Commission on the Use of Offset in Defense Trade, established by Public Law 106-113. "Offsets" are conditions that a foreign government often negotiates with a U.S. company seeking to export a major defense or commercial system to its country (e.g., military or commercial aircraft), under which the country's firms (a) participate in the production of the system and/or its subsystems, or (b) obtain other technological or economic benefits from the U.S. exporter. The purpose of the meeting is to assess the effect of offsets in both defense and commercial trade on U.S. jobs, U.S. economic competitiveness, and U.S. national security. Due to the expedited set up of this Commission, this posting is being made is less than 15 days before the first meeting date.

**DATES:** December 4, 2000, 9:30 a.m.—12:00 p.m.

ADDRESSES: Truman room of the White House Conference Center, 726 Jackson Place, N.W., across from the White House on the other side of Pennsylvania Avenue.

#### FOR FURTHER INFORMATION CONTACT:

Jangela Shumskas, phone 703/253–0929, email jshumska@brtrc.com, fax 703/204–9447.

**SUPPLEMENTARY INFORMATION:** The meeting will be open to members of the public, who should register in advance through the following web site: http://www.offsets.brtrc.net. Although the

meeting schedule does not allow oral presentations from the public, we encourage written comments from the public on the issues before the Council and Commission. Please send comments to Jangela Shumskas (jshumska@brtrc.com, fax 703/204–9447) prior to the meeting or within two weeks following the meeting. The meeting agenda will be posted on the Council/Commission web site (http://www.offsets.brtrc.net) during the week of November 27.

Dated: November 22, 2000.

## L.M. Bynum

Alternatie Federal Register Liasion Officer, Department of Defense.

[FR Doc. 00–30478 Filed 11–29–00; 8:45 am]

#### DEPARTMENT OF DEFENSE

## Office of the Secretary

## Revised Non-Foreign Overseas Per Diem Rates

**AGENCY:** DoD, Per Diem, Travel and Transportation Allowance Committee. **ACTION:** Notice of revised non-foreign overseas per diem rates.

**SUMMARY:** The Per Diem, Travel and Transportation Allowance Committee is publishing Civilian Personnel Per Diem Bulletin Number 218. This bulletin lists revisions in the per diem rates

prescribed for U.S. Government employees for official travel in Alaska, Hawaii, Puerto Rico, the Northern Mariana Islands and Possessions of the United States. AEA changes announced in Bulletin Number 194 remain in effect. Bulletin Number 218 is being published in the **Federal Register** to assure that travelers are paid per diem at the most current rates.

**EFFECTIVE DATE:** December 1, 2000.

**SUPPLEMENTARY INFORMATION: This** document gives notice of revisions in per diem rates prescribed by the Per Diem Travel and Transportation Allowance Committee for non-foreign areas outside the continental United States. It supersedes Civilian Personnel Per Diem Bulletin Number 217. Distribution of Civilian Personnel Per Diem Bulletins by mail was discontinued. Per Diem Bulletins published periodically in the Federal Register now constitute the only notification of revisions in per diem rates to agencies and establishments outside the Department of Defense. For more information or questions about per diem rates, please contact your local travel office. The text of the Bulletin follows:

Dated: November 22, 2000.

### L.M. Bynum,

Alternate Federal Register Liaison Officer, Department of Defense.

BILLING CODE 5001-10-M

LOCALITY	MAXIMUM LODGING AMOUNT (A) +	M&IE RATE (B) =	MAXIMUM PER DIEM RATE (C)	EFFECTIVE DATE
THE ONLY CHANGES IN CIVILIAN	BULLETIN 218	UPDATES RA	TES FOR JOH	INSTON ATOLL.
ALASKA				
ANCHORAGE [INCL NAV RES]				
05/01 - 09/15	161	68	229	01/01/2000
09/16 - 04/30	80	60	140	01/01/2000
BARROW	140	75	215	05/01/2000
BETHEL	92	65	157	01/01/2000
CLEAR AB	80	54	134	01/01/2000
COLD BAY	140	73	213	01/01/2000
COLDFOOT	135	71	206	10/01/1999
CORDOVA	80	72	152	03/01/2000
CRAIG	00	, 2	102	03/ 01/ 2000
05/01 - 08/31	95	66	161	10/01/1998
09/01 - 04/30	79	64	143	10/01/1998
DEADHORSE	80	67	147	03/01/1999
DENALI NATIONAL PARK	3 0	•		00, 01, 1333
06/01 - 08/31	125	56	181	01/01/2000
09/01 - 05/31	90	53	143	01/01/2000
DILLINGHAM	100	58	158	01/01/2000
DUTCH HARBOR-UNALASKA	110	71	181	03/01/1999
EARECKSON AIR STATION	80	54	134	01/01/2000
EIELSON AFB		•	-0.	01, 01, 2000
05/01 - 09/15	149	62	211	01/01/2000
09/16 - 04/30	75	55	130	01/01/2000
ELMENDORF AFB	, ,	33	200	01/01/2000
05/01 - 09/15	161	68	229	01/01/2000
09/16 - 04/30	80	60	140	01/01/2000
FAIRBANKS				,,
05/01 - 09/15	149	62	211	01/01/2000
09/16 - 04/30	75	55	130	01/01/2000
FT. RICHARDSON				02, 02, 200
05/01 - 09/15	161	68	229	01/01/2000
09/16 - 04/30	80	60	140	01/01/2000
FT. WAINWRIGHT				
05/01 - 09/15	149	62	211	01/01/2000
09/16 - 04/30	75	55	130	01/01/2000
GLENNALLEN	94	54	148	01/01/2000
HEALY				<b>,,</b>
06/01 - 08/31	125	56	181	01/01/2000
09/01 - 05/31	90	53	143	01/01/2000
HOMER				· · · · · · · · · · · · · · · · · · ·
04/30 - 10/03	119	65	184	03/01/2000
10/04 - 04/29	69	60	129	03/01/2000
JUNEAU	95	66	161	01/01/2000
KAKTOVIK	165	75	240	01/01/2000
KAVIK CAMP	125	69	194	03/01/1999
KENAI-SOLDOTNA	125	33	1,71	00,01,1999
04/01 - 10/31	104	65	169	01/01/2000
04/01 10/01	104	03	109	01,01,2000

LOCALITY	MAXIMUM LODGING AMOUNT (A) +	M&IE RATE (B) =	MAXIMUM PER DIEM RATE (C)	EFFECTIVE DATE
11/01 - 03/31	67	61	128	01/01/2000
KENNICOTT	149	68	217	10/01/1998
KETCHIKAN			54,	10,02,1550
04/01 - 10/15	104	71	175	01/01/2000
10/16 - 03/31	80	69	149	01/01/2000
KING SALMON				,,
05/01 - 10/01	160	88	248	01/01/2000
10/02 - 04/30	100	82	182	01/01/2000
KLAWOCK				12, 12, 2111
05/01 - 08/31	95	66	161	10/01/1998
09/01 - 04/30	79	64	143	10/01/1998
KODIAK	90	68	158	01/01/2000
KOTZEBUE				· =, · -, - · · ·
05/01 - 08/31	126	72	198	06/01/2000
09/01 - 04/30	95	63	158	06/01/2000
KULIS AGS				
05/01 - 09/15	161	68	229	01/01/2000
09/16 - 04/30	80	60	140	01/01/2000
MCCARTHY	149	68	217	10/01/1998
METLAKATLA				
05/30 - 10/01	85	52	137	03/01/1999
10/02 - 05/29	78	51	129	03/01/1999
MURPHY DOME				
05/01 - 09/15	149	62	211	01/01/2000
09/16 - 04/30	75	55	130	01/01/2000
NOME	90	60	150	06/01/2000
NUIQSUT	120	47	167	01/01/2000
PETERSBURG	87	57	144	03/01/1999
POINT HOPE	130	70	200	03/01/1999
POINT LAY	105	67	172	03/01/1999
PRUDHOE BAY	80	67	147	03/01/1999
SEWARD				
05/01 - 09/15	119	75	194	03/01/2000
09/16 - 04/30	75	71	146	03/01/2000
SITKA-MT. EDGECOMBE				
05/16 - 09/16	139	73	212	01/01/2000
09/17 - 05/15	129	72	201	01/01/2000
SKAGWAY				
04/01 - 10/15	104	71	175	01/01/2000
10/16 - 03/31	80	69	149	01/01/2000
SPRUCE CAPE	90	68	158	01/01/2000
TANANA	90	60	150	06/01/2000
UMIAT	107	33	140	03/01/1999
VALDEZ				
05/01 - 10/01	117	68	185	01/01/2000
10/02 - 04/30	99	66	165	01/01/2000
WAINWRIGHT	111	81	192	01/01/2000
WASILLA	95	60	155	01/01/2000
WRANGELL				

LOCALITY	MAXIMUM LODGING AMOUNT (A) +	M&IE RATE (B) =	MAXIMUM PER DIEM RATE (C)	EFFECTIVE DATE
04/01 - 10/15	104	71	175	01/01/2000
10/16 - 03/31	80	69	149	01/01/2000
YAKUTAT	110	68	178	03/01/1999
[OTHER]	80	54	134	01/01/2000
AMERICAN SAMOA				,,
AMERICAN SAMOA	85	67	152	03/01/2000
GUAM				
GUAM (INCL ALL MIL INSTAL)	150	71	221	04/01/2000
HAWAII		. –		, ,
CAMP H M SMITH	112	65	177	06/01/2000
EASTPAC NAVAL COMP TELE AREA		65	177	06/01/2000
FT. DERUSSEY	112	65	177	06/01/2000
FT. SHAFTER	112	65	177	06/01/2000
HICKAM AFB	112	65	177	06/01/2000
HONOLULU (INCL NAV & MC RES		65	177	06/01/2000
ISLE OF HAWAII: HILO	84	58	142	05/01/2000
ISLE OF HAWAII: OTHER	89	54	143	05/01/2000
ISLE OF KAUAI	0,5	31	113	03/01/2000
05/01 - 11/30	143	69	212	06/01/2000
12/01 - 04/30	176	73	249	06/01/2000
ISLE OF KURE	65	41	106	05/01/1999
ISLE OF MAUI	143	72	215	05/01/2000
ISLE OF OAHU	112	65	177	06/01/2000
KANEOHE BAY MC BASE	112	65	177	06/01/2000
KEKAHA PACIFIC MISSILE RANGE		00	Δ,,	00/01/2000
05/01 - 11/30	143	69	212	06/01/2000
12/01 - 04/30	176	73	249	06/01/2000
KILAUEA MILITARY CAMP	84	73 58	142	05/01/2000
LUALUALEI NAVAL MAGAZINE	112	65	177	06/01/2000
NAS BARBERS POINT	112	65	177	06/01/2000
PEARL HARBOR [INCL ALL MILITA		65	177	06/01/2000
SCHOFIELD BARRACKS	112	65	177	06/01/2000
	112	65	177	06/01/2000
WHEELER ARMY AIRFIELD [OTHER]	72	61	133	01/01/2000
JOHNSTON ATOLL	12	01	133	01/01/2000
JOHNSTON ATOLL	13	16	29	12/01/2000
	13	10	2.9	12/01/2000
MIDWAY ISLANDS MIDWAY ISLANDS [INCL ALL MIL]	T T T T T T T T T T T T T T T T T T T	47	197	02/01/2000
	11AR 150	47	197	02/01/2000
NORTHERN MARIANA ISLANDS	140	70	201	04/01/2000
ROTA	149	72	221	
SAIPAN	154	87	241	04/01/2000
[OTHER]	55	72	127	04/01/2000
PUERTO RICO				
BAYAMON	1	77.7	226	01/01/0000
04/11 - 12/23	155	71	226	01/01/2000
12/24 - 04/10	195	75	270	01/01/2000
CAROLINA		n -		01/01/0000
04/11 - 12/23	155	71	226	01/01/2000
12/24 - 04/10	195	75	270	01/01/2000

LOCALITY	MAXIMUM LODGING AMOUNT (A) +	M&IE RATE (B) =	MAXIMUM PER DIEM RATE (C)	EFFECTIVE DATE
FAJARDO [INCL CEIBA & LUQUILI	LO1 82	54	136	01/01/2000
FT. BUCHANAN [INCL GSA SVC C	•			01, 01, 1000
04/11 - 12/23	155	71	226	01/01/2000
12/24 - 04/10	195	75	270	01/01/2000
HUMACAO	82	54	136	01/01/2000
LUIS MUNOZ MARIN IAP AGS	0.2	0.1		01, 01, 2000
04/11 - 12/23	155	71	226	01/01/2000
12/24 - 04/10	195	75	270	01/01/2000
MAYAGUEZ	85	59	144	01/01/2000
PONCE	96	69	165	01/01/2000
ROOSEVELT RDS & NAV STA	82	54	136	01/01/2000
SABANA SECA [INCL ALL MILITAN	RY]			
04/11 - 12/23	155	71	226	01/01/2000
12/24 - 04/10	195	75	270	01/01/2000
SAN JUAN & NAV RES STA				
04/11 - 12/23	155	71	226	01/01/2000
12/24 - 04/10	195	75	270	01/01/2000
[OTHER]	62	57	119	01/01/2000
VIRGIN ISLANDS (U.S.)				
ST. CROIX				
04/15 - 12/14	93	72	165	01/01/2000
12/15 - 04/14	129	76	205	01/01/2000
ST. JOHN				
04/15 - 12/14	219	84	303	01/01/2000
12/15 - 04/14	382	100	482	01/01/2000
ST. THOMAS				
04/15 - 12/14	163	73	236	01/01/2000
12/15 - 04/14	288	86	374	01/01/2000
WAKE ISLAND				
WAKE ISLAND	60	32	92	09/01/1998

[FR Doc. 00–30479 Filed 11–29–00; 8:45 am] BILLING CODE 5001–10–C

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. ER00-3783-000]

# AES Mohave, LLC; Notice of Issuance of Order

November 24, 2000.

AES Mohave, LLC (AES Mohave) submitted for filing a rate schedule under which AES Mohave will engage in wholesale electric power and energy transactions at market-based rates. AES Mohave also requested waiver of various Commission regulations. In particular, AES Mohave requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by AES Mohave.

On November 15, 2000, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by AES Mohave should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, AES Mohave is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of AES Mohave's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is December 15, 2000.

Copies of the full text of the Order are available from the Commission's Public

Reference Branch, 888 First Street, NE, Washington, DC 20426. The Order may also be viewed on the Internet at <a href="http://www.ferc.fed.us/online/rims.htm">http://www.ferc.fed.us/online/rims.htm</a> (call 202–208–2222 for assistance).

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–30484 Filed 11–29–00; 8:45 am]

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. EC01-28-000]

# Georgia Power Company; Notice of Filing

November 24, 2000.

Take notice that on November 17, 2000, Georgia Power Company (Georgia Power) tendered for filing with the Federal Energy Regulatory Commission, (Commission) an Application Pursuant to Section 203 of the Federal Power Act for Authorization to Exchange Transmission Facilities.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 8, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http:// www.ferc.fed.us/efi/doorbell.htm.

# Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–30488 Filed 11–29–00; 8:45 am]

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP01-31-000]

# Kern River Gas Transmission Company; Notice of Application

November 24, 2000.

On November 15, 2000, Kern River Gas Transmission Company, (Kern River), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP01-31-000 an application pursuant to Section 7 of the Natural Gas Act (NGA) and the Commission's Rules and Regulations for a certificate of public convenience and necessity authorizing Kern River to construct and operate facilities required to expand its transportation capacity from Wyoming to California to serve 124,500 Mcf of new firm, long-term capacity, commencing May 1, 2002. Kern River requests an up-front determination that the project qualifies for rolled-in rate treatment, and for approval of a pro forma tariff provision establishing an electric compressor fuel surcharge and approval of its proposed accounting treatment for certain expansion costs, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may be viewed at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

Kern River proposes to install the following facilities: (1) Three new compressor stations, the Elberta Compressor Station, in Utah County, Utah, the Veyo Compressor Station in Washington County, Utah and the Daggett Compressor Station in San Bernardino County, California; (2) an additional compressor unit at the existing Muddy Creek Compressor Station in Lincoln County, Wyoming; (3) restaging of the compressor at the existing Fillmore Compressor in Millard County, Utah; and (4) upgrades of the existing Opal Meter Station in Lincoln County, Wyoming and the Wheeler Ridge Meter Station in Kern County, California. It is indicated that the proposed compression facilities will add a total of 49,500 horsepower to the Kern River system at a cost of approximately \$80 million.

Kern River states that the proposed expansion facilities are designed to accommodate the 124,500 dt per day of commitments for new firm service from Wyoming to California under four long-term (10 and 15-year) agreements resulting from a recent open season. It is stated that Kern River in the open