

burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

*Title of Collection:* Guaranty Agency Financial Report.

*OMB Control Number:* 1845–0026.

*Type of Review:* An extension without change of a currently approved collection.

*Respondents/Affected Public:* State, Local, and Tribal Governments; Private Sector.

*Total Estimated Number of Annual Responses:* 432.

*Total Estimated Number of Annual Burden Hours:* 23,760.

*Abstract:* The Department of Education (ED) is requesting renewal by extension of the information collection 1845–0026 for the Guaranty Agency Financial Report. There has been no change to the underlying statute or regulations.

The Guaranty Agency Financial Report is used by a guaranty agency to request payments of reinsurance for defaulted student loans; make payments for amounts due ED, for collections on default and lender of last resort loan (default) claims on which reinsurance has been paid and for refunding amounts previously paid for reinsurance claims. The form is also used to determine required reserve levels for agencies; and to collect debt information as required for the “Report on Accounts and Loans Receivable Due from the Public,” SF 220–9 (Schedule 9 Report) as required by the U.S. Department of Treasury.

Dated: May 16, 2022.

**Kun Mullan,**

*PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.*

[FR Doc. 2022–10767 Filed 5–18–22; 8:45 am]

**BILLING CODE 4000–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AC22–152–000]

#### Florida Power & Light Company; Notice of Filing

Take notice that on May 12, 2022, Florida Power & Light Company (FPL) submitted a waiver request to the Chief Accountant of the Federal Energy Regulatory Commission (Commission or

FERC) related to Account 165, Prepayments, of the Commission’s Uniform System of Accounts to allow FPL to apply a \$100,000 materiality threshold for recording prepayments on the balance sheet, or alternatively, to apply a 0.5 percent threshold of the prior year ending balance in Account 165 when determining the number of prepayments to record. FPL requests that this waiver is applied prospectively, with a limited duration of ten years if the Commission requires such limitation.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225

Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on May 23, 2022.

Dated: May 13, 2022.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2022–10779 Filed 5–18–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP21–465–000; CP21–465–001; CP21–465–002]

#### Driftwood Pipeline LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Line 200 and Line 300 Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Line 200 and Line 300 Project (Project), proposed by Driftwood Pipeline LLC (Driftwood) in the above-referenced docket. Driftwood proposes to construct and operate dual 42-inch-diameter natural gas pipelines originating near Ragley in Beauregard Parish, Louisiana southward to a proposed receiver facility near Carlyss in Calcasieu Parish, Louisiana. Additional facilities include one new compressor station, eleven meter stations, six mainline valves, and other aboveground facilities. The Project would provide a maximum seasonal capacity of 5.7 billion cubic feet of natural gas per day to the Lake Charles market. According to Driftwood, its Project would provide enhanced supply access, resilience, and reliability to the natural gas market in the Lake Charles area.

The draft EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impacts, but none that are considered significant. Regarding climate change impacts, the Project’s construction and operation emissions would increase the atmospheric concentration of greenhouse gasses (GHG), in combination with past, present, and future emissions from all other sources. This EIS is not

characterizing the Project's GHG emissions as significant or insignificant because the Commission is conducting a generic proceeding to determine whether and how the Commission will conduct significance determinations going forward.<sup>1</sup> The EIS also concludes that no system, route, or other alternative would meet the Project objective while providing a significant environmental advantage over the Project as proposed.

The U.S. Environmental Protection Agency participated as a cooperating agency in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The draft EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- Installation of 36.9 miles of 42-inch-diameter pipeline in Beauregard and Calcasieu Parishes, Louisiana (Line 200);
- installation of 30.8 miles of 42-inch-diameter pipeline in Beauregard and Calcasieu Parishes, Louisiana (Line 300);
- installation of the new Indian Bayou Compressor Station (up to 211,200 horsepower of electric-driven compression in Beauregard Parish);
- installation of twelve new meter stations in Beauregard and Calcasieu Parishes;
- installation of a dual receiver facility at the terminus of Line 200 and Line 300 in Calcasieu Parish; and
- installation of six new mainline valves in Beauregard and Calcasieu Parishes.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The draft EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environmental-environmental-documents>). In addition, the draft EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link ([https://](https://elibrary.ferc.gov/eLibrary/search)

[elibrary.ferc.gov/eLibrary/search](https://elibrary.ferc.gov/eLibrary/search)) select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP21-465). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The draft EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the draft EIS may do so. Your comments should focus on draft EIS's disclosure and discussion of potential environmental effects, measures to avoid or lessen environmental impacts, and the completeness of the submitted alternatives, information and analyses. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on July 5, 2022.

For your convenience, there are four methods you can use to submit your comments to the Commission. The Commission will provide equal consideration to all comments received, whether filed in written form or provided verbally. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type;

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP21-465) on your letter. Submissions sent via the

U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852; or

(4) In lieu of sending written or electronic comments, the Commission invites you to attend one of the virtual comment meetings to receive comments on the draft EIS. The dates and times of these meetings will be provided in a supplemental notice.

The primary goal of these comment sessions is to have you identify the specific environmental issues and concerns that should be considered in the environmental document. Individual oral comments will be taken on a one-on-one basis with a court reporter present on the line. This format is designed to receive the maximum amount of oral comments, in a convenient way during the timeframe allotted, and is in response to the ongoing COVID-19 pandemic. There will not be a formal presentation by Commission staff when the session opens.

Your verbal comments will be recorded by the court reporter (with FERC staff or representative present) and become part of the public record for this proceeding. Transcripts will be publicly available on FERC's eLibrary system (see page 3 for instructions on using eLibrary). If a significant number of people are interested in providing verbal comments in the one-on-one settings, a time limit of 5 minutes may be implemented for each commentor.

It is important to note that verbal comments hold the same weight as written or electronically submitted comments. Although there will not be a formal presentation, Commission staff will be available to answer your questions about the environmental review process.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR part 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding.

<sup>1</sup> Consideration of Greenhouse Gas Emissions in Natural Gas Infrastructure Project Reviews, 178 FERC ¶ 61,108 (2022); 178 FERC 61,197 (2022).

which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

#### Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: May 13, 2022.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2022-10776 Filed 5-18-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP22-922-000.  
*Applicants:* Viking Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Amendment to Non-Conforming Agreement AF0360 with NSP to be effective 11/1/2022.

*Filed Date:* 5/13/22.

*Accession Number:* 20220513-5049.

*Comment Date:* 5 p.m. ET 5/25/22.

*Docket Numbers:* RP22-923-000.  
*Applicants:* Rockies Express Pipeline LLC.

*Description:* Compliance filing: REX 2022-05-13 2022 Annual Penalty Charge Reconciliation to be effective N/A.

*Filed Date:* 5/13/22.

*Accession Number:* 20220513-5062.

*Comment Date:* 5 p.m. ET 5/25/22.

*Docket Numbers:* RP22-924-000.

*Applicants:* Tallgrass Interstate Gas Transmission, LLC.

*Description:* Compliance filing: TIGT 2022-05-13 2022 Annual Penalty Charge Reconciliation to be effective N/A.

*Filed Date:* 5/13/22.

*Accession Number:* 20220513-5064.

*Comment Date:* 5 p.m. ET 5/25/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP20-1060-005.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Refund Report: Settlement Refund Report—RP20-1060 *et al.* to be effective N/A.

*Filed Date:* 5/13/22.

*Accession Number:* 20220513-5068.

*Comment Date:* 5 p.m. ET 5/25/22.

*Docket Numbers:* RP21-388-000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* Report Filing: Compliance Activity Report Filing in Docket No. RP21-388-000 to be effective N/A.

*Filed Date:* 5/12/22.

*Accession Number:* 20220512-5088.

*Comment Date:* 5 p.m. ET 5/24/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 13, 2022.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2022-10777 Filed 5-18-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2547-095]

#### Village of Swanton, Vermont; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2547-095.

c. *Date Filed:* April 29, 2022.

d. *Applicant:* Village of Swanton, Vermont (Village).

e. *Name of Project:* Highgate Falls Hydroelectric Project.

f. *Location:* On Missisquoi River in Franklin County, Vermont. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Reginald R. Beliveau, Jr., Manager—Village of Swanton, 120 First Street, Swanton, Vermont 05488; call at (802) 868-3397; email at [rbeliveau@swanton.net](mailto:rbeliveau@swanton.net).

i. *FERC Contact:* Amy Chang at (202) 502-8250, or [Amy.Chang@ferc.gov](mailto:Amy.Chang@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* June 28, 2022.