

Comment Date: 5 p.m. ET 11/5/21.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL22–3–000.

Applicants: Flint Mine Solar LLC v. New York Independent System Operator, Inc.

Description: Complaint of Flint Mine Solar LLC v. Independent System Operator, Inc.

Filed Date: 10/14/21.

Accession Number: 20211014–5172.

Comment Date: 5 p.m. ET 10/25/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16–323–009.

Applicants: Ohio Valley Electric Corporation.

Description: Supplement to December 18, 2020 Triennial Market Power Analysis for Central Region of Ohio Valley Electric Corporation.

Filed Date: 10/6/21.

Accession Number: 20211006–5140.

Comment Date: 5 p.m. ET 10/27/21.

Docket Numbers: ER22–126–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3862&3863 SWEPCO/ETEC/Rayburn Early Termination Ag/Letter Ag to be effective 12/18/2021.

Filed Date: 10/18/21.

Accession Number: 20211018–5051.

Comment Date: 5 p.m. ET 11/8/21.

Docket Numbers: ER22–127–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of Interim ISA, SA No. 5848; Queue No. AD1–087/AD2–202 to be effective 10/11/2021.

Filed Date: 10/18/21.

Accession Number: 20211018–5073.

Comment Date: 5 p.m. ET 11/8/21.

Docket Numbers: ER22–128–000.

Applicants: American Electric Power Service Corporation, Ohio Power Company, AEP Ohio Transmission Company, Inc., PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii): AEP submits Two FAs re: ILDSA SA No. 1336 to be effective 12/18/2021.

Filed Date: 10/18/21.

Accession Number: 20211018–5074.

Comment Date: 5 p.m. ET 11/8/21.

Docket Numbers: ER22–129–000.

Applicants: Massachusetts Electric Company.

Description: Tariff Amendment: 2020–10–18 Notice of Cancellation of

Service Agreement No. CRA–MECO–12 to be effective 12/18/2021.

Filed Date: 10/18/21.

Accession Number: 20211018–5078.

Comment Date: 5 p.m. ET 11/8/21.

Docket Numbers: ER22–130–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6189; Queue No. AD2–009 to be effective 9/16/2021.

Filed Date: 10/18/21.

Accession Number: 20211018–5089.

Comment Date: 5 p.m. ET 11/8/21.

Docket Numbers: ER22–131–000.

Applicants: Citizens Sunrise Transmission LLC.

Description: § 205(d) Rate Filing: Annual Operating Cost True-Up Adjustment Informational Filing 2021 to be effective 1/1/2022.

Filed Date: 10/18/21.

Accession Number: 20211018–5092.

Comment Date: 5 p.m. ET 11/8/21.

Docket Numbers: ER22–132–000.

Applicants: Citizens Sycamore-Penasquitos Transmission LLC.

Description: § 205(d) Rate Filing: Annual Operating Cost True-Up Adjustment Informational to be effective 1/1/2022.

Filed Date: 10/18/21.

Accession Number: 20211018–5094.

Comment Date: 5 p.m. ET 11/8/21.

Docket Numbers: ER22–133–000.

Applicants: San Diego Gas & Electric Company.

Description: Informational Filing of Transmission Owner Rate Appendix XII [Cycle 4] of San Diego Gas & Electric Company.

Filed Date: 10/14/21.

Accession Number: 20211014–5173.

Comment Date: 5 p.m. ET 11/4/21.

Docket Numbers: ER22–134–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: BPA NITSA—(SE Idaho Area) Rev 7 to be effective 10/1/2021.

Filed Date: 10/18/21.

Accession Number: 20211018–5105.

Comment Date: 5 p.m. ET 11/8/21.

Docket Numbers: ER22–135–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Revisions to Sch. 12-Appx A: Sept. 2021 RTEP, 30-Day Comment Period Requested to be effective 1/16/2022.

Filed Date: 10/18/21.

Accession Number: 20211018–5127.

Comment Date: 5 p.m. ET 11/8/21.

Docket Numbers: ER22–136–000.

Applicants: Sagebrush Line, LLC.
Description: Baseline eTariff Filing: Facilities Use Agreements to be effective 12/20/2021.

Filed Date: 10/18/21.

Accession Number: 20211018–5128.

Comment Date: 5 p.m. ET 11/8/21.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES22–12–000; ES22–13–000.

Applicants: Delmarva Power & Light Company, Potomac Electric Power Company, Delmarva Power & Light Company, Potomac Electric Power Company.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Delmarva Power & Light Company, et al.

Filed Date: 10/15/21.

Accession Number: 20211015–5218.

Comment Date: 5 p.m. ET 11/5/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 18, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–23113 Filed 10–21–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RM20–10–000; AD19–19–000]

Electric Transmission Incentives Policy Under Section 219 of the Federal Power Act; Notice Inviting Post-Workshop Comments

On September 10, 2021, the Federal Energy Regulatory Commission (Commission) staff convened a workshop to discuss certain shared savings incentive approaches that may foster deployment of transmission technologies in the above-captioned dockets.

All interested persons are invited to file post-workshop comments to address the issues raised during the workshop concerning incentives and shared savings. Commenters are also invited to reference material previously filed in this docket but are encouraged to avoid repetition or replication of their previous comments. Comments must be submitted on or before January 14, 2022.

Comments may be filed electronically via the internet.¹ Instructions are available on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, submissions sent via the U.S. Postal Service must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Federal Energy Regulatory Commission, Office

of the Secretary, 12225 Wilkins Avenue, Rockville, Maryland 20852.

For more information about this Notice, please contact:
Samin Peirovi (Technical Information),
Office of Energy Policy and
Innovation, (202) 502-8080,
Samin.Peirovi@ferc.gov
Meghan O'Brien (Legal Information),
Office of the General Counsel, (202)
502-6137, Meghan.O'Brien@ferc.gov

Dated: October 18, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-23112 Filed 10-21-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD22-1-000]

Larry Lempka; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On October 14, 2021, Larry Lempka filed a notice of intent to construct a

qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Lempka Farms Hydropower Project would have an installed capacity of 5.9 kilowatts (kW), and would be located along an irrigation pipeline on the applicant's property near Berthoud, Larimer County, Colorado.

Applicant Contact: Timothy Olsen, Advanced Energy Systems, LLC, 1428 S Humboldt St, Denver, CO 80210, (303) 777-3341, tolsen@windtechnology.com.

FERC Contact: Christopher Chaney, (202) 502-6778, christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) An approximately 10-foot by 10-foot powerhouse; (2) one pump-as-turbine unit with a capacity of 5.9 kW; and (3) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 6.7 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (y/n)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Lempka Farms Hydropower Project will not alter the primary purpose of the conduit, which is used to distribute water for agricultural irrigation. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project

number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system

¹ See 18 CFR 385.2001(a)(1)(iii) (2020).

¹ 18 CFR 385.2001-2005 (2020).