filed for the purpose of extending the Act's provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances. Specifically, Intellisync Corporation, San Jose, CA has withdrawn as a party to this venture.

No other changes have been made in either the membership or planned activity of the group research project. Membership in this group research project remains open, and Mobile Enterprise Alliance, Inc. intends to file additional written notification disclosing all changes in membership.

On June 24, 2004, Mobile Enterprise Alliance, Inc. filed its original notification pursuant to section 6(a) of the Act. The Department of Justice published a notice in the **Federal Register** pursuant to section 6(b) of the Act on July 23, 2004 (69 FR 44062).

The last notification was filed with the Department on September 9, 2005. A notice was published in the **Federal Register** pursuant to Section 6(b) of the Act on October 6, 2005 (70 FR 58472).

Dorothy B. Fountain,

Deputy Director of Operations, Antitrust Division.

[FR Doc. 05–24331 Filed 12–22–05; 8:45 am] BILLING CODE 4410–11–M

DEPARTMENT OF JUSTICE

Antitrust Division

Notice Pursuant to the National Cooperative Research and Production Act of 1993—SWRI Biodiesel Fuel/ Water Separation Cooperative R&D Program

Notice is hereby given that, on December 6, 2005, pursuant to section 6(a) of the National Cooperative Research and Production Act of 1993, 15 U.S.C. 4301 et seq. ("the Act"), SwRI Biodesel Fuel/Water Separation Cooperative R&D Program ("SwRI") has filed written notifications simultaneously with the Attorney General and the Federal Trade Commission disclosing (1) the identities of the parties to the venture and (2) the nature and objectives of the venture. The notifications were filed for the purpose of invoking the Act's provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances.

Pursuant to section 6(b) of the Act, the identities of the parties to the venture are: Champion Laboratories, Albion, IL; Donaldson Company, Inc., Minneapolis, MN; Fleetguard, Inc., Cookeville, TN; Lydall Filtration/Separation Inc., Rochester, NH; and RACOR, Modesto,

CA. In addition, SwRI wishes to disclose that the Department of Energy is providing financial assistance to the research project through its award of Contract No. SP0600–05–D–5502; Delivery Order No. 0003.

The general area of SwRI's planned activity will be to evaluate the filtration performance of fuel filters composed of water repellent cellulose media, water repellant synthetic media, and water coalescer. The biodiesel diesel fuels used for this study will be produced from methyl soyate, yellow grease, and repeseed. Each test filter will be evaluated using the SAE J1488 emulsified test method at 0, 5, 12.5, and 20% biodiesel fuel concentrations in ultra low sulfur diesel fuel. A Design of Experiment will be generated to ensure randomized testing.

Membership in this group research project remains open, and the participants intend to file additional written notification disclosing all changes in membership or planned activities.

Dorothy B. Fountain,

Deputy Director of Operations, Antitrust Division.

[FR Doc. 05–24330 Filed 12–21–05; 8:45 am] **BILLING CODE 4410–11–M**

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–334, 50–412, 50–346 and 50–440; License Nos. DPR–66 and NPF–73, NPF–3 and NPF–58]

Pennsylvania Power Company, Ohio Edison Company, OES Nuclear, Inc., The Cleveland Electric, Illuminating Company, The Toledo Edison Company, Firstenergy Nuclear Operating Company, (Beaver Valley Power Station, Units 1 and 2), (Davis-Besse Nuclear Power Station, Unit 1), (Perry Nuclear Power Plant, Unit 1); Order Superceding Order of November 15, 2005 Approving Transfer of Licenses and Conforming Amendments

FirstEnergy Nuclear Operating
Company (FENOC) and Pennsylvania
Power Company (Penn Power), Ohio
Edison Company (Ohio Edison), OES
Nuclear, Inc. (OES Nuclear), the
Cleveland Electric Illuminating
Company (Cleveland Electric), and the
Toledo Edison Company (Toledo
Edison), are holders of Facility
Operating Licenses Nos. DPR-66, NPF73, NPF-3 and NPF-58, which
authorize the possession, use, and
operation of Beaver Valley Power
Station, Units 1 (BVPS 1) and 2 (BVPS

2; together with BVPS 1, BVPS), Davis-Besse Nuclear Power Station, Unit 1 (Davis-Besse), and Perry Nuclear Power Plant, Unit 1 (Perry), respectively. FENOC is licensed by the U.S. Nuclear Regulatory Commission (NRC, the Commission) to operate BVPS, Davis-Besse, and Perry (the facilities). The facilities are located at the licensees' sites in Beaver County, Pennsylvania, Ottawa County, Ohio, and Lake County, Ohio, respectively.

By letter dated May 18, 2005, FENOC submitted an application requesting approval of direct license transfers that would be necessary in connection with the following proposed transfers to FirstEnergy Nuclear Generation Corporation (FENGenCo), a new nuclear generation subsidiary of FirstEnergy: Penn Power's 65-percent undivided ownership interest in BVPS 1, 13.74-percent undivided ownership interest in BVPS 2, and 5.24-percent undivided ownership interest in Perry.

By letter dated June 1, 2005, FENOC submitted a second application requesting approval of direct license transfers that would be necessary in connection with the following proposed transfers to FENGenCo: Ohio Edison's 35-percent undivided ownership interest in BVPS 1 and 20.22-percent undivided ownership interest in BVPS 2; OES Nuclear's 17.42-percent undivided ownership interest in Perry; Cleveland Electric's 24.47-percent undivided ownership interest in BVPS 2, 44.85-percent undivided ownership interest in Perry, and 51.38-percent undivided ownership interest in Davis-Besse; and, Toledo Edison's 1.65percent undivided ownership interest in BVPS 2, 19.91-percent undivided ownership interest in Perry, and 48.62percent undivided ownership interest in Davis-Besse.

Supplemental information was provided by letters dated July 15 and October 31, 2005, (hereinafter, the May 18 and June 1, 2005, applications and supplemental information will be referred to collectively as the "applications"). FENOC also requested approval of conforming license amendments that would reflect the proposed transfer of ownership of Penn Power's interests in BVPS and Perry to FENGenCo; delete the references to Penn Power in the licenses; authorize FENGenCo to possess the respective ownership interests in BVPS and Perry; reflect the proposed transfer of ownership interests in BVPS, Davis-Besse, and Perry from Ohio Edison, OES Nuclear, Cleveland Electric, and Toledo Edison (Ohio Companies) to FENGenCo; delete the Ohio Companies from the licenses except those continuing to hold