

request. All comments will become a matter of public record.

Anthony May,

Paperwork Reduction Act Officer, Bureau of Consumer Financial Protection.

[FR Doc. 2021-28319 Filed 12-28-21; 8:45 am]

BILLING CODE 4810-AM-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR22-14-000.

Applicants: DTE Gas Company.

Description: Submits tariff filing per 284.123(b),(e)/: Revisions to Operating Conditions for Interstate Transportation Service to be effective 1/1/2022.

Filed Date: 12/21/2021.

Accession Number: 20211221-5093.

Comments/Protests Due: 5 p.m. ET 1/11/22.

Docket Numbers: RP22-432-000.

Applicants: Great Basin Gas Transmission Company.

Description: § 4(d) Rate Filing: Gas Quality Specifications to be effective 2/1/2022.

Filed Date: 12/21/21.

Accession Number: 20211221-5094.

Comment Date: 5 p.m. ET 1/3/22.

Docket Numbers: RP22-433-000.

Applicants: Range Resources—Appalachia, LLC, and Columbia Gulf Transmission, LLC v. Texas Eastern Transmission, LP.

Description: Joint Complaint of Range Resources—Appalachia, LLC, and Columbia Gulf Transmission, LLC.

Filed Date: 12/21/21.

Accession Number: 20211221-5128.

Comment Date: 5 p.m. ET 1/3/22.

Docket Numbers: RP22-434-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Leidy South—Interim Svc Termin—Seneca Resources to be effective 12/19/2021.

Filed Date: 12/21/21.

Accession Number: 20211221-5136.

Comment Date: 5 p.m. ET 1/3/22.

Docket Numbers: RP22-435-000.

Applicants: Range Resources—Appalachia, LLC v. Texas Eastern Transmission, LP.

Description: Complaint of Range Resources—Appalachia, LLC v. Texas Eastern Transmission, LP requesting

action to require Texas Eastern to modify or upgrade its system operations et. al.

Filed Date: 12/21/21.

Accession Number: 20211221-5269.

Comment Date: 5 p.m. ET 1/3/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 22, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-28291 Filed 12-28-21; 8:45 am]

BILLING CODE 6717-01-P793

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2362-044]

Allete, Inc.; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2362-044.

c. *Date filed:* December 20, 2021.

d. *Applicant:* Allete, Inc. (Allete).

e. *Name of Project:* Grand Rapids Hydroelectric Project (Grand Rapids Project).

f. *Location:* On the Mississippi River near the City of Grand Rapids in Itasca County, Minnesota. The project does not include any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. David R. Moeller, Senior Attorney & Director of

Regulatory Compliance, ALLETE, Inc., d.b.a. Minnesota Power, 30 West Superior Street, Duluth, MN 55802, 218-723-3963, dmoeller@allete.com.

i. *FERC Contact:* Laura Washington (202) 502-6072, Laura.Washington@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Grand Rapids Project consists of the following existing facilities:* (1) 465-acre reservoir; (2) a concrete dam; (3) and a 425-foot-long, 2.4-kilovolt transmission line extending from the powerhouse to the non-project Blandin Paper Mill; and (4) a powerhouse containing two generating units with a total installed capacity of 2.1 megawatts.

The Grand Rapids Project is currently operated in a run-of-river mode and generates an annual average of approximately 6,424,000 kilowatt hours. Allete proposes to continue operating the project as a run-of-river facility and does not propose any new construction to the project.

l. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	January 2022.
Request Additional Information.	February 2022.
Notice of Acceptance/ Notice of Ready for Environmental Analysis.	June 2022.