

instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: October 7, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–22365 Filed 10–13–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TX23–1–000]

EnerSmart Mesa Heights BESS LLC; Notice of Filing

Take notice that on October 6, 2022, pursuant to section 211 of the Federal Power Act,¹ and Section 9.3.3 of the San Diego Gas & Electric Company (SDG&E) Transmission Owner Tariff (SDG&E TO Tariff), and Section 4 of the SDG&E Wholesale Distribution Open Access Tariff (SDG&E Tariffs), EnerSmart Mesa Heights BESS LLC (EnerSmart Mesa Heights) filed an application requesting that the Federal Energy Regulatory Commission (Commission) issue an order requiring SDG&E to provide interconnection and transmission service for the proposed Mesa Heights BESS battery energy storage facility under the terms and conditions of the Transmission Control Agreement between SDG&E and the California Independent System Operator Corporation (CAISO), the SDG&E Tariffs, CAISO's Fifth Replacement FERC Electric Tariff, and the Small Generator Interconnection Agreement between EnerSmart Mesa Heights and SDG&E, dated May 31, 2022, as it may be in effect from time to time.²

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to

become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on November 7, 2022.

Dated: October 7, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022–22349 Filed 10–13–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC22–22–000]

Commission Information Collection Activities (Ferc–539), Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–539 (Gas Pipeline Certificates: Import & Export Related Applications), which will be submitted to the Office of Management and Budget (OMB). The Commission published a 60-day notice in the **Federal Register** on August 1, 2022 and received no comments on the 60-day notice.

DATES: Comments on the collection of information are due November 14, 2022.

ADDRESSES: Send written comments on FERC 539 to OMB through www.reginfo.gov/public/do/PRAMain, Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number 1902–0062 (Gas Pipeline Certificates: Import & Export Related Applications) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC22–22–000 and the form) to the Commission as noted below. Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service only,* addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery* to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Please reference the specific collection number(s) and/or title(s) in your comments.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at: www.reginfo.gov/public/do/PRAMain. Using the search function under the "Currently Under Review field," select Federal Energy Regulatory Commission; click "submit" and select "comment" to the right of the subject collection. FERC submissions must be formatted and filed

¹ 16 U.S.C. 824j (2018).

² The SGIA is associated with application number W162 for the 3 MW battery energy storage facility, interconnecting at a single point of interconnection, specified as an extension of Mesa Heights circuit 1286 from the nearby pole P95664. SGIA at Attachment 2.

in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-539 (Gas Pipeline Certificates: Import & Export Related Applications).

OMB Control No.: 1902-0062.

Type of Request: Three-year extension of the FERC-539 with no changes to the current reporting requirements.

Abstract: The purpose of FERC-539 is to implement information collections pursuant to Section 3 of the Natural Gas Act (NGA).¹ This statute provides, in part, that “. . . no person shall export any natural gas from the United States to a foreign country or import any natural gas from a foreign country without first having secured an order from the Commission authorizing it to do so.”² This statute applies not only to natural gas imported and/or exported via pipeline but also to any import and/or export of liquefied natural gas via a liquefied natural gas terminal. The 1992

amendments to Section 3 of the NGA concern importation or exportation from/to a nation which has a free trade agreement with the United States, and requires that such importation or exportation: (1) Shall be deemed to be a “first sale”, *i.e.*, not a sale for a resale, and (2) Shall be deemed to be consistent with the public interest, and applications for such importation or exportation shall be granted without modification or delay.

Estimate of Annual Burden:³ The Commission estimates the annual public reporting burden for the information collection as:

FERC-539, GAS PIPELINE CERTIFICATES: IMPORT & EXPORT RELATED APPLICATIONS

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & average cost ⁴ per response (\$)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
6	2	12	15 hours; \$1,305	180 hours; \$15,660	\$2,610

Comments: Comments are invited on: (1) whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 7, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-22364 Filed 10-13-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 349-157]

Alabama Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Non-Project Use of Project Lands and Waters.
- b. *Project No.:* 349-157.
- c. *Date Filed:* July 21, 2022, as supplemented on September 23, 2022.
- d. *Applicant:* Alabama Power Company.
- e. *Name of Project:* Martin Dam Hydroelectric Project.
- f. *Location:* The Martin Dam Hydroelectric Project is located on the Tallapoosa River (Lake Martin), in Tallapoosa, Elmore, and Coosa counties, Alabama, and occupies federal land administered by the U.S. Bureau of Land Management; the non-project use is located in Elmore County.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

h. *Applicant Contact:* Unzell Kelley, Alabama Power Company at (205) 517-0885 or ukelley@southernco.com.

i. *FERC Contact:* Shana High at (202) 502-8674 or shana.high@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* November 7, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose,

¹ 15 U.S.C. 717-717w

² 15 U.S.C. 717b

³ Burden is defined as the total time, effort, or financial resources expended by persons to

⁴ The Commission staff estimates that industry is similarly situated in terms of hourly cost (for wages plus benefits). Based on the Commission's FY (Fiscal Year) 2021 average cost (for wages plus benefits), \$87.00/hour is used.