

Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-26252 Filed 10-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-18-000]

Enbridge Pipelines (Midla) Inc.; Notice of Proposed Changes in FERC Gas Tariff

October 12, 2001.

Take notice that on October 8, 2001, Enbridge Pipelines (Midla) Inc., formerly Mid Louisiana Gas Company, (Midla) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets to be made effective October 1, 2001:

First Revised Sheet No. 27
First Revised Sheet No. 28
First Revised Sheet No. 33
First Revised Sheet No. 38
First Revised Sheet No. 44
First Revised Sheet No. 49

Midla states that the purpose of the filing is to reflect its current fuel reimbursement percentage as approved by the Commission in its Order dated September 19, 2001 in FERC Docket No. RP01-512-000. Midla further states that, at the time it filed its FERC Gas Tariff, Fourth Revised Volume No. 1 on September 7, 2001, to reflect a name change in FERC Docket No. GT01-30-000, the Commission had not accepted Mid Louisiana Gas Company's proposed modification to its fuel reimbursement provisions, therefore that filing did not reflect those modifications. Midla also states that it is not proposing any changes to its FERC Gas Tariff, Fourth Revised Volume No. 1, other than those already approved in FERC Docket No. RP01-512-000.

Midla states that copies of its transmittal letter and appendices have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-4-000]

Northwest Pipeline Corporation; Notice of Application

October 12, 2001.

Take notice that on October 3, 2001 Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah, 84158, filed in Docket No. CP02-4-000, an application, pursuant to Sections 7(c) and 7(b) of the Natural Gas Act and Part 157 of the Federal Energy Regulatory Commission's regulations for a certificate of public convenience and necessity to construct and operate mainline loop and compression facilities (referred to as the Evergreen Expansion Project) and for permission and approval to abandon certain compression facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This

filing may be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call (202)208-2222 for assistance).

Specifically, Northwest requests:

(1) A certificate of public convenience and necessity authorizing Northwest to construct and operate: (a) Approximately 27.79 miles of 36-inch mainline loop in four segments in Skagit, King and Pierce Counties, Washington and 83,500 horsepower compression facilities (67,150 ISO horsepower net increase plus 16,350 horsepower replacement compression) at five existing stations in Whatcom, Skagit, Snohomish, Pierce and Lewis Counties, Washington to expand south flow capacity in the Sumas, Washington to Chehalis, Washington corridor ("Sumas-Chehalis Corridor") by up to approximately 220,514 Dth/d to help provide 276,625 Dth/d of long-term, incremental firm transportation service under Rate Schedule TF-1, commencing June 1, 2003; (b) compression facilities (24,430 ISO horsepower increase) at five existing stations in Clark, Skamania, Klickitat and Benton Counties, Washington to expand north flow capacity in the Plymouth, Washington to Washougal, Washington corridor ("Columbia Gorge Corridor") by approximately 57,000 Dth/d to replace approximately 54,000 Dth/d of north flow design day displacement capacity required for existing long-term Rate Schedule TF-1 service and reduce the operational flow order ("OFO") risks for existing firm services through that corridor; and (c) associated system enhancement facilities for existing shippers in the Sumas-Chehalis Corridor, consisting of the required lowering of an existing segment of partially exposed mainline loop at a stream crossing, the required overhaul replacements of two existing turbines, tie-ins of two existing laterals to the new loops, and modification of an existing mainline valve manifold for north flow operation optionality at one of the compressor stations;

(2) Permission and approval to abandon 16,350 horsepower compression facilities that will be replaced by the proposed new facilities and to abandon 54,000 Dth/d of existing Rate Schedule TF-1 north flow design day displacement capacity in the Columbia Gorge Corridor that will be replaced by the proposed additional physical capacity;

(3) Approval of levelized, incremental 15-year and 25-year term transportation rates, and associated incremental compressor fuel reimbursement provisions and factors, for 276,625 Dth/