

Office of Information and Regulatory Affairs, Office of Management and Budget, 725 17th Street, NW, Washington, DC 20503. (Comments should also be addressed to the Records Management Division, Office of the Chief Information Officer, at the addressee below.)

FOR FURTHER INFORMATION, CONTACT:

Requests for additional information should be directed to Susan L. Frey, Director, Records Management Division, Office of Records and Business Management (SO-312), U.S. Department of Energy, Germantown, MD 20874-1290. Ms. Frey can be contacted by telephone at (301) 903-3666, or e-mail at Susan.Frey@hq.doe.gov

SUPPLEMENTARY INFORMATION: The information collections submitted to OMB for review were: 1. *Current OMB No.: 1910-0400. Package Title:* Financial Assistance. *Summary:* A three-year extension is requested, which includes both mandatory and response to obtain or retain benefits. *Purpose:* This information is required by the Department to manage all phases of the process of awarding, administering, and closing out financial assistance awards. The package contains 58 information and/or recordkeeping requirements. *Type of Respondents:* DOE management and operating contractors and offsite contractors. *Estimated Number of Burden Hours:* 664,673.

2. *Current OMB No. 1910-1000. Package Title:* Personal Property. *Summary:* A three-year extension is requested for these mandatory response obligations. *Purpose:* This provides the Department with the information necessary for the management, control, reutilization, and disposal of government personal property. The package contains 29 information and/or recordkeeping requirements. *Type of Respondents:* DOE management and operating contractors and offsite contractors. *Estimated Number of Responses:* 3,857. *Estimated Total Burden Hours:* 247,374.

3. *Current OMB No.: 1910-1800. Package Title:* Safeguards and Security. *Summary:* A three-year extension is requested for these mandatory response obligations. *Purpose:* This information is required by the Department for guard service contracts, security classified records, facility security, nuclear facility safety, and nuclear facility security. The package contains information and/or recordkeeping requirements. *Type of Respondents:* DOE management and operating contractors and offsite contractors. *Estimated Total Burden Hours:* 612,985.

Statutory Authority: Sections 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13) (44 U.S.C. 3501 *et seq.*).

Issued in Washington, DC, December 20, 2000.

Susan L. Frey,

*Director, Records Management Division,
Office of Records and Business Management,
Office of the Chief Information Officer.*

[FR Doc. 00-33091 Filed 12-27-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-166-001]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 21, 2000.

Take notice that on December 15, 2000, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, the following revised tariff sheets, to be effective January 1, 2001:

Substitute Fifteenth Revised Sheet No. 570
Substitute Second Revised Sheet No. 573

ANR states that the above-referenced tariff sheets are being filed to correct a clerical error in ANR's December 1, 2000 filing in the captioned proceeding, which sought a continuance of the suspension of ANR's tariff provisions regarding the requirement to annually redetermine the monthly charge for services provided to High Island Offshore System under ANR's Rate Schedule X-64. The December 1st filing did not reflect that (a) the proposed charge was an annual fee, and (b) the term extension commences on January 1, 2001 and expires December 31, 2015.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Comments and protests may be filed electronically via the internet in lieu of

paper. See, 18 CFR 385.2001(a)(9)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-33096 Filed 12-27-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-192-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 21, 2000.

Take notice that on December 15, 2000, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, bearing a proposed effective date of January 1, 2001:

Forty-seventh Revised Sheet No. 25
Forty-seventh Revised Sheet No. 26
Forty-seventh Revised Sheet No. 27
Twenty-first Revised Sheet No. 30A

Columbia states that this filing is being submitted pursuant to Stipulation I, Article I, Section E, True-up Mechanism, of the Settlement (Settlement) in Docket No. RP95-408 et al., approved by the Commission on April 17, 1997 (79 FERC ¶ 61,044 (1997)). Under the approved section of the Settlement, Columbia is required to true-up its collections pursuant to the Settlement Component for 12-month periods commencing November 1, 1996 and ending October 31, 2004. The fourth 12-month Period (Period IV) ended October 31, 2000. Columbia is making this true-up filing in compliance with the Settlement to return a net over-recovery of \$2,130,235 for Period IV, which includes interest and the true-up of the Period III Settlement Component adjustment, through an adjustment to the Settlement Component of the base rates for the period January 1, 2001 through October 31, 2001.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-33098 Filed 12-27-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-408-038]

Columbia Gas Transmission Corporation; Notice of Compliance Filing

December 21, 2000.

Take notice that on December 15, 2000, Columbia Gas Transmission Corporation (Columbia) tendered a filing in compliance with Stipulation II, Article III, Section F, of the settlement filed in Docket No. RP95-408 *et al.* approved on April 17, 1997 (79 FERC ¶ 61,044 (1997)) (Settlement).

In accordance with this provision, Columbia is required to share with its customers the gain or loss on the sale of certain gathering and products extraction facilities. On December 15, 1999, Columbia shared the initial gain on the disposition of its stranded gathering and products extraction facilities. In the instant filing, Columbia is filing to share an additional excess of \$0.676. Columbia is also filing a report on its plan to dispose of its remaining gathering facilities as required under the terms of Stipulation II, Article III, Section F of the Settlement.

Columbia states further that copies of this filing have been mailed to all of its customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-33101 Filed 12-27-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-190-000]

Kern River Gas Transmission Company; Notice of Filing of Pro Forma Tariff Sheets

December 21, 2000.

Take notice that on December 15, 2000, Kern River Gas Transmission Company (Kern River) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the pro forma tariff sheets listed in Appendix A to the filing.

Kern River states that the purpose of the filing is to establish in Kern River's tariff a mechanism for converting the maximum daily quantities (MDQs) stated in transportation service agreements that were executed on a volumetric (*i.e.*, Mcf) basis to demand maximum daily quantities (DMDQs), transportation maximum daily quantities (TMDQs), and receipt and delivery point entitlements, all on a thermal (*i.e.*, Dth) basis, and all as more fully described in the filing.

Kern River states that it has served a copy of this filing upon its customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before December 27, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-33099 Filed 12-27-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-272-022]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 21, 2000.

Take notice that on December 18, 2000, Northern Natural Gas Company (Northern) tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet, proposed to become effective on December 19, 2000.

Third Revised Sheet No. 66A

Northern states that the above sheet is being filed to amend the negotiated rate transaction with OGE Energy Resources, Inc. filed on December 12, 2000 in accordance with the Commission's Policy Statement on Alternatives to Traditional cost-of-Service Ratemaking for Natural Gas Pipelines. Specifically, the amendment sets forth the MDQ that the negotiated rate applies to through the end of December, 2000.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the