

*Filed Date:* 1/5/22.  
*Accession Number:* 20220105–5170.  
*Comment Date:* 5 p.m. ET 1/26/22.  
*Docket Numbers:* ER22–613–001.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Tariff Amendment: Amendment to Original WMPA, SA No. 6231; Queue No. AG2–392 to be effective 11/11/2021.  
*Filed Date:* 1/5/22.  
*Accession Number:* 20220105–5161.  
*Comment Date:* 5 p.m. ET 1/26/22.  
*Docket Numbers:* ER22–764–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Original WMPA, Service Agreement No. 6273; Queue No. AG2–422 to be effective 12/7/2021.  
*Filed Date:* 1/5/22.  
*Accession Number:* 20220105–5050.  
*Comment Date:* 5 p.m. ET 1/26/22.  
*Docket Numbers:* ER22–765–000.  
*Applicants:* Midcontinent Independent System Operator, Inc., Northern Indiana Public Service Company LLC.  
*Description:* § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022–01–05\_SA 3765 NIPSCO-Dunns Bridge Energy Storage E&P (J1333 J1334 J1335) to be effective 1/1/2022.  
*Filed Date:* 1/5/22.  
*Accession Number:* 20220105–5058.  
*Comment Date:* 5 p.m. ET 1/26/22.  
*Docket Numbers:* ER22–766–000.  
*Applicants:* Jersey Central Power & Light Company, PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Jersey Central Power & Light Company submits tariff filing per 35.13(a)(2)(iii): JCPL Submits IA No. 5947 to be effective 3/7/2022.  
*Filed Date:* 1/5/22.  
*Accession Number:* 20220105–5065.  
*Comment Date:* 5 p.m. ET 1/26/22.  
*Docket Numbers:* ER22–767–000.  
*Applicants:* Jersey Central Power & Light Company, PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Jersey Central Power & Light Company submits tariff filing per 35.13(a)(2)(iii): JCPL Submits IA No. 5948 to be effective 3/7/2022.  
*Filed Date:* 1/5/22.  
*Accession Number:* 20220105–5089.  
*Comment Date:* 5 p.m. ET 1/26/22.  
*Docket Numbers:* ER22–768–000.  
*Applicants:* Jersey Central Power & Light Company, PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Jersey Central Power & Light Company

submits tariff filing per 35.13(a)(2)(iii): JCPL Submits IA No. 5946 to be effective 3/7/2022.  
*Filed Date:* 1/5/22.  
*Accession Number:* 20220105–5100.  
*Comment Date:* 5 p.m. ET 1/26/22.  
*Docket Numbers:* ER22–769–000.  
*Applicants:* Alabama Power Company.  
*Description:* § 205(d) Rate Filing: Tippsol (Tipperary Solar) LGIA Filing to be effective 12/20/2021.  
*Filed Date:* 1/5/22.  
*Accession Number:* 20220105–5104.  
*Comment Date:* 5 p.m. ET 1/26/22.  
*Docket Numbers:* ER22–770–000.  
*Applicants:* Duke Energy Indiana, LLC.  
*Description:* § 205(d) Rate Filing: DEI-Ameren—Rate Schedule No. 278—Construction Agreement to be effective 1/6/2022.  
*Filed Date:* 1/5/22.  
*Accession Number:* 20220105–5108.  
*Comment Date:* 5 p.m. ET 1/26/22.  
*Docket Numbers:* ER22–771–000.  
*Applicants:* Louisville Gas and Electric Company.  
*Description:* § 205(d) Rate Filing: EKPC Fourth Amended and Restated Interconnection Agreement to be effective 12/23/2021.  
*Filed Date:* 1/5/22.  
*Accession Number:* 20220105–5125.  
*Comment Date:* 5 p.m. ET 1/26/22.  
*Docket Numbers:* ER22–772–000.  
*Applicants:* New York Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 205: BSM Capacity Accreditation Market Design to be effective 3/6/2022.  
*Filed Date:* 1/5/22.  
*Accession Number:* 20220105–5146.  
*Comment Date:* 5 p.m. ET 1/26/22.  
*Docket Numbers:* ER22–773–000.  
*Applicants:* Mulligan Solar, LLC.  
*Description:* Baseline eTariff Filing: Mulligan Solar LLC MBR Application Filing to be effective 3/7/2022.  
*Filed Date:* 1/5/22.  
*Accession Number:* 20220105–5147.  
*Comment Date:* 5 p.m. ET 1/26/22.  
 Take notice that the Commission received the following public utility holding company filings:  
*Docket Numbers:* PH22–5–000.  
*Applicants:* Starwood Energy Group Global, L.L.C.  
*Description:* Starwood Energy Group Global, L.L.C., submits FERC 65–B Notice of Change in Fact to Waiver Notification.  
*Filed Date:* 1/4/22.  
*Accession Number:* 20220104–5193.  
*Comment Date:* 5 p.m. ET 1/25/22.  
 The filings are accessible in the Commission's eLibrary system ([https://](https://library.ferc.gov/idmws/search/fercgensearch.asp)

[library.ferc.gov/idmws/search/fercgensearch.asp](https://library.ferc.gov/idmws/search/fercgensearch.asp)) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 5, 2022.

**Kimberly D. Bose,**  
 Secretary.

[FR Doc. 2022–00360 Filed 1–11–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC22–1–000]

#### Commission Information Collection Activities (FERC–725) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725 (Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards), which will be submitted to the Office of Management and Budget (OMB) for review. The Commission issued a 60-day notice on November 3, 2021 requesting public comments; no comments were received. **DATES:** Comments on the collection of information are due February 11, 2022. **ADDRESSES:** Send written comments on FERC–725 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902–0225) in the subject line of your comments. Comments should be sent

within 30 days of publication of this notice to [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain).

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC22-1-000) by one of the following methods: Electronic filing through <http://www.ferc.gov>, is preferred.

- *Electronic Filing*: Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only*: Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery*: Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Instructions*: OMB submissions must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection. *FERC submissions* must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

*Docket*: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663.

**SUPPLEMENTARY INFORMATION:**  
*Title*: FERC-725, Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards.

*OMB Control No.*: 1902-0225.

*Type of Request*: Three-year extension of the FERC-725 information collection

requirements with no changes to the current reporting and recordkeeping requirements.

*Abstract*: The Commission issued a 60-day notice on November 3, 2021 (86 FR 60626) requesting public comments; no comments were received.

The FERC-725 contains the following information collection elements:

*Self Assessment and ERO (Electric Reliability Organization) Application*: The Commission requires the ERO to submit to FERC a performance assessment report every five years. The next assessment is due in 2024. Each Regional Entity submits a performance assessment report to the ERO.

Submitting an application to become the ERO is also part of this collection.<sup>1</sup>

*Reliability Assessments*: 18 CFR 39.11 requires the ERO to assess the reliability and adequacy of the Bulk-Power System in North America. Subsequently, the ERO must report to the Commission on its findings. Regional entities perform similar assessments within individual regions. Currently the ERO submits to FERC three assessments each year: Long term, winter, and summer. In addition, the North American Electric Reliability Corporation (NERC, the Commission-approved ERO) also submits various other assessments as needed.

*Reliability Standards Development*: Under section 215 of the Federal Power Act (FPA),<sup>2</sup> the ERO is charged with developing Reliability Standards. Regional Entities may also develop regional specific standards and have standard experts on staff to work with entities below the regional level.

*Reliability Compliance*: Reliability Standards are mandatory and enforceable upon approval by the Commission. In addition to the specific information collection requirements contained in each standard (cleared under other information collections), there are general compliance, monitoring and enforcement information collection requirements

<sup>1</sup> The Commission does not expect any new ERO applications to be submitted in the next five years and is not including any burden for this requirement in the burden estimate. FERC still seeks to renew the regulations pertaining to a new ERO application under this renewal but is expecting the burden to be zero for the foreseeable future. 18 CFR 39.3 contains the regulation pertaining to ERO applications.

<sup>2</sup> 16 U.S.C. 824o.

imposed on applicable entities. Audits, spot checks, self-certifications, exception data submittals, violation reporting, and mitigation plan confirmation are included in this area.

*Stakeholder Survey*: The ERO uses a stakeholder survey to solicit feedback from registered entities<sup>3</sup> in preparation for its five-year self-performance assessment. The Commission assumes that the ERO will perform another survey prior to the 2024 self-assessment.

*Other Reporting*: This category refers to all other reporting requirements imposed on the ERO or regional entities in order to comply with the Commission's regulations. For example, FERC may require NERC to submit a special reliability assessment or inquiry. This category captures these types of one-time filings required of NERC or the Regions. The Commission implements its responsibilities through 18 CFR part 39.

*Type of Respondent*: Electric Reliability Organization, Regional entities, and registered entities. *Estimate of Annual Burden*:<sup>4</sup> The Commission estimates the total annual burden and cost<sup>5</sup> for this information collection in the table below. For hourly cost (for wages and benefits), we estimate that 70% of the time is spent by Electrical Engineers (code 17-2071, at \$72.15/hr.), 20% of the time is spent by Legal (code 23-0000, at \$142.25/hr.), and 10% by Office and Administrative Support (code 43-0000, at \$44.47/hr.). Therefore, we use the weighted hourly cost (for wages and benefits) of \$83.40 (rounded) {or [(0.70) \* (\$72.15/hr.)] + [(0.20) \* \$142.25/hr.] + [(0.10) \* \$44.47/hr.]}

<sup>3</sup> A "registered entity" is an entity that is registered with the ERO. All Bulk-Power System owners, operators and users are required to register with the ERO. Registration is the basis for determining the Reliability Standards with which an entity must comply. See <http://www.nerc.com/page.php?cid=3%7C25> for more details.

<sup>4</sup> "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

<sup>5</sup> Costs (for wages and benefits) are based on wage figures from the Bureau of Labor Statistics (BLS) for May 2021 (at [https://www.bls.gov/oes/current/naics2\\_22.htm](https://www.bls.gov/oes/current/naics2_22.htm)) and benefits information (at <https://www.bls.gov/news.release/eccec.nr0.htm>).

FERC-725, CERTIFICATION OF ELECTRIC RELIABILITY ORGANIZATION; PROCEDURES FOR ELECTRIC RELIABILITY STANDARDS

Type of respondent	Type of reporting requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$) per response (rounded)	Estimated total annual burden hrs. & cost (\$) (rounded)
		(A)	(B) <sup>6</sup>	(A) × (B) = (C)	(D)	(C) × (D)
Electric Reliability Organization (ERO).	Self-Assessment .....	1 .....	.2	.2	4,160hrs.; \$346,950 ...	832 hrs.; \$69,390.
	Reliability Assessments .....	.....	5.0	5.0	10,400 hrs.; \$867,360	52,000 hrs.; \$4,336,800.
	Reliability Compliance .....	.....	2	2	17,680 hrs.; \$1,474,512.	35,360 hrs.; \$2,949,024.
	Standards Development .....	.....	1	1	20,800 hrs.; \$1,734,720.	35,360 hrs.; \$2,949,024.
	Other Reporting .....	.....	1	1	4,160 hrs.; \$346,944 ..	4,160 hrs.; \$346,944.
<i>ERO, Sub-Total .....</i>	.....	.....	.....	.....	<i>113,152 hrs.; \$9,436,877..</i>	.....
Regional Entities .....	Self-Assessment .....	6 .....	.2	1.2	4,160 hrs.; \$346,944 ..	4,992 hrs.; \$416,332.8.
	Reliability Assessments .....	.....	1	6	15,600 hrs.; \$1,301,040.	93,600 hrs.; \$7,806,240.
	Reliability Compliance .....	.....	1	6	47,840 hrs.; \$3,989,856.	287,040 hrs.; \$23,939,136.
	Standards Development .....	.....	1	6	4,680 hrs.; \$390,312 ..	28,080 hrs.; \$2,341,872.
	Other Reporting .....	.....	1	6	1,040 hrs.; \$86,736 ....	7,280 hrs.; \$607,152.
<i>Regional Entities, Sub-Total.</i>	.....	.....	.....	.....	<i>420,992 hrs.; \$35,110,732.6..</i>	.....
Registered Entities .....	Stakeholder Survey .....	estimated 1,496	.2	299.2	8 hrs.; \$667.20 .....	2,393.6 hrs.; \$199,626.2.
	Reliability Compliance .....	.....	1	1,496	400 hrs.; \$33,360 .....	598,400 hrs.; \$49,906,186.
<i>Registered Entities, Sub-Total.</i>	.....	.....	.....	.....	.....	<i>600,793.60 hrs.; \$50,106,186.</i>
<b>Total Burden Hrs. and Cost.</b>	.....	.....	.....	.....	.....	<b>1,134,938 hrs.; \$94,653,796.</b>

As indicated in the table, there was a decrease from seven to six in the number of Regional Entities because the Florida Reliability Coordinating Council (FRCC) dissolved in July 2019. Other changes from previous estimates are based on new data in the proposed NERC 2022 Business Plan and Budget to reflect changes in the number of FTEs (full-time equivalent employees) working in applicable areas. Reviewing the NERC Compliance database, we determined the number of unique U.S. entities is 1,496 (compared to the previous value of 1,409). Lastly, in several instances, the amount of time an FTE devotes to a given function may have been increased or decreased.

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection

of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 5, 2022.  
**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. 2022-00353 Filed 1-11-22; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RC11-6-014]

**Notice of Filing; North American Electric Reliability Corporation**

Take notice that on November 17, 2021, the North American Electric Reliability Corporation submitted an annual report on the Find, Fix, Track and Compliance Exception programs, in

accordance with the Federal Energy Regulatory Commission's (Commission) Orders.<sup>1</sup>

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using

<sup>1</sup> See, *North American Electric Reliability Corp.*, 138 FERC 61,193 (2012); *North American Electric Reliability Corp.*, 143 FERC 61,253 (2013); *North American Electric Reliability Corp.*, 148 FERC 61,214 (2014); *North American Electric Reliability Corp.*, Docket No. RC11-6-004 (Nov. 13, 2015) (delegated letter order).

<sup>6</sup>In instances where the number of responses per respondent is "1," the Commission Staff thinks that the actual number of responses varies and cannot be estimated accurately.