

intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is August 27, 2012.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 7, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-19753 Filed 8-10-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14431-000]

Coralville Energy, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 5, 2012, Coralville Energy, LLC filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the Burlington

Street Dam Hydroelectric Project No. 14431, to be located at the existing Burlington Street Dam on the Iowa River, near Iowa City in Johnson County, Iowa. The Burlington Street Dam is owned and operated by the University of Iowa.

A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) The existing 291-foot-long by 14-foot-high concrete gravity dam; (2) a new 50-foot-long by 50-foot-wide by 50-foot-high powerhouse, containing two 0.75-megawatt (MW) vertical flume propeller-type turbine/generator units for a total capacity of 1.5 MW; (3) a new 2-foot-long by 40-foot-wide by 15-foot-high intake structure; (4) a new 400-foot-long, 12.7-kilovolt transmission line; and (5) appurtenant facilities. The project would have an estimated annual generation of 8,542 megawatt-hours.

Applicant Contact: Mr. Mark Boumansour, 1035 Pearl Street, 4th Floor, Boulder, CO 80302; (720) 295-3317.

FERC Contact: Tyrone A. Williams, (202) 502-6331.

Deadline for filing comments, motions to intervene, and competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application can be viewed or printed on the "eLibrary"

link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14431) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 7, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-19783 Filed 8-10-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-487-000]

Columbia Gas Transmission, L.L.C.; Notice of Request Under Blanket Authorization

Take notice that on July 24, 2012 Columbia Gas Transmission, L.L.C. (Columbia), P.O. Box 1273, Charleston, West Virginia 25325, filed in Docket No. CP12-487-000, a Prior Notice request pursuant to sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act for authorization to abandon four underperforming natural gas storage wells in Ashland, Hocking, and Lorain Counties, Ohio. Specifically, Columbia proposes to permanently plug and abandon Benton Storage Well No. 8620, Laurel Storage Well No. 9019, Lucas Storage Well No. 582, and Wellington Storage Well No. 8702 together with the associated well pipeline and appurtenances. The proposed wells to be abandoned have historically performed poorly in relation to other wells and Columbia has determined that plugging and abandoning the wells is the best course of action, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed to Fredric J. George, Senior Counsel, Columbia Gas Transmission, L.L.C., P.O. Box 1273, Charleston, West Virginia 25325, or call (304) 357-2359, or fax (304) 357-3206, or by email: fjgeorge@nsource.com.

Any person may, within 60 days after the issuance of the instant notice by the

Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commentary will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link.

Dated: August 6, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-19778 Filed 8-10-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-488-000]

Carolina Gas Transmission Corporation; Notice of Request Under Blanket Authorization

Take notice that on July 25, Carolina Gas Transmission Corporation (Carolina

Gas), 601 Old Taylor Road, Cayce, South Carolina 29033, filed in Docket No. CP12-488-000, an application pursuant to sections 157.205 and 157.210 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to convert three existing standby compressor units at its Grover Compressor Station in Cherokee County, South Carolina, to base load service under Carolina Gas' blanket certificate issued in Docket Nos. CP06-71-000 *et al.*,¹ all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Carolina Gas proposes to convert three existing standby 1,050 horsepower (HP) Solar Saturn turbine compressor units to base load service at the Grover Compressor Station. Carolina Gas states that it would convert the three standby compressor units to base load service in order to provide additional firm transportation capacity to three customers who have requested additional capacity on Carolina Gas' system. Carolina Gas also states that no construction, abandonment, or earth disturbance would be involved with this proposal. Carolina Gas estimates that the proposed compressor conversions would cost \$85,000 to implement.

Any questions concerning this application may be directed to Randy D. Traylor, Jr., Manager—System Planning, Carolina Gas Transmission Corporation, 601 Old Taylor Road, Cayce, South Carolina 29033, telephone (803) 217-2255, or by Email: dtraylor@scana.com.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the

NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Dated: August 7, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-19784 Filed 8-10-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-492-000]

Transwestern Pipeline Company, LLC; Notice of Request Under Blanket Authorization

Take notice that on July 27, 2012, Transwestern Pipeline Company, LLC (Transwestern), 711 Louisiana Street, Suite 900, Houston, Texas 77002-2716, filed a prior notice request pursuant to sections 157.205, 157.208, and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) for authorization to install piping modifications at its Gallup Compressor Station in McKinley County, New Mexico, and to update its West of Thoreau area mainline design capacity by 15 million cubic feet per day. Transwestern estimates the cost of the proposed project to be approximately \$550,000, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application should be directed to Mr. Kelly Allen, Manager of Certificates and Reporting, Transwestern Pipeline Company, LLC, 711 Louisiana Street, Suite 900, Houston, Texas 77002-2716, by telephone at (281) 714-2056, by facsimile at (281) 714-2181, or by email at Kelly.Allen@energytransfer.com.

¹ 116 FERC ¶ 61,049 (2006).