

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER10-228-000]

Star Point Wind Project LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

November 13, 2009.

This is a supplemental notice in the above-referenced proceeding of Star Point Wind Project LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 3, 2009.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed

docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-27919 Filed 11-19-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER10-236-000]

Ohms Energy Company, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

November 13, 2009.

This is a supplemental notice in the above-referenced proceeding of Ohms Energy Company, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 3, 2009.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-27917 Filed 11-19-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER08-83-003]

Gilberton Power Company; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

November 13, 2009.

This is a supplemental notice in the above-referenced proceeding of Gilberton Power Company's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 3, 2009.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic

service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E9-27915 Filed 11-19-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Boulder Canyon Project—Post-2017 Application of the Energy Planning and Management Program Power Marketing Initiative

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposal.

SUMMARY: The Western Area Power Administration (Western), Desert Southwest Region, a Federal power marketing agency of the Department of Energy (DOE) announces its Post-2017 remarketing effort for the Boulder Canyon Project (BCP). Current BCP long-term contracts will expire on September 30, 2017. In 1995, Western adopted the Power Marketing Initiative (PMI) in Subpart C of the Energy Planning and Management Program (Program) (10 CFR part 905). The Record of Decision for the Program states that application of the PMI will be done on a project-specific basis. If, by means of a public process, Western applies the PMI to the BCP, the current long-term contractors of the project would receive an extension of a major portion of the

resources available to them at the time their contracts expire. Western now proposes to apply the PMI to the long-term power contracts of the BCP.

DATES: Western will hold three public information forums regarding the BCP remarketing on the following dates: December 1, 2009, 1 p.m., PST, Las Vegas, Nevada; December 2, 2009, 1 p.m., PST, Ontario, California; December 3, 2009, 1 p.m., MST, Phoenix, Arizona.

Western will also hold three public comment forums. The dates for these forums are: January 19, 2010, 1 p.m., PST, Las Vegas, Nevada; January 20, 2010, 1 p.m., MST, Phoenix, Arizona; January 21, 2010, 1 p.m., PST, Ontario, California. Western will accept written comments on or before January 29, 2010. Western reserves the right to not consider any comments received after the prescribed date and time.

ADDRESSES: Comments may be submitted to: Mr. Darrick Moe, Western Area Power Administration, Desert Southwest Regional Manager, P.O. Box 6457, Phoenix, AZ 85005-6457. Comments may also be faxed to (602) 605-2490 or e-mailed to Post2017BCP@wapa.gov.

The public information and public comment forum locations are: Las Vegas Tropicana, 3801 Las Vegas Boulevard, South Las Vegas, Nevada; Western Area Power Administration, Desert Southwest Regional Office, 615 S. 43rd Ave, Phoenix, Arizona; DoubleTree Ontario Airport, 222 N. Vineyard, Ontario, California.

As access to Western facilities is controlled, any U.S. citizen wishing to attend any meeting held at Western must present an official form of picture identification, such as a U.S. driver's license, U.S. passport, U.S. Government ID, or U.S. Military ID, at the time of the meeting. Foreign nationals shall contact Western at least 45 days in advance of the meeting to obtain the necessary admittance to Western.

FOR FURTHER INFORMATION CONTACT: Mr. Mike Simonton, Remarketing Specialist, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005, telephone (602) 605-2675, e-mail Post2017BCP@wapa.gov. Program information and the Conformed General Consolidated Power Marketing Criteria or Regulations for Boulder City Area Projects (Conformed Criteria) published in the **Federal Register** (49 FR 50582) on December 28, 1984, are available at <http://www.wapa.gov/dsw/pwrmtkt>.

SUPPLEMENTARY INFORMATION: In 1987, Western marketed the power resources of the BCP and entered into 30-year

term contracts with the current BCP contractors in accordance with the Hoover Power Plant Act of 1984, and the Conformed Criteria. These events resulted in the allocation of 1,951 megawatts (MW) of contingent capacity with an associated 4,527,001 megawatt-hours (MWh) of annual firm energy. Pursuant to 43 U.S.C. 619a(4), these long-term contracts will expire on September 30, 2017. Western must determine if the PMI, as outlined in the Program, will be applied to the BCP for commitments beyond that date, the quantity of resources to be extended to existing contractors, the size of the proposed resource pool, excess energy provisions, and the term of the contract.

Western first proposed the Program on April 19, 1991 (56 FR 16093). The goals of the Program were to encourage efficient energy use by Western's power customers by requiring Integrated Resource Planning and to extend Western's firm power resource commitments. In the final rule of the Program, Western stated that application of the PMI, including the amount of resources extended, would initially apply only to the Pick-Sloan Missouri Basin Program-Eastern Division and the Loveland Area Projects. Applicability to other projects would be determined through future, project-specific public processes. Specific to the BCP, Western stated that it would evaluate application of the PMI to the BCP no more than 10 years before existing contracts expire. 60 FR 54151, 54157 (Oct. 20, 1995).

Consistent with the application of the PMI to other recent Western marketing efforts, Western proposes to apply the PMI (10 CFR parts 905.30 through 905.37) to the BCP. In consultation with the Bureau of Reclamation and referencing the most recent hydrologic studies, Western proposes to market 2,044 MW of contingent capacity with an associated 4,116,000 MWh of annual firm energy from the BCP. Western proposes to extend 100 percent of the existing contractors' contingent capacity allocations, totaling 1,951 MW, and 95 percent of the proposed marketable firm energy, totaling 3,910,200 MWh annually to the existing contractors based proportionally upon their existing allocations of marketed annual firm energy. This proposal would result in the creation of a single, one-time resource pool consisting of 93 MW of contingent capacity with an associated 205,800 MWh of annual firm energy. Western proposes that all contract terms be a length of 30 years commencing on October 1, 2017.

The marketing area is generally defined as consisting of southern