

(202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION:

Description

The information collection submitted for OMB review contains the following:

1. Collection of Information: FERC Form 11 "Natural Gas Monthly Quarterly Statement of Monthly Data".
2. Sponsor: Federal Energy Regulatory Commission.
3. Control No. 1902-0032.

The Commission is now requesting that OMB approve and extend the expiration date for an additional three years with no changes to the existing collection. The information filed with the Commission is mandatory.

4. Necessity of the Collection of Information: Submission of the information is necessary for the Commission to carry out its responsibilities in implementing the statutory provisions of sections 10(a) and 16 of the Natural Gas Act (NGA) 15 U.S.C. 717-717w and the Natural Gas Policy Act of 1978 (NGPA) (15 U.S.C. 3301-3432). The NGA and NGPA authorize the Commission to prescribe rules and regulations requiring natural gas pipeline companies whose gas was transported or stored for a fee, which exceeded 50 million dekatherms in each of the three previous calendar years to submit FERC Form 11. Although the submission of the form is quarterly, the information is reported on a monthly basis. This permits the Commission to follow developing trends on a pipeline's system. Gas revenues and quantities of gas by rate schedule, transition cost from upstream pipelines, and reservation charges are reported. This information is used by the Commission to assess the reasonableness of the various revenues and cost of service items claimed in rate filings. It also provides the Commission with a view of the status pipeline activities, allows revenue comparisons between pipelines, and provides the financial status of the regulated pipelines.

The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR section 260.3 and section 385.2011.

5. Respondent Description: The respondent universe currently comprises 63 companies (on average) subject to the Commission's jurisdiction.

6. Estimated Burden: 756 total hours, 63 respondents (average), 4 responses per respondent, and 3 hours per response (average).

7. Estimated Cost Burden to respondents: 756 hours/2080 hours per

year $\times$ \$108,558 per year = \$39,457. The cost per respondent is equal to \$626.

Statutory Authority: Sections 10(a) and 16 of the Natural Gas Act (NGA) 15 U.S.C. 717-717w and the Natural Gas Policy Act of 1978 (NGPA) (15 U.S.C. 3301-3432).

Magalie R. Salas,
Secretary.

[FR Doc. E5-4815 Filed 9-1-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP04-411-000 and CP04-416-000]

Crown Landing LLC and Texas Eastern Transmission, LP; Notice of Availability of the Draft General Conformity Determination for the Proposed Crown Landing LNG and Logan Lateral Projects

August 26, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Draft General Conformity Determination to assess the potential air quality impacts associated with the construction and operation of a liquefied natural gas (LNG) import terminal proposed by Crown Landing LLC and natural gas pipeline facilities proposed by Texas Eastern Transmission, L.P., referred to as the Crown Landing LNG and Logan Lateral Projects, in the above-referenced dockets.

This Draft General Conformity Determination was prepared to satisfy the requirements of the Clean Air Act.

Comment Procedures

Any person wishing to comment on this Draft General Conformity Determination may do so. To ensure consideration of your comments in the Final General Conformity Determination, it is important that we receive your comments before the date specified below. The Final General Conformity Determination will be included in the Final Environmental Impact Statement for the projects. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
- Reference Docket Nos. CP04-411-000 and CP04-416-000;

- Label one copy of your comments for the attention of Gas Branch 1; PJ-11.1; and;

- Mail your comments so that they will be received in Washington, DC on or before September 26, 2005.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. The Commission strongly encourages electronic filing of any comments on this Draft General Conformity Determination. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created online.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC (3372) or on the FERC Internet Web site (www.ferc.gov) using the "eLibrary" link; select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" (*i.e.*, CP04-411) and follow the instructions. Searches may also be done using the phrase "Crown Landing" in the "Text Search" field. For assistance with eLibrary, the eLibrary helpline can be reached at 1-866-208-3676, TTY (202) 502-8659 or at ferconlinesupport@ferc.gov. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

Magalie R. Salas,
Secretary.

[FR Doc. E5-4821 Filed 9-1-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER03-563-030]

Devon Power LLC, et al.; Notice Scheduling Oral Argument

August 25, 2005.

On June 15, 2005, the Administrative Law Judge (ALJ) issued an Initial Decision in this proceeding.¹ Certain parties requested oral argument before the Commission. On August 10, 2005, the Commission granted oral argument and stated that it would issue a subsequent notice with the times, agenda and other information.²

¹ Devon Power LLC, 111 FERC ¶ 63,063 (2005).

² Devon Power LLC, 112 FERC ¶ 61,179 (2005).

Oral argument will be held on September 20, 2005, at 10 a.m. in the Commission Meeting Room at 888 First Street, NE., Washington, DC 20426.

Parties are encouraged to come prepared to discuss the concept of Locational Installed Capacity (LICAP) mechanisms, concerns with the proposed LICAP, and alternative approaches to LICAP. Parties are directed to address the following questions:

1. Does the proposal (or any alternative approach) provide for just and reasonable wholesale power prices in New England, at levels that encourage needed generation additions?
2. Will the proposal (or any alternative approach) provide adequate assurance that necessary electric generation capacity or reliability will be provided? If so, how?
3. What are the costs, benefits, and economic impacts of the proposal (or any alternative approach), compared to continued reliance on the status quo, such as the cost of Reliability-Must-Run agreements?

Oral argument will begin with a short presentation of the case by Commission Trial Staff. It will be followed by a discussion devoted to ISO-NE's LICAP proposal and will include a discussion of the above posed questions. ISO-NE and the parties aligned with it will begin the morning session. They will be allotted a total of one hour and fifteen minutes to present their arguments, a portion of which may be reserved for rebuttal purposes. The Connecticut Parties, New England Conference of Public Utilities Commissioners, and parties aligned with them will be allotted one hour and fifteen minutes to respond.

The afternoon session will be devoted to a discussion of alternatives to LICAP. The Connecticut Parties, New England Conference of Public Utilities Commissioners, and parties aligned with them will be allotted one hour and fifteen minutes to present their proposals and arguments, a portion of which may be reserved for rebuttal purposes. ISO-NE and the parties aligned with it will respond. They will be allotted a total of one hour and fifteen minutes to present their arguments. No later than September 13, 2005, the parties in this proceeding must notify the Commission of the names of the representatives who will speak and the way they desire to allocate their allotted time. Parties are also requested to provide no later than September 13, 2005 a brief (no more than 20 pages) description of each alternative approach they will be presenting, including a comparison of

each alternative to ISO-NE's LICAP proposal, and a description of the alternative's benefits.

A transcript of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-336-6646) for a fee. It will be available for the public on the Commission's eLibrary system seven calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity for remote listening and viewing of the conference. It is available for a fee, live over the Internet, by phone or via satellite. Persons interested in receiving the broadcast or who need information on making arrangements should contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.org> and click on "FERC."

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 208-1659 (TTY), or send a FAX to (202) 208-2106 with the required accommodations.

Magalie R. Salas,
Secretary.

[FR Doc. E5-4814 Filed 9-1-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TX05-1-003]

East Kentucky Power Cooperative, Inc.; Notice of Filing

August 24, 2005.

Take notice that on August 18, 2005, as amended on August 19, 2005, East Kentucky Power Cooperative, Inc. (EKPC) submitted a revised System Impact Study, in compliance with the Commission's order issued August 3, 2005, 112 FERC ¶ 61,160 (2005).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as

appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. eastern time on September 16, 2005.

Linda Mitry,
Deputy Secretary.

[FR Doc. E5-4808 Filed 9-1-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05-477-001]

National Fuel Gas Supply Corporation; Notice of Compliance Filing

August 26, 2005.

Take notice that on August 23, 2005, National Fuel Gas Supply Corporation (National Fuel) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Sub. Eighth Revised Sheet No. 457 and Sub. Sixth Revised Sheet No. 458, with an effective date of September 1, 2005.

National Fuel states that the purpose of this filing is to submit revised tariff sheets in compliance with the Commission's Letter Order issued on August 15, 2005, in Docket No. RP05-477-000 and to conform to the NAESB Standards incorporated by Order No. 587-S.

National Fuel states that copies of this filing were served upon its customers, interested state commissions and the parties on the official service list