Shippers to be effective 6/1/2012.
Filed Date: 4/18/12.
Accession Number: 20120418-5072.
Comments Due: 5 p.m. ET 4/30/12.
Docket Numbers: RP12-614-000.
Applicants: Horizon Pipeline Company, LLC.
Description: Penalty Revenue Crediting Report of Horizon Pipeline Company, LLC.
Filed Date: 4/18/12.
Accession Number: 20120418-5250.
Comments Due: 5 p.m. ET 4/30/12.
Docket Numbers: RP12-615-000.
Applicants: Tuscarora Gas Transmission Company.
Description: Maps 2012 to be effective 5/21/2012.
Filed Date: 4/20/12.
Accession Number: 20120420-5014.
Comments Due: 5 p.m. ET 5/2/12.
Docket Numbers: RP12-616-000.
Applicants: Northern Border Pipeline Company.
Description: Maps 2012 to be effective 5/21/2012.
Filed Date: 4/20/12.
Accession Number: 20120420-5015.
Comments Due: 5 p.m. ET 5/2/12.
Docket Numbers: RP12-617-000.
Applicants: Algonquin Gas Transmission, LLC.
Description: AGT 2012 Map Filing to be effective 5/21/2012.
Filed Date: 4/20/12.
Accession Number: 20120420-5051.