

would adversely affect the rights of a property holder in a manner not contemplated by the license; or involves an appeal by an agency or entity specifically given a consultation role by the license article pursuant to which the compliance filing is made.<sup>2</sup> None of these circumstances was present here,<sup>3</sup> and accordingly the Commission did not issue notice of, or entertain non-consulted entities' intervention motions concerning, Tacoma Power's Article 405 compliance filing.<sup>4</sup> In light of this, the rehearing request filed by Friends of the Cowlitz and CPR-Fish is rejected.

This notice constitutes final agency action. Request for rehearing by the Commission of this rejection notice must be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713 (2004).

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-1837 Filed 8-18-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-449-000]

#### Trunkline Gas Company, LLC; Notice of Proposed Changes in FERC Gas Tariff

August 11, 2004.

Take notice that on August 9, 2004, Trunkline Gas Company, LLC (Trunkline) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the revised tariff sheets listed on Appendix A attached to the filing proposed to become effective September 10, 2004.

Trunkline states that this filing is being made to propose generally applicable tariff provisions that offer contract demand reduction rights under specified circumstances. Trunkline also states that it proposes to allow shippers to elect from four types of contract demand reduction options if they meet the eligibility requirements set forth in the tariff. They include (1) regulatory unbundling; (2) loss of load; (3) plant outage and (4) buyout.

<sup>2</sup> Kings River Conservation District, 36 FERC ¶61,365 (1986). In addition, intervention in a relicensing proceeding does not carry over into post-licensing proceedings. See Pacific Gas and Electric Company, 40 FERC ¶61,035 (1987).

<sup>3</sup> Article 405 gave neither of these entities a consultation role. See 98 FERC ¶61,274 at 62,110 (2002).

<sup>4</sup> Even if their rehearing requests would have been entertained, Friends of the Cowlitz and CPR-Fish did not move to intervene in this proceeding.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Boulder Canyon Project—Base Charge and Rates

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Base Charge and Rates.

**SUMMARY:** The Deputy Secretary of the Department of Energy (DOE) has approved the FY 2005 Base Charge and Rates (Rates) for Boulder Canyon Project

(BCP) electric service provided by the Western Area Power Administration (Western). The Rates will provide sufficient revenue to pay all annual costs, including interest expense, and investment repayment within the allowable period.

**DATES:** The Rates will be effective the first day of the first full billing period beginning on or after October 1, 2004. These Rates will stay in effect through September 30, 2005, or until superseded by other rates.

**FOR FURTHER INFORMATION CONTACT:** Mr. Jack Murray, Rates Team Lead, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, telephone (602) 352-2442, e-mail [jmurray@wapa.gov](mailto:jmurray@wapa.gov).

**SUPPLEMENTARY INFORMATION:** The Deputy Secretary of Energy approved the existing Rate Schedule BCP-F6 for BCP electric service on September 18, 2000 (Rate Order No. WAPA-94, 65 FR 60932, October 13, 2000), on an interim basis. Rate Schedule BCP-F6, effective October 1, 2000, through September 30, 2005, allows for an annual recalculation of the rates. On July 31, 2001, the Federal Energy Regulatory Commission (Commission) approved Rate Order No. WAPA-94 on a final basis.

Under Rate Schedule BCP-F6, the existing composite rate, effective on October 1, 2003, was 12.91 mills per kilowatthour (mills/kWh), the base charge was \$51,719,075, the energy rate was 6.46 mills/kWh, and the capacity rate was \$1.17 per kilowattmonth (kWmonth). The newly calculated Rates for BCP electric service, to be effective October 1, 2004, will result in an overall composite rate of 14.82 mills/kWh. This is an increase of approximately 15 percent when compared with the existing BCP electric service composite rate. The increase is due to an increase in the annual base charge and a decrease in the projected energy sales. The Fiscal Year (FY) 2005 base charge is increasing to \$57,654,683. The increase is due mainly to an increase in annual operation, maintenance, visitor services expenses, and replacement costs. A contributing factor to the increases is the additional security costs incurred at the Hoover Dam. The FY 2005 energy rate of 7.41 mills/kWh is approximately a 15-percent increase from the existing energy rate of 6.46 mills/kWh. The increase in the energy rate is due to a decrease in the projected energy sales resulting from a continuing drop in lake elevations due to poor hydrology in the lower Colorado River basin. The FY 2005 capacity rate of \$1.39/kWmonth is approximately a 19-percent increase