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Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP18-186), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: December 14, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-27640 Filed 12-20-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL19-23-000]

Notice of Institution of Section 206 Proceeding and Refund Effective Date: Duke Energy Florida, LLC

On December 14, 2018, the Commission issued an order in Docket No. EL19-23-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into whether Duke Energy Florida, LLC's increased estimate to procure, install and construct the interconnection facilities and network upgrades for the Large Generator Interconnection Agreement with U.S. EcoGen Polk, LLC may be unjust and unreasonable. *Duke Energy Florida, LLC*, 165 FERC ¶ 61,230 (2018).

The refund effective date in Docket No. EL19-23-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL19-23-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission,

888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, within 21 days of the date of issuance of the order.

Dated: December 14, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-27729 Filed 12-20-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR19-26-000.

Applicants: Columbia Gas of Ohio, Inc.

Description: Tariff filing per 284.123(b),(e)/: Revised Statement of Operating Conditions to be effective 11/29/2018.

Filed Date: 12/14/18.

Accession Number: 201812145076.

Comments Due: 5 p.m. ET 1/4/19.

Docket Number: RP19-206-001.

Applicants: Mississippi Canyon Gas Pipeline, L.C.C.

Description: Tariff filing per 260.402:MCGP further extension request to be effective N/A.

Accession Number: 20181214-5201.

File Date: 12/14/18.

Comments Due: 5 p.m. ET 12/19/18.

Docket Numbers: RP19-460-000.

Applicants: Bear Creek Storage Company, L.L.C.

Description: Bear Creek Storage Company, L.L.C. submits tariff filing per 154.203: Annual Fuel Assessment 2018 to be effective N/A.

Filed Date: 12/13/2018.

Accession Number: 20181213-5032.

Comment Date: 5:00 p.m. ET 12/26/18.

Docket Numbers: RP19-461-000.

Applicants: UGI Mt. Bethel Pipeline, LLC.

Description: UGI Mt. Bethel Pipeline, LLC submits tariff filing per 260.402: 501-G Filing to be effective N/A.

Accession Number: 20181213-5128.

Comment Date: 5:00 p.m. ET 12/26/18.

Docket Numbers: RP19-462-000.

Applicants: UGI Sunbury, LLC.

Description: UGI Sunbury, LLC submits tariff filing per 260.402: 501-G Filing to be effective N/A.

Filed Date: 12/13/2018.

Accession Number: 20181213-5129.

Comment Date: 5:00 p.m. ET 12/26/18.

Docket Numbers: RP19-463-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: Algonquin Gas Transmission, LLC submits tariff filing per 154.204: Negotiated Rate—Yankee to Direct Energy 798335 eff 12-14-18 to be effective 12/14/2018.

Filed Date: 12/13/2018.

Accession Number: 20181213-5137.

Comment Date: 5:00 p.m. ET 12/26/18.

Docket Numbers: RP19-464-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Perm release from Dominion to Manchester to be effective 12/14/2018.

Filed Date: 12/14/18.

Accession Number: 20181214-5004.

Comments Due: 5 p.m. ET 12/26/18.

Docket Numbers: RP19-465-000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: § 4(d) Rate Filing: Negotiated Rates—MarketLink Permt Rls—Dominion Fairless to be effective 12/14/2018.

Filed Date: 12/14/18.

Accession Number: 20181214-5064.

Comments Due: 5 p.m. ET 12/26/18.

Docket Numbers: RP19-466-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Yankee to Direct Energy 798340 eff 12-15-18 to be effective 12/15/2018.

Filed Date: 12/14/18.

Accession Number: 20181214-5086.

Comments Due: 5 p.m. ET 12/26/18.

Docket Numbers: RP19-467-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 121418 Negotiated Rates—Consolidated Edison Energy H-2275-89 to be effective 12/15/2018.

Filed Date: 12/14/18.

Accession Number: 20181214-5164.

Comments Due: 5 p.m. ET 12/26/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 17, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018-27733 Filed 12-20-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2839-015]

Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions, Village of Lyndonville Electric Department

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2839-015.

c. *Date filed:* May 26, 2017.

d. *Applicant:* Village of Lyndonville Electric Department (Lyndonville).

e. *Name of Project:* Great Falls Hydroelectric Project.

f. *Location:* On the Passumpsic River, in the Town of Lyndon, Caledonia County, Vermont. There are no federal or tribal lands within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Bill Humphrey, Village of Lyndonville Electric Department, 119 Park Avenue, Lyndonville, VT 05851; (802) 626-3366.

i. *FERC Contact:* Bill Connelly, (202) 502-8587 or william.connelly@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the

Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2839-015.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The existing Great Falls Project consists of: (1) A 160-foot-long, 32-foot-high curved, concrete dam with 2-foot-high flashboards; (2) an approximately 12-acre impoundment having a storage capacity of 135-acre-feet at a normal full pond water surface elevation of 668.38 feet above mean sea level; (3) a 6-foot-long, 15-foot-wide, 28-foot-high, concrete headworks structure with two 5-foot-wide, 8-foot-high wood and iron headgates; (4) an 8-foot-long, 8-foot-wide, 12-foot-high brick headworks gate house; (5) an approximately 282-foot-long, 22-foot-wide power canal that is covered for 70 feet; (6) one 4-foot-wide, 4-foot-high, wood and iron skimming sluice gate and one 4-foot-wide, 5-foot-high, wood and iron sand sluice gate; (7) a penstock intake with two 15-foot-wide, 22-foot-high trashracks with 1.5-inch clear bar spacing; (8) a 22.5-foot-long, 10-foot-diameter metal penstock that reduces to a 165-foot-long, 7.33-foot-diameter metal penstock that trifurcates to one 22-foot-long, 6-foot diameter, and two 9-foot-long, 3-foot-diameter penstocks; (9) a 47-foot-long, 25-foot-wide powerhouse containing a 1,350-kilowatt (kW) turbine-generator unit and a 40-foot-long, 40-foot-wide concrete powerhouse containing two 350-kW turbine-generator units, for a total capacity of 2,050-kW; (10) a 380-foot-long, 2.4-kilovolt (kV) above-ground transmission line that connects

the turbine-generator leads to a substation step-up transformer where the project is interconnected with Lyndonville's distribution system; and (11) appurtenant facilities. Lyndonville operates the project in a run-of-river mode with an annual average energy production of approximately 3,960 megawatt-hours.

Lyndonville proposes to increase the existing year-round minimum flow to the bypassed reach from 10 cubic feet per second (cfs) to 62 cfs (or inflow, whichever is less) to maintain habitat for fish and aquatic organisms. In addition, Lyndonville proposes to continue to release a minimum flow of 75 cfs (or inflow, whichever is less) through the powerhouse during project shutdowns to protect fish and aquatic resources in the downstream reach. Lyndonville proposes to install an automatic pond level control system to improve control of impoundment levels and instantaneous run-of-river operation. Lyndonville also proposes to develop a minimum flow monitoring plan to ensure adequate flow is provided to the bypassed reach and downstream of the powerhouse.

Lyndonville also proposes several measures related to recreation resources, including: (1) Constructing and maintaining a new carry-in boat access trail downstream of the tailrace, on the west bank of the Passumpsic River; (2) designating a new bank fishing area; (3) installing a designated parking area outside of the project gates along the access road to the project; and (4) installing an informational kiosk identifying recreational amenities at the project. To evaluate the adequacy of project recreation facilities, Lyndonville proposes to conduct a recreation inventory, use and needs assessment within one year of completion of recreational improvements.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion