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Regional Administrator, U.S. Environmental Protection Agency, Region III, 1650 Arch St., Philadelphia, PA 19103-2029.

Naomi Johnson, Lands Program Manager, U.S. Forest Service, George Washington & Jefferson Nat. Forests, 5162 Valleypointe Pkwy, Roanoke, VA 24019-3050.

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Director, Virginia Water Control Board, PO Box 10009, Richmond, VA 23240-0009.

State of West Virginia, West Virginia Dept. of Natural Resources, Off. of Envir. & Reg. Affairs-Water Res., 1201 Greenbrier St., Charleston, WV 25311-1001.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02-2001-000 and RM01-8-000]

Electric Quarterly Reports, Revised Public Utility Filing Requirements; Notice of Extension of Time

May 27, 2003.

On April 25, 2002, the Commission issued Order No. 2001,¹ a final rule which requires public utilities to file Electric Quarterly Reports (EQR). Order 2001-C, issued December 18, 2002, instructs all public utilities to file these reports using Electric Quarterly Report Submission Software, beginning with the report due on or before January 31, 2003 (extended to February 21, 2003). On March 28, 2003, the Commission issued Order 2001-D, requiring public utilities to review their fourth quarter 2002 EQR submissions to ensure that the data filed was correct. Utilities were directed to re-submit their corrected data by April 11, 2003, which was extended to April 18, 2003.

On April 23, 2003, FERC staff discovered a problem in the "Copy Forward" feature of the EQR submission software. Although the feature was fixed, filers who used this feature before it was fixed may have had to re-enter some data that was previously manually entered into the software. The Commission is committed to ensuring that high quality in the data be filed in the EQRs and subsequently extended the filing deadline for first quarter 2003 EQRs to May 15, 2003.

Despite the extended due dates, several companies requested further extensions to the filing deadlines to resolve problems they experienced with compiling and formatting their data. Notice is hereby given that the deadlines for filing EQR data are extended to the dates listed for each company identified in the attachment to this notice.

Magalie R. Salas,

Secretary.

Attachment

Utility	Quarters requested	Date of requested extension
The ANP Companies ²	1st Q 2003	May 30, 2003.
Avista Turbine Power, Inc	4th Q 2002; 1st Q 2003	May 23, 2003.
CalPeak Power ³	2nd, 3rd, 4th Q 2002; 1st Q 2003	June 24, 2003.
Coral Power ⁴	4th Q 2002; 1st Q 2003	May 29, 2003.
Dominion Resources Services and Affiliates	1st Q 2003	May 31, 2003.

¹ Revised Public Utility Filing Requirements, Order No. 2001, 67 FR 31043, FERC Stats. & Regs.

¶ 31,127 (April 25, 2002); reh'g denied, Order No. 2001-A, 100 FERC ¶ 61,074, reconsideration and

clarification denied, Order No.2001-B, 100 FERC ¶ 61,342 (2002).

Utility	Quarters requested	Date of requested extension
The Duke Companies ⁵	1st Q 2003	May 22, 2003.
Horsehead Industries, Inc	2nd, 3rd, 4th Q 2002; 1st Q 2003	June 23, 2003.
Lamar Power Partners, LP	2nd, 3rd, 4th Q 2002; 1st Q 2003	June 16, 2003.
Morgan Stanley Capital Group, Inc	4th Q 2002	June 20, 2003.
PJM Interconnection, L.L.C.	1st Q 2003	May 16, 2003.
San Diego Gas & Electric Company	4th Q 2002; 1st Q 2003	June 6, 2003.
Sempra Energy Trading Corp.	4th Q 2002; 1st Q 2003	May 30, 2003.

²Includes the following companies: ANP Funding I, LLC, ANP Marketing Company, ANP Bellingham Energy Company, LLC, ANP Blackstone Energy Company, LLC and Milford Power Limited Partnership.

³Includes: CalPeak Power—Border LLC, CalPeak Power—El Cajon LLC, CalPeak Power—Enterprise LLC, CalPeak Power—Midway LLC, CalPeak Power—Mission LLC, CalPeak Power—Panoche LLC, CalPeak Power—Vaca Dixon LLC.

⁴Includes Coral Power, L.L.C., Coral Energy Management, and Coral Canada US.

⁵Includes the following companies: Duke Energy North America, LLC, Duke Energy Power Marketing, LLC, Duke Energy St. Francis, LLC, Duke Energy Southaven, LLC and Duke Energy Trading and Marketing, L.L.C.

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DEPARTMENT OF ENERGY

Western Area Power Administration

Loveland Area Projects—Order Confirming and Approving an Extension of the Firm Electric Service Rate—Rate Order WAPA No. 103

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order.

SUMMARY: This action is to extend the existing Loveland Area Projects (LAP) firm electric service rate through March 31, 2004. Without this action, the existing firm electric service rate will expire September 30, 2003, and no rate will be in effect for this service.

FOR FURTHER INFORMATION CONTACT: Mr. Daniel T. Payton, Rates Manager, Rocky Mountain Customer Service Region, Western Area Power Administration, PO Box 3700, Loveland, CO 80539-3003, (970) 461-7442, or e-mail dpayton@wapa.gov.

SUPPLEMENTARY INFORMATION: By Delegation Order No. 00-037.00 approved December 6, 2001, the Secretary delegated: (1) The authority to develop power and transmission rates on a non-exclusive basis to the Administrator of the Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

The existing rate, Rate Order No. WAPA-61, was approved for a 5-year period, beginning February 1, 1994, and ending January 31, 1999. Rate Order No. WAPA-82 extended the existing rate for

a 2-year period, beginning February 1, 1999, through January 31, 2001. Rate Order No. WAPA-89 extended the rate again through September 30, 2003.

Western's Rocky Mountain Customer Service Region is entering a public process to modify the firm electric service rate for Loveland Area Projects. Western seeks this extension to provide more time to evaluate cost and revenue projections and to assess the impact of the ongoing drought in the West. The evaluation period and public process will take more than 6 months to complete, including both informal and formal public forums. Therefore, time requirements make it necessary to extend the current rate pursuant to 10 CFR part 903.23. Upon its approval, Rate Order No. WAPA-61, previously extended under Rate Order No. WAPA-82 and Rate Order No. WAPA-89, will be extended under Rate Order No. WAPA-103.

I approved Rate Order No. WAPA-103 after DOE reviewed Western's proposal. My approval extends the existing LAP firm electric service rate, Rate Schedule L-F4, through March 31, 2004.

Dated: May 14, 2003.

Kyle E. McSlarrow,
Deputy Secretary.

This firm electric service rate was established following section 302(a) of the Department of Energy (DOE) Organization Act, 42 U.S.C. 7152(a). This act transferred to and vested in the Secretary of Energy (Secretary) the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation under the Reclamation Act of 1902, ch. 1093, 32 Stat. 388, as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939, 43 U.S.C. 485h(c), and other acts that specifically apply to the project system involved.

By Delegation Order No. 00-037.00 approved December 6, 2001, the Secretary delegated: (1) The authority to develop power and transmission rates on a non-exclusive basis to the Administrator of the Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC). This rate extension is issued following the Delegation Order and the DOE rate extension procedures at 10 CFR part 903.23(b).

Background

The existing rate, Rate Order No. WAPA-61, was approved for 5 years, beginning February 1, 1994, and ending January 31, 1999. Rate Order No. WAPA-82 extended the existing rate for 2 years, beginning February 1, 1999, through January 31, 2001. Rate Order No. WAPA-89 extended the rate again beginning February 1, 2001, through September 30, 2003.

Discussion

Western's Rocky Mountain Customer Service Region is entering a public process to modify the firm electric service rate for Loveland Area Projects. Western seeks this extension to provide more time to evaluate cost and revenue projections and to assess the impact of the ongoing drought in the West on energy production and purchase power expenses. The evaluation period and public process will take more than 6 months to complete, including both informal and formal public forums. Therefore, time requirements make it necessary to extend the current rate pursuant to 10 CFR part 903.23. Upon its approval, Rate Order No. WAPA-61, previously extended under Rate Order No. WAPA-82 and Rate Order No.