on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 00–30072 Filed 11–24–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-99-000]

Southern Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

November 20, 2000.

Take notice that on November 15, 2000, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to become effective December 15, 2000:

2nd Revised Sheet No. 78 2nd Revised Sheet No. 92

Southern states that the purpose of this filing is to follow-through with its proposal set forth in its Order No. 637 Compliance Filing in Docket No. RP00–476 in which Southern agreed to allow intraday storage transfers. Southern proposes to allow shippers under Rate Schedule ISS and CSS to request a transfer at any time prior to the nomination deadline applicable to the request for transfer.

Southern states that copies of the filing will be served upon its shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motion or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 00–30070 Filed 11–24–00; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ES01-12-000, et al.]

MDU Resources Group, Inc., et al.; Electric Rate and Corporate Regulation Filings

November 17, 2000.

Take notice that the following filings have been made with the Commission:

1. MDU Resources Group, Inc.

[Docket No. ES01-12-000]

Take notice that on November 15, 2000, MDU Resources Group, Inc. submitted an application pursuant to section 204 of the Federal Power Act requesting authorization to incur short-term indebtedness in an amount not to exceed \$75 million.

Comment date: December 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. H.Q. Energy Services (U.S.) Inc.

[Docket No. ER97-851-012]

Take notice that on November 9. 2000, H.Q. Energy Services (U.S.) Inc. (H.Q. Energy), tendered for filing an updated generation market power study in support of sales of electric energy at market based prices, pursuant to the Commission's order in H.Q. Energy Services (U.S.) Inc., 81 FERC ¶ 61,184 (1997). H.Q. Energy also tendered for filing a First Revised FERC Rate Schedule No. 1 setting forth proposed revisions to its tariff to provide for the sale of specified ancillary services and the reassignment of transmission rights to become effective as of the day after the date of filing.

Comment date: November 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Detroit Edison Company DTE Energy Trading, Inc.

[Docket No. ER00-3672-001]

Take notice that on November 9, 2000, Detroit Edison Company and DTE Energy Trading, Inc., tendered for filing a request to withdraw its proposed revisions to tariffs and power supply agreements, proposed service agreements and proposed modifications to codes of conduct filed with the Commission on September 14, 2000 in the above referenced docket.

Comment date: November 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. PIM Interconnection L.L.C.

[Docket No. ER00-3576-001]

Take notice that on November 9, 2000, PJM Interconnection L.L.C., tendered for filing a refund report in the above-referenced docket.

Comment date: November 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Idaho Power Company

[Docket No. ER97-1481-002]

Take notice that on November 13, 2000, Idaho Power Company tendered for filing an updated market power analysis in compliance with the Commission's order in Docket No. ER97–1481.

Comment date: December 4, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Carolina Power & Light Company

[Docket No. ER00-3435-002]

Take notice that on November 13, 2000, Carolina Power & Light (CP&L or the Company), tendered for filing revised tariff sheets in compliance with the Commission's order issued October 11, 2000 in Carolina Power & Light Company, 93 FERC ¶ 61,032 (2000).

CP&L requests that this compliance filing be made effective August 17, 2000, consistent with the Commission's acceptance of the Company's filing in October 11 order.

Copies of the filing were served upon CP&L's OATT customers, the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: December 4, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Ameren Energy Generating Company

[Docket No. ER00-3412-002]

Take notice that on November 9, 2000, Ameren Energy Generating Company (AEG), tendered for filing a revised version of its market-based rate tariff and a revised version of an amended power supply agreement with one customer, each modified in compliance with the Commission's October 11, 2000 order in this proceeding.

AEG seeks an effective date of August 15, 2000 for these changes.

Comment date: November 30, 2000, in accordance with Standard Paragraph E at the end of this notice.