toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on October 1, 2020.

Dated: September 3, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–20243 Filed 9–14–20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: September 17, 2020, 10:00 a.m.

PLACE: Open to the public via audio

Webcast only.
STATUS: Open.

1070TH—MEETING

[Open meeting; September 17, 2020; 10:00 a.m.]

MATTERS TO BE CONSIDERED: Agenda.

* Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:
Kimberly D. Bose, Secretary, Telephone

Kimberly D. Bose, Secretary, Telephone (202) 502–8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's website at http://

ferc.capitolconnection.org/ using the eLibrary link.

Item No.	Docket No.	Company	
ADMINISTRATIVE			
A–1	AD20-1-000	Agency Administrative Matters.	
A–2	AD20-2-000	Customer Matters, Reliability, Security and Market Operations.	
A–3	AD20-27-000	Recent Changes in Commission Rehearing Practice.	
ELECTRIC			
E-1	RM18-9-000	Participation of Distributed Energy Resource Aggregations in Markets Operated by Regional Transmission Organizations and Independent System Operators.	
E–2	RM20-19-000	Equipment and Services Produced or Provided by Certain Entities Identified as Risks to National Security.	
E-3	EL15-68-005	Midcontinent Independent System Operator, Inc.	
	EL15-36-005	Otter Tail Power Company v. Midcontinent Independent System Operator, Inc.	
	ER16–696–006, ER18–2513–001, ER18–2513–003.	Midcontinent Independent System Operator, Inc.	
E-4	EL20-15-000	North Carolina Eastern Municipal Power Agency.	
E-5	RM19–16–000, RM19–17–000	Electric Reliability Organization Proposal to Retire Requirements in Reliability Standards Under the NERC Standards Efficiency Review.	
E-6	ER20-2030-000, TS20-5-000	Altavista Solar, LLC.	
E-7	ER20-1755-000	Green Mountain Power Corporation.	
E-8	ER19-2396-001	Louisville Gas and Electric Company.	
	ER19-2397-001	Kentucky Utilities Company.	
E-9	EC98-2-003	Louisville Gas and Electric Company.	
	ER18-2162-002	Kentucky Utilities Company.	
E-10	ER20-739-002	ISO New England Inc.	
E-11	ER20-609-001	Ohio Power Company, AEP Ohio Transmission Company, Inc., and PJM Interconnection, L.L.C.	
E–12	ER20-431-001	Ohio Power Company, AEP Ohio Transmission Company, Inc., and PJM Interconnection, L.L.C.	
E-13	ER20-543-000, ER20-543-001	PJM Interconnection, L.L.C.	
E-14	ER05-1056-011	Chehalis Power Generating, L.P.	
E-15	ER20-1313-000, ER19-1357-000	GridLiance High Plains LLC.	
	ER18-2358-001, (consolidated)	Southwest Power Pool, Inc.	
E-16	ER20-1890-000	California Independent System Operator Corporation.	
	ER19-1823-003, ER19-1960-003	Midcontinent Independent System Operator, Inc.	
E-18	ER20-170-002	Midcontinent Independent System Operator, Inc.	
E-19	EL19-38-001	City and County of San Francisco v. Pacific Gas and Electric Company.	
	EL19-84-000, QF19-1331-001	Clean Fuel Dane, LLC.	
E-21	EL20-36-000	Bonneville Power Administration v. Avista Corporation.	
E-22	EL20-55-000, QF15-28-001, QF15-29-001.	CF CVEC Owner One LLC.	
F-23	EL20-51-000	Southern California Edison Company.	
	ER20-276-002	Midcontinent Independent System Operator, Inc.	
E-25	EL20-30-000	Indiana Municipal Power Agency, and City of Lawrenceburg, Indiana v. PJM Inter-	
		connection, L.L.C., American Electric Power Service Corp., and Lawrenceburg Power, LLC.	

¹ Join FERC online to listen live at http://ferc.capitolconnection.org/.

1070TH—MEETING—Continued

[Open meeting; September 17, 2020; 10:00 a.m.]

Item No.	Docket No.	Company	
	EL20-56-000	PJM Interconnection, L.L.C.	
GAS			
G–3 G–4 G–5	OMITTED RP20-1105-000		
	P–2197–135 P–1494–453	Cube Yadkin Generation LLC. Grand River Dam Authority.	
CERTIFICATES			
C-2 C-3 C-4 C-5 C-6 C-7	CP20-53-000	National Fuel Gas Supply Corporation. Saltville Gas Storage Company L.L.C. Sabal Trail Transmission, LLC. Kinder Morgan Louisiana Pipeline LLC. Columbia Gulf Transmission, LLC. Alaska Gasline Development Corporation. Mountain Valley Pipeline, LLC.	

Dated: September 10, 2020.

Kimberly D. Bose,

Secretary.

The public is invited to listen to the meeting live at http://ferc.capitolconnection.org/. Anyone with internet access who desires to hear this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its audio webcast. The Capitol Connection provides technical support for this free audio webcast. It will also offer access to this event via phone bridge for a fee. If you have any questions, visit http://

ferc.capitolconnection.org/ or contact Shirley Al-Jarani at 703–993–3104.

[FR Doc. 2020–20393 Filed 9–11–20; 11:15 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-517-000]

Trunkline Gas Company, LLC; Notice of Request Under Blanket Authorization

Take notice that on August 28, 2020, Trunkline Gas Company, LLC (Trunkline), 1300 Main Street, Houston, Texas 77002, filed a prior notice application in Docket No. CP20–517–000 pursuant to sections 157.205, 157.208, and 157.210 of the Commission's regulations under the

Natural Gas Act (NGA) and Trunkline's blanket certificate issued in Docket No. CP83-84-000. Due to a section of pipe not being abandoned as planned, Trunkline recalculated the north-tosouth firm transportation service capacity within its Zones 1B and 1A. Trunkline thus proposes to increase the capacity by 60,000 dekatherms per day (Dth/d) from its Tuscola Compressor Station (CS) in Douglas County, Illinois to its Johnsonville CS in Wayne County, Illinois and to increase the capacity by 50,000 Dth/d from its Johnsonville CS to its Independence CS in Tate County, Mississippi. Trunkline states that there will be no construction activities related to this proposal, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the Federal **Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions regarding this application should be directed to Deborah A. Bradbury, Sr. Director, Regulatory Tariffs & Reporting, Trunkline Gas Company, LLC, 1300 Main Street, Houston, Texas 77002, by telephone at (713) 989–7571, by fax at (713) 989–1205, or by email at debbie.bradbury@energytransfer.com.

Any person or the Commission's staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene, or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9,