

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. EL22–87–000]****Ledyard Windpower, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date**

On September 30, 2022, the Commission issued an order in Docket No. EL22–87–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether Ledyard Windpower, LLC's Rate Schedule <sup>1</sup> is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *Ledyard Windpower, LLC*, 180 FERC ¶ 61,224 (2022).

The refund effective date in Docket No. EL22–87–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL22–87–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2021), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be

addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: October 6, 2022.

**Debbie-Anne A. Reese,***Deputy Secretary.*

[FR Doc. 2022–22226 Filed 10–12–22; 8:45 am]

**BILLING CODE 6717–01–P****DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. CP22–161–000]****Gulf South Pipeline Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Index 130 MS River Replacement Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Index 130 MS River Replacement Project, proposed by Gulf South Pipeline Company, LLC (Gulf South) in the above-referenced docket. To accommodate the Mississippi River Ship Channel Deepening Project, Gulf South requests authorization to replace via horizontal directional drill (HDD) its MS River Crossing consisting of three 20-inch-diameter pipelines with approximately 5,750 feet of two 30-inch-diameter pipelines under the Mississippi River, in Ascension Parish, Louisiana.

The EA assesses the potential environmental effects of the construction and operation of the Index 130 MS River Replacement Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

In the proposed Index 130 MS River Replacement Project, Gulf South requests authorization to:

- replace via HDD its existing pipelines, MS River Crossing, under the Mississippi River and install tie-in, auxiliary and appurtenant equipment including new mainline valves all to reconnect to the existing mainlines;
- abandon in-place and by removal the existing MS River Crossing; and

- reconfigure its tie-in for an existing Gulf South pipeline, Index 804 located on the east bank of the Mississippi River, which would require constructing approximately 730 feet of 6-inch-diameter pipeline to a new tie-in point on the Index 130 and 130L.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP22–161). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on November 4, 2022.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

<sup>1</sup> Ledyard Windpower, LLC, Market-Based Rates Tariff, Rate Schedule FERC No. 1, Rate Schedule FERC No. 1—Reactive Power Compensation (0.0.0).

(1) You can file your comments electronically using the eComment feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP22-161-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific

dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: October 5, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-22173 Filed 10-12-22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP23-15-000.

*Applicants:* Southeast Supply Header, LLC.

*Description:* § 4(d) Rate Filing: October 2022 Clean-up Filing to be effective 11/5/2022.

*Filed Date:* 10/5/22.

*Accession Number:* 20221005-5078.

*Comment Date:* 5 p.m. ET 10/17/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP21-441-000.

*Applicants:* Florida Gas Transmission Company, LLC.

*Description:* Refund Report: RP21-441-000 Rate Case Refund Report to be effective N/A.

*Filed Date:* 9/28/22.

*Accession Number:* 20220928-5052.

*Comment Date:* 5 p.m. ET 10/11/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 6, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022-22227 Filed 10-12-22; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD23-3-000]

#### Establishing Interregional Transfer Capability Transmission Planning and Cost Allocation Requirements; Notice of Staff-Led Workshop

Take notice that Federal Energy Regulatory Commission (Commission) staff will convene a workshop to discuss whether and how the Commission could establish a minimum requirement for interregional transfer capability<sup>1</sup> for public utility transmission providers in transmission planning and cost allocation processes in the above-captioned proceeding on December 5 and 6, 2022, from approximately 12:00 p.m. to 5:00 p.m. Eastern Time.

This workshop will consider the question of whether and how to establish a minimum requirement for interregional transfer capability. Topics for discussion may include: how to identify the purpose and value of setting a minimum requirement for interregional transfer capability; how to develop appropriate criteria, metrics, and models to establish a minimum requirement for interregional transfer capability; the transmission planning horizon and minimum interregional transfer capability requirements; whether operational agreements currently act as a barrier to interregional transfer capability; and how the costs of transmission facilities identified to achieve a minimum requirement for interregional transfer capability should be allocated between and/or within

<sup>1</sup> The Commission's regulations, as revised by Order No. 890, define total transfer capability as "the amount of electric power that can be moved or transferred reliably from one area to another area of the interconnected transmission systems by way of all transmission lines (or paths) between those areas under specified system conditions, or such definition as contained in Commission-approved Reliability Standards." 18 CFR 35.6(b)(1)(vi) (2021). In the context of interregional transfer capability, an "area" in the above definition would be a transmission planning region.