

Naval Research Laboratory, Code 1008.2, 4555 Overlook Avenue, SW, Washington, DC 20375-5320, and must include the Navy Case number.

**FOR FURTHER INFORMATION CONTACT:**

Catherine M. Cotell, Ph.D., Head, Technology Transfer Office, NRL Code 1004, 4555 Overlook Avenue, SW, Washington, DC 20375-5320, telephone (202) 767-7230. Due to U.S. Postal delays, please fax (202) 404-7920, E-Mail: cotell@nrl.navy.mil or use courier delivery to expedite response.

(Authority: 35 U.S.C. 207, 37 CFR Part 404)

Dated: April 24, 2002.

**T. J. Welsh,**

*Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.*

[FR Doc. 02-10551 Filed 4-29-02; 8:45 am]

**BILLING CODE 3810-FF-P**

**DEPARTMENT OF ENERGY**

**[Dockets No. EA-261 and EA-263]**

**Applications to Export Electric Energy; UBS AG, London Branch**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of application.

**SUMMARY:** Under separate applications, UBS AG, London Branch (UBS) has applied for authority to transmit electric energy from the United States to Mexico and from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

**DATES:** In Docket EA-261, comments, protests or requests to intervene must be submitted on or before May 15, 2002. In Docket EA-263, comments, protests or requests to intervene must be submitted on or before May 30, 2002.

**ADDRESSES:** Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Import/Export (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585-0350 (FAX 202-287-5736).

**FOR FURTHER INFORMATION CONTACT:** Xavier Puslowski (Program Office) 202-586-4708 or Michael Skinner (Program Attorney) 202-586-6667.

**SUPPLEMENTARY INFORMATION:** Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On April 11, 2002, the Office of Fossil Energy (FE) of the Department of Energy (DOE) received separate applications from UBS for authorization to transmit

electric energy from the United States to Mexico and to Canada. UBS, a Swiss corporation formed in 1998 by the merger of Union Bank of Switzerland and Swiss Bank Corporation, is a power marketer that does not own or control any electric generation or transmission facilities nor does it have any franchised service territory in the United States. The designation "London Branch" indicates the principal booking location of the company's energy trading business; UBS AG London Branch and UBS AG are legally the same entity.

In FE Docket No. EA-261, UBS proposes to export electric energy to Mexico and to arrange for the delivery of those exports to Mexico over the international transmission facilities owned by San Diego Gas and Electric Company, El Paso Electric Company, Central Power and Light Company, and Comision Federal de Electricidad, the national electric utility of Mexico. UBS seeks expeditious approval of this application in order to participate in a solicitation for electric power by CFE during the summer of 2002. In FE Docket No. EA-263, UBS proposes to export electric energy to Canada and to arrange for the delivery of those exports over the international transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizens Utilities, Eastern Maine Electric Cooperative, International Transmission Company, Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power, Inc., Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company.

The construction of each of the international transmission facilities to be utilized by UBS, as more fully described in the applications, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

*Procedural Matters:* Any person desiring to become a party to these proceedings or to be heard by filing comments or protests to these applications should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the UBS applications to export electric energy to Mexico and/or Canada should be clearly marked with

Docket EA-261 and/or Docket EA-263, respectively. Additional copies are to be filed directly with Sarah G. Novosel, Bracewell & Patterson, L.L.P., 2000 K Street, NW., Suite 500, Washington, DC 20006-1872 and Robert Frank, Director, Regulatory Affairs, UBS Warburg Energy, LLC, 1500 Louisiana Street, Houston, TX 77010.

A final decision will be made on these applications after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed actions will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of these applications will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, DC, on April 24, 2002.

**Anthony J. Como,**

*Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.*

[FR Doc. 02-10571 Filed 4-29-02; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**[Certification Notice—207]**

**Office of Fossil Energy; Notice of Filings of Coal Capability Powerplant and Industrial Fuel Use Act**

**AGENCY:** Office of Fossil Energy.

**ACTION:** Notice of filings.

**SUMMARY:** The owners/operators of 7 baseload electric powerplants have submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended, in accordance with 10 CFR 501.60, 61.

**ADDRESSES:** Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Import/Export, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

**FOR FURTHER INFORMATION CONTACT:** Ellen Russell at (202) 586-9624.

**SUPPLEMENTARY INFORMATION:** Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42

U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary

energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load electric powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the

Department of Energy (DOE). The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of proposed new baseload electric powerplants have filed self-certifications pursuant to section 201(d) and in accordance with DOE regulations in 10 C.F.R. 501.60, 61.

Owner/operator	Capacity	Plant location	In-service date
Migrant Zeeland, LLC .....	550 MW	Zeeland, MI .....	July 1, 2002.
Duke Energy Fayette, LLC .....	620 MW	Masontown, PA .....	June 1, 2003.
Hermiston Power Partnership .....	617 MW	Hermiston, Oregon .....	June 2002.
Duke Energy Washington, LLC .....	620 MW	Beverly, Ohio .....	June 1, 2002.
Meriden Gas Turbines, LLC .....	544 MW	Meriden, CT .....	August 1, 2003.
Migrant Sugar Creek Ven, Inc. ....	559 MW	West Terre Haute, IN .....	June 1, 2003.
MidAmerican Energy Co. ....	540 MW	Pleasant Hill, Iowa .....	Phase I Summer 2003/Phase II Summer 2003.

Issued in Washington, DC, on April 24, 2002.

**Anthony J. Como,**

*Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.*

[FR Doc. 02-10572 Filed 4-29-02; 8:45 am]

BILLING CODE 6450-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Sunshine Act Meeting**

*Federal Register Citation of Previous Announcement:* April 22, 2002, 67 FR 19568.

*Previously Announced Time and Date of Meeting:* April 24, 2002

10:00 a.m.

*Change in the Meeting:* The following Docket Nos. and Item No. has been added to the Commission meeting agenda of April 24, 2002.

Item No.,	Docket No., and Company
E-4 .....	EC99-101-006, Northern States Power Company (Minnesota) and New Century Energies, Inc.
H-4 .....	AD02-16-000, Report on Delegated Actions.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-10656 Filed 4-25-02; 4:22 pm]

BILLING CODE 6717-01-P

**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-7203-7]

**Agency Information Collection Activities: Submission for OMB Review; Comment Request; State Program Adequacy Determination—Municipal Solid Waste Landfills (MSWLFs) and Non-municipal, Non-hazardous Waste Disposal Units That Receive Conditionally Exempt Small Quantity Generator (CESQG) Hazardous Waste**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: State Program Adequacy Determination—Municipal Solid Waste Landfills (MSWLFs) and Non-municipal, Non-hazardous Waste Disposal Units that Receive Conditionally Exempt Small Quantity Generator (CESQG) Hazardous Waste, ICR Number 1608.03, OMB control number 2050-0152, expiring on April 30, 2002. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before May 30, 2002.

**ADDRESSES:** Send comments, referencing EPA ICR No. 1608.03 and OMB Control No. 2050-0152, to the following addresses: Susan Auby, U.S.

Environmental Protection Agency, Collection Strategies Division (Mail Code 2822T), 1200 Pennsylvania Avenue, NW., Washington, DC 20460-0001; and to Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

**FOR FURTHER INFORMATION CONTACT:** For a copy of the ICR contact Susan Auby at EPA by phone at (202) 566-1672, by E-mail at [Auby.Susan@epamail.epa.gov](mailto:Auby.Susan@epamail.epa.gov), or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1608.03. For technical questions about the ICR contact Steven Levy by phone at (703) 308-7267.

**SUPPLEMENTARY INFORMATION:**

Title: State Program Adequacy Determination—Municipal Solid Waste Landfills (MSWLFs) and Non-municipal, Non-hazardous Waste Disposal Units that Receive Conditionally Exempt Small Quantity Generator (CESQG) Hazardous Waste, OMB Control No. 2050-0152; EPA ICR No. 1608.03, expiring April 30, 2002. This is a request for extension of a currently approved collection.

*Abstract:* Section 4010(c) of the Resource Conservation and Recovery Act (RCRA) of 1976 requires that EPA revise the landfill criteria promulgated under paragraph (1) of section 4004(a) and section 1008(a)(3). Section 4005(c) of RCRA, as amended by the Hazardous Solid Waste Amendments (HSWA) of 1984, requires states to develop and implement permit programs to ensure that MSWLFs and non-municipal, non-hazardous waste disposal units that receive household hazardous waste or CESQG hazardous waste are in compliance with the revised criteria for