

Egan Hub states that the purpose of this filing is to comply with the Commission's March 14, 2002 order on Egan Hub's Order No. 637 compliance filing.

Egan Hub states that copies of its filing have been mailed to all parties on the official service lists compiled by the Secretary of the Commission in these proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP02-215-001]

#### Kinder Morgan Interstate Gas Transmission LLC; Notice of Tariff Filing

April 12, 2002.

Take notice that on April 9, 2002 Kinder Morgan Interstate Gas Transmission LLC (KMIGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets, to become effective May 1, 2002:

Substitute Original Sheet No. 37A  
Substitute Original Sheet No. 93A

KMIGT states that the filing is being made to amend tariff sheets filed March 29, 2002 in Docket No. RP02-215.

KMIGT states that copies of the filing has been served upon all of its

customers and affected state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP02-139-000]

#### Northern Natural Gas Company; Notice of Application

April 12, 2002.

Take notice that on April 3, 2002, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP02-139-000 an application pursuant to Section 7 of the Natural Gas Act (NGA) and the Commission's Rules and Regulations for a certificate of public convenience and necessity authorizing Northern to install and operate certain natural gas facilities at its Beatrice Compressor Station located in Gage County, Nebraska, to provide incremental capacity on the downstream pipeline system, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

Specifically, Northern proposes to install a new 6-inch control valve (which will be tied into and controlled from the existing station program logic computer) in the existing 24-inch header at the discharge of the Beatrice Compressor Station. A ball valve will be installed upstream of the proposed control valve for isolation during maintenance. Two anubars will be installed in the 24-inch header to measure flows to the C- and B-Lines. Northern states that additional over-pressure protection will also be required in the station yard.

Northern states that there are currently eight compressor units at the Beatrice Compressor Station for a total of 32,500 horsepower (hp). Northern states that it conducted an Open Season from April 30, 2001 through June 22, 2001 soliciting interest for an expansion project in its Market Area (Project MAX). According to Northern, the Open Season was intended to identify and quantify market growth opportunities and the need to construct facilities necessary to serve the incremental capacity requirements that will commence during the five year period from 2003 to 2007. Upon evaluation of the requests received and a facility analysis, Northern determined that 90,000 Mcf/d of incremental capacity could be made available with minor modifications at its Beatrice Compressor Station. The proposed modifications will allow Northern to better utilize its existing pipeline capacity and compression at the station by allowing gas from the D-Line to flow into the C-Line. Northern contends that the 90,000 Mcf/d of incremental volume will be able to flow downstream of the Beatrice Compressor Station by alleviating a throughput constraint at the station and thereby improving the operational efficiency, reliability, and flexibility on this portion of its system.

Northern proposes to install minor modifications at its Beatrice station to make this incremental capacity available to its customers as soon as practicable. Northern states that the capacity will be dedicated to the firm market requirements related to Project MAX beginning November 2003. The incremental capacity will be posted on Northern's internet website and will be made available to all of Northern's shippers on a non-discriminatory basis beginning with the 2002/2003 heating season. Northern states that starting in November 2003, the Project MAX shippers will then utilize the incremental capacity until it is fully subscribed in November 2007. Northern notes that any contracts that are entered into during the interim period will not