

integral powerhouse with an operating head of 50 feet; (4) trash racks at the entrance to the intakes; (5) four 7,500 horsepower (5.625 megawatt (MW)) vertical-shaft Francis-type turbines with a total capacity of 30,000 horsepower (22.500 MW), each coupled to a 4.0 MW generator with a total installed capacity of 16.0 MW; (6) a 445-foot-long, 4,600-volt overhead transmission line connected to a three-phase, 4,600 to 161,000 volt step-up transformer with a rating of 22,400-kilovolt ampere that connects to Empire District's 161,000-volt transmission system; and (7) appurtenant facilities.

Using the storage in Lake Taneycomo, the Ozark Beach Project is currently operated based on various conditions including closely matching the releases of the Corps' upstream Table Rock Project, market pricing, Lake Taneycomo water level, the water level of the Corps' downstream Bull Shoals Project, and rainfall. The project currently operates to maintain water surface elevations between 701.35 and 700.00 feet NGVD29 in Lake Taneycomo. The Ozark Beach Project currently has an estimated annual energy production of about 50,768 megawatt-hours.

In its amended license application, Empire District proposes to replace the existing 4-foot-high Obermeyer gates with new 6-foot-high Obermeyer gates. As proposed, the water surface elevation of Lake Taneycomo would be raised from 701.35 to 703.35 feet NGVD29 when the 6-foot gates are fully raised. At a water surface elevation of 703.35 feet NGVD29, Lake Taneycomo would increase from 2,224 to 2,523 acres, its gross storage capacity would increase from 21,800 to 24,100 acre-feet, and its usable storage capacity would increase from 6,500 to 8,800 acre-feet. As amended, the project would operate between 703.35 and 700 feet NGVD29, the total generating capacity would remain 16.0 MW, and the estimated annual energy production would remain about 50,768 megawatt-hours.

The current project boundary for the project encompasses approximately 8,271 acres of water and land. Empire District proposes to modify the current project boundary by removing 5,728 acres for a proposed project boundary that encompasses 2,543 acres. Empire District's proposal would reduce the existing area of federal land occupied by the project from 5.1 acres to 0.64 acre.

Pursuant to 18 CFR 4.35(f)(1)(ii)(A), the license application as amended constitutes a material amendment. This application is not ready for environmental analysis at this time. With this notice, we are soliciting

comments on Empire District's amended application as well as study requests. The deadline for filing comments and study requests is 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments and study requests using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the Comment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2221-041.

In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding, via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-2221). At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Applicant Contact: Randy Richardson, Plant Manager—Energy Center/Ozark Beach, Empire District Electric Company, 2537 Fir Road,

Sarcoux, MO 64862, (417) 625-6138 or RRichardson@libertyutilities.com.

FERC Contact: Colleen Corballis at (202) 502-8598 or email at colleen.corballis@ferc.gov.

The Council on Environmental Quality (CEQ) issued a final rule on July 15, 2020, revising the regulations under 40 CFR parts 1500-1518 that federal agencies use to implement NEPA (see Update to the Regulations Implementing the Procedural Provisions of the National Environmental Policy Act, 85 FR 43,304). The Final Rule became effective on and applies to any NEPA process begun after September 14, 2020. An agency may also apply the regulations to ongoing activities and environmental documents begun before September 14, 2020, which includes the proposed Ozark Beach Project. Commission staff intends to conduct its NEPA review in accordance with CEQ's new regulations.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: November 1, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-24231 Filed 11-4-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-270-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 5479; Queue No. AC1-145 to be effective 9/5/2019.

Filed Date: 10/29/21.

Accession Number: 20211029-5244.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22-271-000.

Applicants: PacifiCorp.

Description: Tariff Amendment: Termination of NorthernGrid Funding Agreement Concurrence to be effective 12/31/2021.

Filed Date: 10/29/21.

Accession Number: 20211029-5249.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22-272-000.

Applicants: Gulf Power Company.

Description: § 205(d) Rate Filing: Revised Depreciation Rates, Capital

Recovery Schedules, Dismantlement Accruals to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5254.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–273–000.

Applicants: Florida Power & Light Company.

Description: § 205(d) Rate Filing:

FPL–LCEC RS 317 Revised Dep. Rates, Capital Recovery Schedules, and Dismantle to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5255.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–274–000.

Applicants: Idaho Power Company.

Description: § 205(d) Rate Filing: SA 430—Conditional Firm PTP with MEAI to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5261.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–275–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing:

NorthernGrid Funding Agreement Concurrence 2022–2023 to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5269.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–276–000.

Applicants: Florida Power & Light Company.

Description: § 205(d) Rate Filing:

FPL–FKEC RS 322 Revised Dep. Rates, Capital Recovery Schedules, and Dismantle to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5272.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–277–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 33 to be effective 12/31/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5274.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–278–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 217 Exhibit B Revision to be effective 12/31/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5285.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–279–000.

Applicants: PSEG Keys Energy Center LLC.

Description: Baseline eTariff Filing: Proposed Reactive Service Tariff Filing to be effective 12/1/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5286.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–280–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing:

OATT Revised Attachment K—NorthernGrid Planning Process 2022 to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5288.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–281–000.

Applicants: Dry Bridge Solar 1, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 12/29/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5290.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–282–000.

Applicants: El Paso Electric Company.

Description: § 205(d) Rate Filing: EPE Notice of Rate Change to OATT, Revisions to Open Access Transmission Tariff to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5294.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–283–000.

Applicants: Idaho Power Company.

Description: § 205(d) Rate Filing: Attachment K—NVE attachments to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5299.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–284–000.

Applicants: MPH AL Pierce, LLC.

Description: Baseline eTariff Filing: Filing of Market-Based Rate Application to be effective 12/29/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5306.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–285–000.

Applicants: PSEG Fossil Sewaren Urban Renewal LLC.

Description: Baseline eTariff Filing: Proposed Reactive Service Tariff to be effective 12/1/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5310.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–286–000.

Applicants: Dry Bridge Solar 2, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 12/29/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5312.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–287–000.

Applicants: GridLiance West LLC.

Description: § 205(d) Rate Filing: GLW TRBAA 2022 Annual Update Filing to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5317.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–288–000.

Applicants: Dry Bridge Solar 3, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 12/29/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5320.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–289–000.

Applicants: Dry Bridge Solar 4, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 12/29/2021.

Filed Date: 10/29/21.

Accession Number: 20211029–5327.

Comment Date: 5 p.m. ET 11/19/21.

Docket Numbers: ER22–290–000.

Applicants: Oakland Power Company LLC.

Description: § 205(d) Rate Filing: Annual Reliability Must Run Agreement and Schedule F Informational Filings to be effective 1/1/2022.

Filed Date: 10/29/21.

Accession Number: 20211029–5328.

Comment Date: 5 p.m. ET 11/19/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 29, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–24109 Filed 11–4–21; 8:45 am]

BILLING CODE 6717–01–P