

name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the following on the first page: Spencer Mountain Hydroelectric Project (P-2607-016).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. *The existing Spencer Mountain Project consists of:* (1) a 12-foot-high, 636-foot-long masonry and rubble dam with a crest elevation of 634.7 feet mean sea level (msl); (2) a 68-acre reservoir with a storage capacity of 166 acre-feet; (3) a 58.9-foot-long canal headwork, consisting of four 6-foot-wide gates; (4) a 53.8-foot-long canal spillway connected to the downstream side of the canal headwork; (5) a 30-foot-wide, 10-foot-deep, 3,644-foot-long open earthen canal; (6) a 32-foot-wide trash rack at the powerhouse forebay with 2.5-inch clear bar-spacing; (7) a 36-inch-diameter bypass pipe; (8) a 22.5-foot-high, 49.5-foot-long, 48.75-foot-wide powerhouse containing two Francis-type generating units with a total capacity of 0.64 megawatts; (9) a concrete lined tailrace discharging flows back into the South Fork Catawba River; (10) a substation containing a 2.3/44-kilovolt (kV) transformer and interconnection to Duke Energy's 44 kV transmission line; and (11) appurtenant facilities. The project creates a 3,644-foot-long bypassed reach of the South Fork Catawba River.

The current license requires SMH to operate in a run-of-river mode with a continuous minimum flow of 76 cubic feet per second (cfs), or inflow, whichever is less, released to the

bypassed reach. SMH proposes no changes to the project facilities or operations.¹ The project has an average annual generation of 4,064 megawatt-hours.

SMP proposes to continue operating the project in run-of-river mode, and to continue releasing a continuous minimum flow of 76 cfs to the bypassed reach.

m. Copies of the application can be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the project's docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov.

You may also register at <https://ferc.online.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov.

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

o. *Scoping Process.* Pursuant to the National Environmental Policy Act (NEPA), Commission staff intends to prepare either an environmental assessment (EA) or an environmental impact statement (EIS) (collectively referred to as the "NEPA document") that describes and evaluates the probable effects, including an assessment of the site-specific and cumulative effects, if any, of the proposed action and alternatives. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission issues an EA or an EIS. At this time, we do not anticipate holding an on-site scoping meeting. Instead, we are soliciting written

¹ SMH's non-capacity amendment to replace the horizontal Unit 1 turbine and generator with a vertical shaft turbine and generator of the same generating capacity was approved on June 11, 2020 (See 171 FERC ¶ 62,126 (2020)). The replacement of Unit 1 is pending. (See Exhibit A, Project Description and Operation in the FLA, filed June 26, 2023).

comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued February 13, 2024.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: February 14, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-03492 Filed 2-20-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER24-1231-000]

Wythe County Solar Project, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Wythe County Solar Project, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 4, 2024.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic

service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: February 13, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-03430 Filed 2-20-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 943-144]

Public Utility District No. 1 of Chelan County; Notice of Intent To File License Application, Filing of Pre-Application Document (Pad), Commencement of Pre-Filing Process, and Scoping; Request for Comments on the Pad and Scoping Document, and Identification of Issues and Associated Study Requests

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Pre-filing Process.

b. *Project No.:* 943-144.

c. *Dated Filed:* December 15, 2023.

d. *Submitted By:* Public Utility District No. 1 of Chelan County.

e. *Name of Project:* Rock Island Hydroelectric Project.

f. *Location:* On the Columbia River, in Chelan and Douglas Counties, Washington. The project occupies federal lands under the jurisdiction of the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Janel Ulrich, Hydro Licensing Manager, Public Utility District No. 1 of Chelan County, 203 Olds Station Road, Wenatchee, WA 98801.

i. *FERC Contact:* Matt Cutlip at (503) 552-2762 or email at matt.cutlip@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and National Marine Fisheries Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; and National Marine Fisheries Service under section 305(b) of the Magnuson-Stevens Fishery Management and Conservation Act and implementing regulations at 50 CFR part 600.920. We are also initiating consultation with the Washington State Historic Preservation Officer, as

required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR part 800.2.

l. With this notice, we are designating Public Utility District No. 1 of Chelan County as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, the Magnuson-Stevens Fishery Management and Conservation Act, and section 106 of the National Historic Preservation Act.

m. Public Utility District No. 1 of Chelan County filed with the Commission a Pre-Application Document (PAD; including a proposed process plan and schedule), pursuant to 18 CFR part 5.6 of the Commission's regulations.

n. A copy of the PAD may be viewed on the Commission's website (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

You may register online at <https://ferc.online.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to these or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are soliciting comments on the PAD and Commission staff's Scoping Document 1 (SD1), as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application must be filed with the Commission.

The Commission strongly encourages electronic filing. Please file all documents using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting