

IC21-30-000 RENEWAL AS EFFECTED BY RD20-4-000: MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM: REGIONAL MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM: REGIONAL RELIABILITY STANDARD PRC STANDARDS: PRC-006-5, PRC-002-2, PRC-012-2, PRC-019-2, PRC-023-4, PRC-024-1, PRC-025-2, PRC-026-1, AND PRC-027¹³—Continued

Reliability standard & requirement	Average annual number ¹ of respondents	Average annual number of responses per respondent	Average annual total number of responses	Average burden hours & cost (\$ per response)	Total annual burden hours & cost (\$) (rounded)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
PRC-025-2¹⁶						
GO/TO/DP ¹⁷	1,314	1	1,314	4 hrs.; \$332	5,256 hrs.; \$436,248	332
PRC-019-2						
GO/TO	1,178	1	1,178	8.9 hrs.; \$664	9,424 hrs.; \$782,192	664
PRC-024-1						
GO	1,003	1	1,003	8 hrs.; \$664	8,024 hrs.; \$665,992	664
PRC-026-1						
GO/PC/TO	1,189	1	1,189	18 hrs.; \$1,494	21,402 hrs.; \$1,776,366	1,494
PRC-002-2						
TO/GO/PC ¹⁸	1,189	0.50	594.5	100 hrs.; \$8,300	59,450 hrs.; \$4,934,350	8,300
PRC-012-2						
RC/PC/TO/GO/DP	1,329	1	1,329	88 hrs.; \$7,304	116,952 hrs.; \$9,707,016	7,304
PRC-027-1						
TO/GO/DP	1,314	1	1,314	44 hrs.; \$3,652	57,816 hrs.; \$4,798,728	3,652
Total for FERC-725G			10,226.50		708,604 hrs.; \$58,814,132.	

Comments: Comments are invited on:
(1) Whether the collection of

¹³ The number of respondents on this table reflect information taken from NERC Compliance Registry, while it may show a decrease from previous years the 2021 values reflect treating standards as a whole instead of by requirement which allow for aggregate values and eliminating multiple counts of the same entity within a standard.

¹⁴ Using NERC Compliance Registration data (February 5, 2021), the number of respondents are for US unique entities and takes into account the overlap between functions of the DP = Distribution Provider, TO = Transmission Owner and PC= Planning Coordinator for a total of 480.

¹⁵ Using NERC Compliance Registration data (February 5, 2021), the number of respondents are for US unique entities and takes into account the overlap between functions of the DP = Distribution Provider, TO = Transmission Owner and DP = Distribution Provider for a total of 1,314. The number of hours also take into account line terminal work needed to be done applicable TO, GO, or DP as per PRC-023-1 approved in Order No. 773 March 18, 2010.

¹⁶ Reliability Standard PRC-025-2 from FERC-725G2 (OMB No. 1902-0281)—a temporary place holder is now being placed back into 725G.

¹⁷ According to the NERC compliance registry as of February 5, 2021, NERC has registered 379 distribution providers (DP), 1,003 generator owners (GO) and 321 transmission owners (TO). However, under NERC's compliance registration program, entities may be registered for multiple functions, so these numbers incorporate some double counting. The number of unique entities responding will be approximately 994 entities registered as a transmission owner, a distribution provider, or a

information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 26, 2021.

Kimberly D. Bose,

Secretary.

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generator owner that is also a transmission owner and/or a distribution owner. These values reflect removing any year 1-2 costs and covers on-going cost from version PRC-025-1 and PRC-025-2.

¹⁸ Based on the Requirements of PRC-002-2 some entities do not have to perform tasks annual so average response rate is set to 0.50.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-1375-012.

Applicants: McCoy Solar, LLC.

Description: Notice of Change in Status of McCoy Solar, LLC.

Filed Date: 5/26/21.

Accession Number: 20210526-5138.

Comments Due: 5 p.m. ET 6/16/21.

Docket Numbers: ER18-194-000.

Applicants: American Electric Power Service Corporation, Southwest Power Pool, Inc.

Description: Formal Challenge of Joint Customers' to May 26, 2021 Annual Informational Filing by American Electric Power Service Corporation.

Filed Date: 5/21/21.

Accession Number: 20210521-5275.

Comments Due: 5 p.m. ET 6/21/21.

Docket Numbers: ER20-687-003.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Compliance filing: Fourth Compliance Filing to be effective 2/25/2020.

Filed Date: 5/26/21.

Accession Number: 20210526–5089.

Comments Due: 5 p.m. ET 6/16/21.

Docket Numbers: ER21–1438–000; ER18–2358–000; ER19–1357–000; ER20–1313–000.

Applicants: GridLiance High Plains LLC, Southwest Power Pool, Inc.

Description: Motion to Intervene and Consolidate and Formal Challenge of Xcel Energy Services Inc.

Filed Date: 4/15/21.

Accession Number: 20210415–5303.

Comments Due: 5 p.m. ET 6/25/21.

Docket Numbers: ER21–1737–001.

Applicants: Indianapolis Power & Light Company.

Description: Tariff Amendment: IPL Second Supplemental Filing to Reactive Power Tariff & Motion to be effective 6/9/2021.

Filed Date: 5/26/21.

Accession Number: 20210526–5080.

Comments Due: 5 p.m. ET 6/16/21.

Docket Numbers: ER21–2001–000.

Applicants: Shell Chemical Appalachia LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application and Request for Expedited Action to be effective 5/27/2021.

Filed Date: 5/26/21.

Accession Number: 20210526–5099.

Comments Due: 5 p.m. ET 6/16/21.

Docket Numbers: ER21–2002–000.

Applicants: Duke Energy Florida, LLC.

Description: Compliance filing: DEF—Compliance Filing Revising Tariff Records to Reflect Approved Settlement to be effective 5/3/2021.

Filed Date: 5/26/21.

Accession Number: 20210526–5195.

Comments Due: 5 p.m. ET 6/16/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 26, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL21–77–000]

Tenaska Clear Creek Wind, LLC v. Southwest Power Pool, Inc.; Notice of Complaint

Take notice that on May 21, 2021, pursuant to sections 206, 306, and 309 of the Federal Power Act, 16 U.S.C. 824e, 825e, and 825h and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, Tenaska Clear Creek Wind, LLC (Complainant) filed a formal complaint against Southwest Power Pool, Inc. (Respondent), alleging that the Respondent's affected system studies for the Tenaska Clear Creek Wind Project are unjust, unreasonable, and contrary to Commission precedent, all as more fully explained in its complaint.

The Complainant certifies that copies of the complaint were served on the contacts listed for Respondent in the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to

Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov, or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on June 10, 2021.

Dated: May 26, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–11578 Filed 6–1–21; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL–10024–46–OAR; EPA–HQ–OAR–2021–0329]

Proposed Information Collection Request; Comment Request; Certification and Compliance Requirements for Nonroad Spark-Ignition Engines (Renewal), ICR 1695.14, OMB 2060–0338

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) is planning to submit an information collection request (ICR), "Certification and Compliance Requirements for Nonroad Spark-Ignition Engines (Renewal)", ICR 1695.14, OMB 2060–0338 to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. Before doing so, EPA is soliciting public comments on specific aspects of the proposed information collection request as described below. This notice is a proposed extension of the Nonroad Spark-Ignition Engines ICR, which is currently approved through January 31,