

1997, projected and analyzed a Reasonable Foreseeable Development (RFD) scenario of 1,100 oil and gas wells, with 10 acres of disturbance per well (including roads and pipelines), over a 20-year period (approximately 55 wells per year). The RFD projected that nearly 2/3 of the oil and gas development activity (or 800 wells) would take place south of Rangely, Colorado with the remaining activity dispersed throughout the remaining field office area. While this projection has been fairly accurate for the activity south of Rangely, the current and projected oil and gas activity in the Piceance Basin may soon far exceed the RFD/EIS impact analysis.

The oil and gas industry has indicated that the potential exists to develop over 13,000 oil and gas wells in the Piceance Basin over the next 20 years. The current WRFO RMP/EIS does not adequately address this projected level of oil and gas development. The BLM has identified some preliminary planning criteria to guide the development of the plan. The following planning criteria have been proposed to guide the development of the plan, to avoid unnecessary data collection and analyses, and to ensure the plan is tailored to issues. Other criteria may be identified during the public scoping process. Proposed planning criteria include the following:

- The plan will comply with all applicable laws, regulations and current policies.
- Broad-based public participation will be an integral part of the planning and EIS process.
- The plan will recognize valid existing rights.
- Environmental protection and energy production are both desirable and necessary objectives of sound land management practices and are not to be considered mutually exclusive priorities

The BLM will analyze the proposed action and no action alternatives, as well as other possible alternatives that could include alternative approaches to mitigation measures and/or conditions of approval for future oil and gas development in the planning area. Alternatives will be further defined as part of the planning process.

Vernon Rholl,

Acting Field Manager.

[FR Doc. E6-9255 Filed 6-13-06; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[UTU-78568]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease, Utah

June 12, 2006.

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: In accordance with Title IV of the Federal Oil and Gas Royalty Management Act (Pub. L. 97-451), Parallel Petroleum Corporation timely filed a petition for reinstatement of oil and gas lease UTU78568 for lands in Uintah County, Utah, and it was accompanied by all required rentals and royalties accruing from March 1, 2006, the date of termination.

FOR FURTHER INFORMATION CONTACT: Douglas F. Cook, Chief, Branch of Fluid Minerals at (801) 539-4122.

SUPPLEMENTARY INFORMATION: The Lessee has agreed to new lease terms for rentals and royalties at rates of \$5 per acre and 16 $\frac{2}{3}$ percent, respectively. The \$500 administrative fee for the lease has been paid and the lessee has reimbursed the Bureau of Land Management for the cost of publishing this notice.

Having met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188), the Bureau of Land Management is proposing to reinstate lease UTU78568, effective March 1, 2006, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Douglas F. Cook,

Chief, Branch of Fluid Minerals.

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BILLING CODE 4310-DQ-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1310-EI; WYW147440]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a

petition for reinstatement from Summit Resources, Inc. for competitive oil and gas lease WYW147440 for land in Natrona County, Wyoming. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication, at (307) 775-6176.

SUPPLEMENTARY INFORMATION: The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively. The lessee has paid the required \$500 administrative fee and \$166 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in sections 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW147440 effective February 1, 2005, under the original terms and conditions of the lease and the increased rental and royalty rates cited above. BLM has not issued a valid lease affecting the lands.

Pamela J. Lewis,

Chief, Branch of Fluid Minerals Adjudication.

[FR Doc. E6-9248 Filed 6-13-06; 8:45 am]

BILLING CODE 4310-22-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1310-EI; WYW147439]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement from Summit Resources, Inc. for competitive oil and gas lease WYW147439 for land in Natrona County, Wyoming. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication, at (307) 775-6176.