

docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E5-6945 Filed 12-6-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-151-003]

#### Columbia Gas Transmission Corporation; Notice of Petition to Amend

November 30, 2005.

Take notice that on August 1, 2005, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314, filed in Docket No. CP98-151-003, a petition to amend the authorization previously issued by the Commission as it relates to the facilities approved for abandonment, the method of abandonment, and the leasing of capacity from Millennium Pipeline Company, L.P. In addition, Columbia requests approval of an interim operating agreement. In addition, Columbia requests approval of a limited-term certificate of public convenience and necessity with pre-granted abandonment authorizing Columbia to operate certain facilities that Millennium has requested authority to construct, pending the in-service date of Millennium.

This petition is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any initial questions regarding this petition should be directed to counsel for Columbia, Fredric J. George, Columbia Gas Transmission Corporation, P.O. Box 1273, Charleston, West Virginia 25325-1273; at (304) 357-2359 (phone) or (304) 357-3206 (fax).

There are two ways to become involved in the Commission's review of

this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Persons who wish to comment only on the environmental review of this project, or in support of or in opposition to this project, should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the applicant. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Comment Date: January 17, 2006.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E5-6955 Filed 12-6-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ES06-7-000, ES06-8-000]

#### Consolidated Edison Company of New York, Inc.; Orange and Rockland Utilities, Inc.; Notice of Application

November 25, 2005.

Take notice that on November 21, 2005, Consolidated Edison Company of New York, Inc. (Consolidated Edison) and Orange and Rockland Utilities, Inc. (Orange and Rockland) submitted applications pursuant to Section 204 of the Federal Power Act. Consolidated Edison is seeking authorization to issue short-term debt in an amount not to exceed \$1.5 billion outstanding at any one time. Orange and Rockland is seeking authorization to issue short-term debt in an amount not to exceed \$200 million.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. eastern time on December 6, 2005.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-6921 Filed 12-6-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP06-78-001]

#### Discovery Gas Transmission LLC; Notice of Compliance Filing

November 29, 2005.

Take notice that on November 22, 2005, Discovery Gas Transmission LLC (Discovery) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, First Revised Sheet No. 117, to be effective November 14, 2005.

Discovery states that the filing is being made in compliance with the order issued by the Commission in the above-captioned proceeding on November 14, 2005, 113 FERC ¶ 61,149.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-6935 Filed 12-6-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP06-26-000]

#### Dominion Cove Point LNG, LP; Notice of Application

November 28, 2005.

Take notice that on November 16, 2005, Dominion Cove Point LNG, LP (Cove Point LNG) filed an application in Docket No. CP06-26-000, pursuant to section 3 of the Natural Gas Act, for authority to construct, install, own, operate and maintain certain facilities at the Cove Point LNG import terminal at Cove Point, Maryland (Air Separation Unit Project). The details of this proposal are more fully set forth in the application that is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this application should be directed to Anne E. Bomar, Managing Director, Transmission, Rates and Regulation, Dominion Resources, Inc., 120 Tredegar Street, Richmond, Virginia 23219, or by phone at (804) 819-2134.

Cove Point LNG says that the Air Separation Unit Project is designed to add two air separation units, a liquid nitrogen storage tank, an electric generation unit, and appurtenant facilities at the Cove Point LNG import terminal. This project will increase Cove Point LNG's ability to inject nitrogen into the vaporized liquefied natural gas as necessary to meet the tariff requirements for gas quality contained in the Cove Point LNG's tariff. Cove Point LNG requests that the Commission grant the requested authorization at the earliest practicable date, in order to ensure an in-service date of January 2008.

Cove Point LNG says that the facilities proposed in the Cove Point Air

Separation Unit Project will also enhance the reliability of service at the terminal and provide the Rate Schedule LTD-1 customers with more flexibility to acquire and schedule cargoes of LNG from a wider variety of supply sources. Cove Point LNG says that the Air Separation Unit Project also will not result in any change to the gas quality specifications contained in Cove Point's tariff, including the BTU level and nitrogen content specified in those provisions.

Cove Point LNG says that it intends to make a subsequent, limited Natural Gas Act Section 4 filing to adjust the currently effective LTD-1 settlement rates to reflect the costs of the Air Separation Unit Project. Further, Cove Point LNG does not seek Commission approval of the Air Separation Unit Project rates in the instant proceeding; however, it requests that the Commission find in this proceeding that: (1) The proposed facilities are prudently designed and appropriately sized to provide the requested nitrogen injection capacity; (2) the costs of the proposed facilities, about \$ 63 million, are reasonable; and (3) the proposed rate treatment for the costs of the Air Separation Unit Project as shown on Exhibit Z is reasonable. Cove Point LNG is proposing an Air Separation Unit Project surcharge in the LTD rate schedules with a reservation charge of \$ 1.5990 per Dth in the LTD-1 Rate Schedule and a maximum commodity charge of \$ 0.0526 per Dth in the LTD-2 Rate Schedule.

On October 7, 2005, the Commission issued new rules which generally require that projects involving liquefied natural gas terminals follow mandatory procedures requiring prospective applicants to begin the Commission's pre-filing review process at least six months prior to filing an application for any siting or construction authorizations. (See Order No. 665, new rules at 18 CFR 157.21) However, based on an October 25, 2005 request by Cove Point LNG under section 157.21(e)(2) of the new rules, the Director of the Commission's Office of Energy Projects made a finding and determination on November 14, 2005, that the pre-filing review process would not apply to Cove Point LNG's Air Separation Unit Project.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the