

Omaha, Nebraska 68124 or at [mike.loeffler@nngco.com](mailto:mike.loeffler@nngco.com). Any subsequent submissions by an intervenor must be served on the applicants and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed<sup>5</sup> motions to intervene are automatically granted by operation of Rule 214(c)(1).<sup>6</sup> Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.<sup>7</sup> A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

### Tracking the Proceeding

Throughout the proceeding, additional information about the projects will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

**Intervention Deadline:** 5:00 p.m. Eastern Time on May 2, 2022.

Dated: April 11, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022-08125 Filed 4-14-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2420-059]

#### PacifiCorp; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Relicensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2420-059.

c. *Date Filed:* March 28, 2022.

d. *Applicant:* PacifiCorp.

e. *Name of Project:* Cutler Hydroelectric Project.

f. *Location:* The existing project is located on the Bear River in Box Elder and Cache Counties, Utah. The project does not occupy any federal land or tribal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Eve Davies, Cutler Relicensing Project Manager, PacifiCorp, 1407 West North Temple, Suite 210, Salt Lake City, UT 84116; (801) 220-2245.

i. *FERC Contact:* Khatoon Melick, (202) 502-8433 or [khatoon.melick@ferc.gov](mailto:khatoon.melick@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *The Cutler Hydroelectric Project consists of:* (1) A concrete gravity arch dam with a total length of 545 feet and a structural height of 126 feet with an approximately 30-foot-long gated-overflow spillway with crest elevation at 4,394.5 feet; (2) a 2,476-acre reservoir with a gross storage volume of 8,563 acre-feet and a normal maximum operating elevation of 4,407.5 feet above mean sea level (USGS); (2)(3) a 1,157-foot-long, 18-foot-diameter steel flowline; (4) an 81-foot-high, 45-foot-diameter Johnson Differential surge tank; (5) two 118-foot-long, 14-foot-diameter steel penstocks that bifurcate from the surge tank into the powerhouse; (6) a 74-foot by 130-foot brick powerhouse; (7) two General Electric 15,000 kilowatt generators with a total installed capacity of 30 megawatts; (8) two 300-foot-long, 7.2- and 6.9-kilovolt transmission lines that extend from the powerhouse's bus bar to step-up transformers located in the Cutler substation; and (9) appurtenant facilities. The estimated normal gross head of the project is 127.5 feet. The

estimate average annual generation of the project from 1991 to 2020 is 75,052 megawatt-hours.

The project is the furthest downstream of the five PacifiCorp hydroelectric developments on the Bear River system. The Bear River system is collectively operated by PacifiCorp and is a coordinated operation of storage reservoirs, diversion dams, canals, and hydroelectric plants located within a 3,500-square-mile area of the lower Bear River Basin in Idaho and Utah. Water is diverted from the Bear River into Bear Lake, which is a natural lake via the Rainbow Canal. Outside of the irrigation season, Bear Lake flood control releases, along with winter and spring Bear River drainage natural water flows, create the base for generation at the Cutler Project. In southern Cache Valley, there are local drainage basins that also contribute significant inflows to the project. From mid-June to mid-October, nearly all the natural flow from the Bear River is diverted for irrigation. Supplemental flow comes from water stored in Bear Lake. Given that during the irrigation season most of the inflow into the project is sent to the irrigation canals and the reservoir must maintain certain elevations, generation at the powerhouse is virtually nonexistent from approximately mid-May to the end of September, unless water is available in higher flow years.

PacifiCorp proposes to continue to operate the project in a run-of-river mode and maintain the current upper operating limit elevation on the reservoir, with a modest expansion to the tolerance. PacifiCorp also proposes expanding the range of the lower operating limit outside the irrigation season, both to increase operational flexibility. Increasing the operating range is to support variable (e.g., wind and solar) energy generation needs and would not increase the volume of water available for energy generation.

l. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P-2420). For assistance, contact [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

m. You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according

<sup>5</sup> The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

<sup>6</sup> 18 CFR 385.214(c)(1).

<sup>7</sup> 18 CFR 385.214(b)(3) and (d).

to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	April 2022.
Request Additional Information (if necessary).	June 2022.
Notice of Acceptance/Notice of Ready for Environmental Analysis.	September 2022.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 11, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022-08128 Filed 4-14-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP22-815-000.  
*Applicants:* Northwest Pipeline LLC.  
*Description:* § 4(d) Rate Filing: Non-Conforming Service Agreement—TransAlta Contract Termination to be effective 5/9/2022.

*Filed Date:* 4/8/22.

*Accession Number:* 20220408-5104.

*Comment Date:* 5 p.m. ET 4/20/22.

*Docket Numbers:* RP22-816-000.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* § 4(d) Rate Filing: Leidy South—Clermont—NFGS Fuel Retention to be effective 12/1/2021.

*Filed Date:* 4/8/22.

*Accession Number:* 20220408-5206.

*Comment Date:* 5 p.m. ET 4/20/22.

*Docket Numbers:* PR22-33-000.

*Applicants:* The East Ohio Gas Company.

*Description:* § 284.123 Rate Filing: Operating Statement of The East Ohio Gas Company 3/1/2022 to be effective 3/1/2022.

*Filed Date:* 4/8/22.

*Accession Number:* 20220408-5101.

*Comment Date:* 5 p.m. ET 4/29/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP21-564-002.

*Applicants:* High Island Offshore System, L.L.C.

*Description:* Compliance filing: Settlement Compliance Filing to be effective 4/1/2021.

*Filed Date:* 4/11/22.

*Accession Number:* 20220411-5041.

*Comment Date:* 5 p.m. ET 4/25/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 11, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022-08126 Filed 4-14-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC22-46-000.

*Applicants:* AltaGas Brush Energy, Inc., Clarion Energy LLC.

*Description:* Supplement to March 9, 2022 Application for Authorization Under Section 203 of the Federal Power Act of AltaGas Brush Energy, Inc.

*Filed Date:* 4/7/22.

*Accession Number:* 20220407-5185.

*Comment Date:* 5 p.m. ET 4/18/22.

*Docket Numbers:* EC22-50-000.

*Applicants:* AEP Generation Resources Inc.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of AEP Generation Resources Inc.

*Filed Date:* 4/7/22.

*Accession Number:* 20220407-5241.

*Comment Date:* 5 p.m. ET 4/28/22.

*Docket Numbers:* EC22-51-000.

*Applicants:* Ford County Wind Farm LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Ford County Wind Farm LLC.

*Filed Date:* 4/8/22.

*Accession Number:* 20220408-5231.

*Comment Date:* 5 p.m. ET 4/29/22.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG22-91-000.

*Applicants:* Greeley Energy Facility, LLC.

*Description:* Greeley Energy Facility, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 4/8/22.

*Accession Number:* 20220408-5259.

*Comment Date:* 5 p.m. ET 4/29/22.

*Docket Numbers:* EG22-92-000.

*Applicants:* Hallador Power Company, LLC.

*Description:* Hallador Power Company, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 4/11/22.

*Accession Number:* 20220411-5071.

*Comment Date:* 5 p.m. ET 5/2/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER19-1527-001.

*Applicants:* SmartestEnergy US LLC.

*Description:* Triennial Market Power Analysis Northeast Region of SmartestEnergy US LLC.

*Filed Date:* 4/8/22.

*Accession Number:* 20220408-5236.

*Comment Date:* 5 p.m. ET 6/7/22.

*Docket Numbers:* ER20-1720-007.

*Applicants:* Southern California Edison Company.

*Description:* Compliance filing: Refile Order 864 ADIT Compliance Filing to be effective 1/27/2020.

*Filed Date:* 4/11/22.

*Accession Number:* 20220411-5096.

*Comment Date:* 5 p.m. ET 5/2/22.

*Docket Numbers:* ER22-495-001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment: 2022-04-08 Deficiency Reponse to Seasonal Construct and Availability to be effective 9/1/2022.

*Filed Date:* 4/8/22.

*Accession Number:* 20220408-5195.

*Comment Date:* 5 p.m. ET 4/29/22.

*Docket Numbers:* ER22-965-001.

*Applicants:* Covanta Delaware Valley, L.P.