

ANNUAL CHANGES IMPLEMENTED BY THE FINAL RULE IN RM14-22<sup>5</sup>—Continued

Type of respondents	Number of respondents	Annual number of responses <sup>6</sup> per respondent	Total number of responses	Average burden and cost per response	Total annual burden hours and total annual cost	Cost per respondent
	(a)	(b)	(a) × (b) = (c)	(d)	(c) × (d) = (e)	(e)/(a)
Small hydroelectric power project exemption applications (greater than 5 MW and up to 10 MW) .....	<sup>10</sup> 2	1	2	* 46 \$3,243	* 92 \$6,486	\$3,243
Qualifying conduit hydropower facility— notices of intent <sup>11</sup> .....	<sup>12</sup> 8	1	8	* 46 \$3,243	* 368 \$25,944	\$3,243
<b>FERC-512, Preliminary Permit</b>						
Request for extension to 5 years .....	<sup>13</sup> 80	1	80	* 4 \$282	* 320 \$22,560	\$282

\* Hours.

*Comments:* Comments are invited on: (1) Whether the information collections are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the information collections, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility, and clarity of the information collections; and (4) ways to minimize the burden of the information collections on those who are to respond, including the use of automated collection techniques or other forms of information technology.

<sup>10</sup> The Commission received six license applications between 2010 and 2013 that proposed projects with installed capacity greater than 5 MW, which could now qualify for a small hydroelectric power project exemption. Therefore, Commission staff estimates that on average the Commission receives two applications per year.

<sup>11</sup> A notice of intent is a request that the Commission determine a project is a qualifying conduit hydropower facility.

<sup>12</sup> While the Commission initially received a rash of notices of intent to construct qualifying conduit hydropower facilities, Commission staff expects notices of intent to taper off. Over 60 percent of the 36 notices of intent the Commission received since the Hydropower Efficiency Act's enactment were filed within the first six months of the program. In the last three months, the Commission received three notices of intent; one of which the applicant refiled after Commission staff rejected the applicant's first notice of intent. Therefore, Commission staff estimates that it will receive eight notices of intent per year.

<sup>13</sup> Based on the number of preliminary permits issued in the past three years, Commission staff estimates that an annual average of 80 permits will be eligible to request an extension.

Dated: December 5, 2014.

**Nathaniel J. Davis, Sr.,**

Deputy Secretary.

[FR Doc. 2014-28949 Filed 12-9-14; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER14-2742-000; ER14-2743-000; ER14-2744-000.

*Applicants:* Central Maine Power Company.

*Description:* eTariff filing per 35.19a(b): Refund Report to be effective N/A.

*Filed Date:* 12/2/14.

*Accession Number:* 20141202-5152.

*Comments Due:* 5 p.m. ET 12/23/14.

*Docket Numbers:* ER14-2824-001.

*Applicants:* California Independent System Operator Corporation.

*Description:* Compliance filing per 35: 2014-12-03 Pro Forma APSA Compliance to be effective 11/10/2014.

*Filed Date:* 12/3/14.

*Accession Number:* 20141203-5105.

*Comments Due:* 5 p.m. ET 12/24/14.

*Docket Numbers:* ER15-559-000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Transmission Access Charge Balancing Account Adjustment (TACBAA) 2015 to be effective 3/1/2015.

*Filed Date:* 12/3/14.

*Accession Number:* 20141203-5009.

*Comments Due:* 5 p.m. ET 12/24/14.

*Docket Numbers:* ER15-560-000.

*Applicants:* Duke Energy Florida, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Amendment of FMPA NITSA SA No. 148 to be effective 1/1/2015.

*Filed Date:* 12/3/14.

*Accession Number:* 20141203-5049.

*Comments Due:* 5 p.m. ET 12/24/14.

*Docket Numbers:* ER15-561-000.

*Applicants:* Southwestern Public Service Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 12-3-14\_RS114-117,137-Ministerial to be effective 1/1/2014.

*Filed Date:* 12/3/14.

*Accession Number:* 20141203-5058.

*Comments Due:* 5 p.m. ET 12/24/14.

*Docket Numbers:* ER15-562-000.

*Applicants:* Southwestern Public Service Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 12-3-14\_RS135-Ministerial to be effective 1/1/2014.

*Filed Date:* 12/3/14.

*Accession Number:* 20141203-5059.

*Comments Due:* 5 p.m. ET 12/24/14.

*Docket Numbers:* ER15-563-000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): NYISO 205 filing re: blackstart and system restoration service to be effective 2/1/2015.

*Filed Date:* 12/3/14.

*Accession Number:* 20141203-5121.

*Comments Due:* 5 p.m. ET 12/24/14.

*Docket Numbers:* ER15-564-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Service Agreement No. 3185; Queue No. W4-046 to be effective 11/10/2014.

*Filed Date:* 12/3/14.

*Accession Number:* 20141203–5135.

*Comments Due:* 5 p.m. ET 12/24/14.

*Docket Numbers:* ER15–565–000.

*Applicants:* Midcontinent Independent System Operator, Inc., American Transmission Systems, Incorporated.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2014–12–03 SA 2715 ATC–OREA FCA to be effective 1/18/2015.

*Filed Date:* 12/3/14.

*Accession Number:* 20141203–5139.

*Comments Due:* 5 p.m. ET 12/24/14.

*Docket Numbers:* ER15–566–000.

*Applicants:* Midcontinent Independent System Operator, Inc., American Transmission Systems, Incorporated.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2014–12–03 SA 2716 ATC–Ontonagon County D–TIA to be effective 9/1/2015.

*Filed Date:* 12/3/14.

*Accession Number:* 20141203–5143.

*Comments Due:* 5 p.m. ET 12/24/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 3, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–28863 Filed 12–9–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG15–21–000.

*Applicants:* Sierra Solar Greenworks, LLC.

*Description:* Notice of Self-Certification of EWG Status of Sierra Solar Greenworks, LLC.

*Filed Date:* 12/4/14.

*Accession Number:* 20141204–5036.

*Comments Due:* 5 p.m. ET 12/26/14.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER14–1215–002.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* Tariff Amendment per 35.17(b): Amend and Withdraw Filing re SCPSA and CECI to be effective 1/1/2014.

*Filed Date:* 12/4/14.

*Accession Number:* 20141204–5038.

*Comments Due:* 5 p.m. ET 12/26/14.

*Docket Numbers:* ER15–522–000; ER13–630–000; ER10–2437–000; EL14–98–000.

*Applicants:* Arizona Public Service Company.

*Description:* Arizona Public Service Company Response to Show Cause Order and Supplemental Work Papers in Support of the Triennial Market Power Update.

*Filed Date:* 12/2/14.

*Accession Number:* 20141202–5116.

*Comments Due:* 5 p.m. ET 12/23/14.

*Docket Numbers:* ER15–571–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2066R3 Westar Energy, Inc. NITSA and NOA to be effective 8/1/2014.

*Filed Date:* 12/4/14.

*Accession Number:* 20141204–5059.

*Comments Due:* 5 p.m. ET 12/26/14.

*Docket Numbers:* ER15–572–000.

*Applicants:* Consolidated Edison Company of New York, Rochester Gas and Electric Corporation, New York State Electric & Gas Corporation, Central Hudson Gas & Electric Corporation, Winston & Strawn LLP, New York Independent System Operator, Inc., Niagara Mohawk Power Corporation.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): NY Transco Rate Schedule to be effective 4/3/2015.

*Filed Date:* 12/4/14.

*Accession Number:* 20141204–5075.

*Comments Due:* 5 p.m. ET 12/26/14.

*Docket Numbers:* ER15–573–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): SGAs and Distribution Service Agmts for SR Solis Projects to be effective 12/5/2014.

*Filed Date:* 12/4/14.

*Accession Number:* 20141204–5081.

*Comments Due:* 5 p.m. ET 12/26/14.

*Docket Numbers:* ER15–574–000.

*Applicants:* Rising Tree Wind Farm LLC.

*Description:* Initial rate filing per 35.12 Shared Facilities Agmt to be effective 12/5/2014.

*Filed Date:* 12/4/14.

*Accession Number:* 20141204–5091.

*Comments Due:* 5 p.m. ET 12/26/14.

*Docket Numbers:* ER15–575–000.

*Applicants:* Rising Tree Wind Farm II LLC.

*Description:* Initial rate filing per 35.12 Shared Facilities Agreement to be effective 12/5/2014.

*Filed Date:* 12/4/14.

*Accession Number:* 20141204–5092.

*Comments Due:* 5 p.m. ET 12/26/14.

*Docket Numbers:* ER15–576–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2166R3 Westar Energy, Inc. NITSA NOA to be effective 8/1/2014.

*Filed Date:* 12/4/14.

*Accession Number:* 20141204–5093.

*Comments Due:* 5 p.m. ET 12/26/14.

*Docket Numbers:* ER15–577–000.

*Applicants:* Rising Tree Wind Farm III LLC.

*Description:* Initial rate filing per 35.12 Shared Facilities Agreement to be effective 12/5/2014.

*Filed Date:* 12/4/14.

*Accession Number:* 20141204–5094.

*Comments Due:* 5 p.m. ET 12/26/14.

*Docket Numbers:* ER15–578–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Revisions to the OA re Prohibited Securities and Financial Interests to be effective 2/16/2015.

*Filed Date:* 12/4/14.

*Accession Number:* 20141204–5095.

*Comments Due:* 5 p.m. ET 12/26/14.

*Docket Numbers:* ER15–579–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2491R2 Westar Energy, Inc. NITSA and NOA to be effective 8/1/2014.

*Filed Date:* 12/4/14.

*Accession Number:* 20141204–5101.

*Comments Due:* 5 p.m. ET 12/26/14.

*Docket Numbers:* ER15–580–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2014–12–04 SA 2718 Duke Energy-Duke Energy GIA (J333/J334) to be effective 12/5/2014.

*Filed Date:* 12/4/14.

*Accession Number:* 20141204–5128.

*Comments Due:* 5 p.m. ET 12/26/14.

*Docket Numbers:* ER15–581–000.