Description: Section 205(d) Rate Filing: Original WMPA, Service Agreement No. 5696; Queue No. AF1–140 to be effective 6/11/2020.

Filed Date: 7/13/20.

Accession Number: 20200713–5207.

Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20–2400–000.

Applicants: Sky River LLC.

Description: Tariff Cancellation: Sky River LLC Notice of Cancellation of Open Access Transmission Tariff to be effective 9/12/2020.

Filed Date: 7/13/20.

Accession Number: 20200713–5208.

Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20–2401–000.

Applicants: Alabama Power Company.

Description: Section 205(d) Rate Filing: Tri-State Solar Project (Phase 2) LGIA Filing to be effective 6/30/2020.

Filed Date: 7/13/20.

Accession Number: 20200713–5211.

Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20–2402–000.

Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) Rate Filing: Original ISA, SA No. 5682; Queue No. AF1–190/AF1–191 to be effective 6/11/2020.

Filed Date: 7/13/20.

Accession Number: 20200713–5212.

Comments Due: 5 p.m. ET 8/3/20.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 13, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–15611 Filed 7–17–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC20–10–000]

Commission Information Collection Activities (FERC Form Nos. 2 and 2A); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC Form No. 2 (Annual Report for Major Natural Gas Companies) and FERC Form No. 2–A (Annual Report for Non-Major Natural Gas Companies).[1]

DATES: Comments on the collection of information are due August 19, 2020.

ADDRESSES: You may submit written comments on FERC Form Nos. 2 and 2–A to the Office of Management and Budget (OMB) through *www.reginfo.gov/public/do/PRAMain,* Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control numbers (1902–0028 and 1902–0030) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments to the Commission (identified by Docket No. IC20–10–000) by either of the following methods:

• *eFiling at Commission's website: http://www.ferc.gov/docs-filing/efiling.asp.*

• *Mail/Express Services:* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: *http://www.ferc.gov/help/submission-guide.asp.* For user assistance, contact FERC Online Support by email at *ferconlinesupport@ferc.gov,* or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at *http://www.ferc.gov/docs-filing/docs-filing.asp.*

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at *DataClearance@FERC.gov* and telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

Title: FERC Form No. 2, Annual Report for Major Natural Gas Companies; OMB Control No. 1902–0028.

FERC Form No. 2–A, Annual Report for Non-Major Natural Gas Companies; OMB Control No. 1902–0030.

OMB Control Nos.: 1902–0028, 1902–0030.

Type of Request: Three-year extension of the FERC Form No. 2 and FERC Form No. 2–A information collection requirements without a change to the current reporting and recordkeeping requirements.

Abstract: Pursuant to sections 8, 10 and 14 of the Natural Gas Act (NGA), (15 U.S.C. 717g, 717i, and 717m), the Commission is authorized to conduct investigations and collect and record data, and to prescribe rules and regulations concerning accounts, records and memoranda as necessary or appropriate for purposes of administering the NGA. The Commission may prescribe a system of accounts for jurisdictional companies and, after notice and opportunity for hearing, may determine the accounts in which particular outlays and receipts will be entered, charged or credited.

The Commission collects FERC Form Nos. 2 and 2–A information as prescribed in 18 CFR 260.1 and 18 CFR 260.2. These forms provide information concerning a company's current performance, compiled using the Commission's Uniform System of Accounts (USofA).[2] FERC Form No. 2 is filed by ''Major'' natural gas companies that have combined natural gas transported or stored for a fee that exceeds 50 million Dekatherms in each of the three previous calendar years. FERC Form No. 2–A is filed by ''Non-Major'' natural gas companies that do not meet the filing threshold for the FERC Form No. 2, but have total gas sales or volume transactions that

[1] FERC Form Nos. 2 and 2–A are part of the ''Forms Refresh'' effort, which is a separate activity and not addressed here. See Revisions to the Filing Process for Commission Forms, 166 FERC ¶ 61,027 (2019) (started in Docket No. AD15–11–000 and ongoing in Docket No. RM19–12–000). OMB issued its decisions on the proposed changes in the Forms Refresh Notice of Proposed Rulemaking in Docket No. RM19–12–000 on March 14, 2019.

[2] *See* 18 CFR part 201 (Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act).

exceeds 200,000 Dekatherms in each of the three previous calendar years.

The forms provide information concerning a company's financial and operational information. The forms contain schedules which include a basic set of financial statements: Comparative Balance Sheet, Statement of Income and Retained Earnings, Statement of Cash Flows, and the Statement of Comprehensive Income and Hedging Activities. Supporting schedules containing supplementary information are filed, including revenues and the related quantities of products sold or transported; account balances for various operating and maintenance expenses; selected plant cost data; and other information.

The information collected assists the Commission in the administration of its jurisdictional responsibilities and is used by Commission staff, state regulatory agencies, customers, financial analysts and others in the review of the financial condition of regulated companies. The information is also used in various rate proceedings, industry analyses and in the Commission's audit programs and as appropriate, for the computation of annual charges. The information is made available to the public, interveners and all interested parties to assist in the proceedings before the Commission. For financial information to be useful to the Commission, it must be understandable, relevant, reliable and timely. The Form Nos. 2 and 2–A financial statements are prepared in accordance with the Commission's USofA and related regulations, and provide data that enables the Commission to develop and monitor cost-based rates, analyze costs of different services and classes of assets, and compare costs across lines of business. The use of the USofA permits natural gas companies to account for similar transactions and events in a consistent manner, and to communicate those results to the Commission on a periodic basis. Comparability of data and financial statement analysis for a particular entity from one period to the next, or between entities, within the same industry, would be difficult to achieve if each company maintained its own accounting records using dissimilar accounting methods and classifications to record similar transactions and events.

In summary, without the information collected in the forms, it would be difficult for the Commission to ensure, as required by the NGA, that a pipeline's rates remain just and reasonable, respond to Congressional and outside inquires, and make decisions in a timely manner.

On April 30, 2020, the Commission published a Notice in the **Federal Register** in Docket No. IC20–10–000 requesting public comments.[3] The Commission received no public comments.

Type of Respondent: Major and Non-Major Natural Gas Companies.

Estimate of Annual Burden:[4] The Commission estimates the annual public reporting burden and cost[5] for the information collection as shown in the following table:

Information collection (FERC form No.)	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response (4)	Total annual burden hours & cost[6] (3) * (4) = (5)	Annual cost per respondent ($) (5) ÷ (1)
2	100	1	100	1,671.66 hrs.; $133,733	167,166 hrs.; $13,373,280	$133,733
2–A	81	1	81	296 hrs.; $23,680	23,976 hrs.; $1,918,080	23,680

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 13, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–15577 Filed 7–17–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16–13–000]

Equitrans, L.P.; Notice of Request for Extension of Time

Take notice that on July 10, 2020, Equitrans L.P. (Equitrans) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until December 1, 2020, to complete the complete the abandonment of the Pratt Compressor Station facilities located in Greene County, Pennsylvania, as authorized as part of the Equitrans Expansion Project in the October 13, 2017 Order Issuing Certificates and Granting Abandonment[1] (October 13 Order).

On July 31, 2019, Equitrans placed the Redhook Compressor Station and the H–305 and H–316 pipelines into service as part of the Project. On August 29, 2019, Equitrans placed the M–80 and H–158 pipelines into service. The old Pratt Compressor Station facilities have since been decommissioned, dismantled, and are no longer available for service. The remaining Project facilities (Webster Interconnect, Mobley Tap, and H–319 Pipeline in Wetzel County, West Virginia) are complete and awaiting service. Equitrans has not requested authorization to commence service on

[3] 85 FR 23954.

[4] Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

[5] The Commission staff believes the FERC FTE (full-time equivalent) average cost for wages plus benefits is representative of the corresponding cost for the industry respondents. Based upon the FERC's 2019 average cost for salary plus benefits, the average hourly cost is $80/hour.

[6] Every figure in this column is rounded to the nearest dollar.

[1] *Equitrans, L.P.,* 162 FERC ¶ 61,191 at P 5 (2018) (Granting Equitrans' requested clarification that the Pratt Compressor Station facilities must be abandoned within one year of placing the Redhook Compressor Station into service).