

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-17739 Filed 7-12-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-366-000]

Southwest Gas Storage Company; Notice of Tariff Filing

July 7, 2000.

Take notice that on June 30, 2000, Southwest Gas Storage Company (Southwest) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheets as listed on Appendix A attached to the filing, to be effective March 27, 2000 and August 1, 2000.

Southwest states that the purpose of this filing is to comply with the Commission's Regulation of Short-Term Natural Gas Transportation Service, and Regulation of Interstate Natural Gas Transportation Services in Docket Nos. RM98-10-000 and RM98-12-000 issued on February 9, 2000, 90 FERC ¶ 61,109 (Order No. 637) as clarified in Docket Nos. RM98-10-001, et al. issued on May 19, 2000, 91 FERC ¶ 61,169 (Order No. 637-A). Specifically, the proposed changes revise the applicable sections of the General Terms and Conditions of Southwest's tariff to remove the price cap for short-term capacity releases until September 30, 2002 and to modify the applicability of the right of first refusal as directed by Order Nos. 637 and 637-A.

Southwest states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-17745 Filed 7-12-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-365-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 7, 2000.

Take notice that on June 30, 2000, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, revised tariff sheets listed on Appendix A to the filing, to become effective August 1, 2000.

Texas Eastern states that these revised tariff sheets are filed pursuant to Section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern states that Section 15.1 provides that Texas Eastern shall file to be effective each August 1 revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers.

Texas Eastern states that these revised tariff sheets are being filed to reflect Texas Eastern's projected costs for the use of electric power for the twelve month period beginning August 1, 2000. Texas Eastern states that the rate changes proposed to the primary firm capacity reservation charges and, usage rates for full Access Area Boundary service from the Access Area Zone, East Louisiana, to the three market area zones are as follows:

Zone (market)	Reservation (in dth)	Usage (in dth)
1	\$0.008	-\$0.0002
2	\$0.023	-\$0.0007

Zone (market)	Reservation (in dth)	Usage (in dth)
3	\$0.034	-\$0.0010

Texas Eastern states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any persons desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-378-000]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 7, 2000.

Take notice that on June 30, 2000, Texas Gas Transmission Corporation (Texas Gas) tendered for filing to become part its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, with an effective date of August 1, 2000:

2 Rev Thirty-third Revised Sheet No. 10
2 Rev Sixteenth Revised Sheet No. 10A
2 Rev Sub Original Sheet No. 10A.01
2 Rev Sub Original Sheet No. 10A.02
1 Rev Twenty-ninth Revised Sheet No. 11
2 Rev Seventeenth Revised Sheet No. 11B

Texas Gas states that this filing reflects the termination of the Docket No. RP97-344 Miscellaneous Revenue Credit originally filed in compliance with Article III of Texas Gas's