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Dated: September 23, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-21143 Filed 9-28-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER22-2914-000]

#### Mesquite Solar 4, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Mesquite Solar 4, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is October 13, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling

link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: September 23, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-21153 Filed 9-28-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC22-30-000]

#### Commission Information Collection Activities (FERC-725N) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC-725N (Mandatory Reliability Standards TPL-007-4, Transmission System Planned Performance for Geomagnetic Disturbance Events).

**DATES:** Comments on the collection of information are due November 28, 2022.

**ADDRESSES:** You may submit your comments (identified by Docket No. IC22-30-000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663.

#### SUPPLEMENTARY INFORMATION:

**Title:** FERC-725N, Mandatory Reliability Standards TPL-007-4, Transmission System Planned Performance for Geomagnetic Disturbance Events.

**OMB Control No.:** 1902-0264

**Type of Request:** Extension of the currently approved collection

**Abstract:** The Reliability Standard TPL-007-4 requires owners and operators of the Bulk-Power System to conduct initial and on-going vulnerability assessments of the potential impact of defined geomagnetic disturbance events on Bulk-Power System equipment and the Bulk-Power System as a whole. Specifically, the Reliability Standard requires entities to develop corrective action plans for vulnerabilities identified through supplemental geomagnetic disturbance vulnerability assessments and requires entities to seek approval from the Electric Reliability Organization of any extensions of time for the completion of corrective action plan items.

On August 8, 2005, Congress enacted into law the Electricity Modernization

Act of 2005, which is Title XII, Subtitle A, of the Energy Policy Act of 2005 (EPA 2005).<sup>1</sup> EPA 2005 added a new section 215 to the FPA, which required a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight, or the Commission can independently enforce Reliability Standards.<sup>2</sup>

On February 3, 2006, the Commission issued Order No. 672, implementing section 215 of the FPA.<sup>3</sup> Pursuant to Order No. 672, the Commission certified one organization, North American

Electric Reliability Corporation (NERC), as the ERO.<sup>4</sup> The Reliability Standards developed by the ERO and approved by the Commission apply to users, owners and operators of the Bulk-Power System as set forth in each Reliability Standard.

On February 7, 2020, the North American Electric Reliability Corporation filed a petition seeking approval of proposed Reliability Standard TPL-007-4 (Transmission System Planned Performance for Geomagnetic Disturbance Events).

NERC's filed petition was noticed on February 11, 2020, with interventions, comments and protests due on or before March 9, 2020. No interventions or comments were received.

The Delegated Letter Order (DLO) was issued on March 19, 2020. The standard

went into effect at NERC on October 1, 2020.

*Type of Respondents:* Generator Owner, Planning Coordinator, Distribution Provider and Transmission Owners.

*Estimate of Annual Burden:*<sup>5</sup> Our estimates are based on the NERC Compliance Registry Summary of Entities as of September 16, 2022.

The individual burden estimates include the time needed to gather data, run studies, and analyze study results. These are consistent with estimates for similar tasks in other Commission-approved standards. Estimates for the additional average annual burden and cost<sup>6</sup> as follows:

#### FERC-725N MANDATORY RELIABILITY STANDARDS TPL-007-4, TRANSMISSION SYSTEM PLANNED PERFORMANCE FOR GEOMAGNETIC DISTURBANCE EVENTS

	Annual number <sup>1</sup> of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$ per response)	Total annual burden hours & cost (\$) (rounded)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
GO <sup>7</sup> .....	970 .....	1 .....	970 .....	40 hrs.; \$3,640 .....	38,800 hrs.; \$3,530,800 .....	\$3,640
PC <sup>8</sup> .....	63 .....	1 .....	63 .....	40 hrs.; \$3,640 .....	2,520 hrs.; \$229,320 .....	3,640
DP <sup>9</sup> .....	310 .....	1 .....	310 .....	40 hrs.; \$3,640 .....	12,400 hrs.; \$1,128,400 .....	3,640
TO <sup>10</sup> .....	327 .....	1 .....	327 .....	40 hrs.; \$3,640 .....	13,080 hrs.; \$1,190,280 .....	3,640
Total .....	.....	.....	1,670 .....	.....	66,800 hours; \$6,078,800 .....	.....

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 23, 2022.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2022-21150 Filed 9-28-22; 8:45 am]

**BILLING CODE 6717-01-P**

#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR22-67-000.

*Applicants:* Comanche Trail Pipeline, LLC.

*Description:* § 284.123(g) Rate Filing: Comanche Trail Pipeline, LLC. Certification of Unchanged State Rates, 10/1/2022 to be effective 10/1/2022.

*Filed Date:* 9/22/22.

*Accession Number:* 20220922-5068.

*Comment Date:* 5 p.m. ET 10/13/22.

*§ 284.123(g) Protest:* 5 p.m. ET 11/21/22.

*Docket Numbers:* PR22-68-000.

*Applicants:* Trans-Pecos Pipeline, LLC.

*Description:* § 284.123(g) Rate Filing: Trans-Pecos Pipeline, LLC Certification of Unchanged State Rates, 10/1/2022 to be effective 10/1/2022.

*Filed Date:* 9/22/22.

*Accession Number:* 20220922-5069.

*Comment Date:* 5 p.m. ET 10/13/22.

*§ 284.123(g) Protest:* 5 p.m. ET 11/21/22.

*Docket Numbers:* RP22-1236-000.

<sup>1</sup> Energy Policy Act of 2005, Public Law 109-58, Title XII, Subtitle A, 119 Stat. 594, 941 (codified at 16 U.S.C. 824o).

<sup>2</sup> 16 U.S.C. 824o(e)(3).

<sup>3</sup> Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards, Order No. 672, FERC Stats. & Regs. ¶ 31,204, order on reh'g, Order No. 672-A, FERC Stats. & Regs. ¶ 31,212 (2006).

<sup>4</sup> North American Electric Reliability Corp., 116 FERC ¶ 61,062, order on reh'g and compliance, 117 FERC ¶ 61,126 (2006), order on compliance, 118 FERC ¶ 61,190, order on reh'g, 119 FERC ¶ 61,046 (2007), aff'd sub nom. Alcoa Inc. v. FERC, 564 F.3d 1342 (D.C. Cir. 2009).

<sup>5</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

<sup>6</sup> Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-725N (1) are approximately the same as the Commission's average cost. The FERC 2022 average salary plus benefits for one FERC full-time equivalent (FTE) is \$188,922/year (or \$91.00/hour).

<sup>7</sup> Generator Owner.

<sup>8</sup> Planning Coordinator.

<sup>9</sup> Distribution Provider.

<sup>10</sup> Transmission Owner.