

mechanisms, or any other natural or human factors; and (5) efforts being made to protect the species.

The Lynn Canal Pacific herring status review is available at: <http://alaskafisheries.noaa.gov/protectedresources/herring/>.

Dated: October 27, 2008.

James H. Lecky,

*Director, Office of Protected Resources,
National Marine Fisheries Service.*

[FR Doc. E8-26543 Filed 11-5-08; 8:45 am]

BILLING CODE 3510-22-S

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13164-000]

Bangor Water District; Notice of Conduit Exemption Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

October 30, 2008.

On April 11, 2008, Bangor Water District filed an application, pursuant to 16 U.S.C. 791a-825r of the Federal Power Act, for conduit exemption of the Veazie Energy Recovery Project, to be located on the water supply pipeline in Penobscot County, Maine.

The proposed Veazie Energy Recovery Project consists of: (1) A proposed powerhouse containing one generating unit having an installed capacity of 75 kilowatts, and (2) appurtenant facilities. Bangor Water District estimates the project would have an average annual generation of 590 megawatt-hours, which would be sold to a local utility.

Applicant Contact: Mrs. Kathy Moriarity, General Manager, Bangor Water District, P.O. Box 1129, Bangor, ME 04402-1129, phone (207) 947-4516.

FERC Contact: Robert Bell, (202) 502-6062.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For

more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13203) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-26452 Filed 11-5-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2801-027]

Littleville Power Company, Inc.; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Fishway Prescriptions

October 30, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* P-2801-027.

c. *Date filed:* October 31, 2007.

d. *Applicant:* Littleville Power Company, Inc.

e. *Name of Project:* Glendale Hydroelectric Project.

f. *Location:* On the Housatonic River in the Town of Stockbridge, Berkshire County. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Kevin M. Webb, Environmental Affairs Coordinator, Littleville Power Company, Inc., One Tech Drive, Suite 220, Andover, MA 01810, (978) 681-1900 ext. 809, kevin.webb@northamerica.enel.it

i. *FERC Contact:* Kristen Murphy, (202) 502-6236 or kristen.murphy@ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and fishway prescriptions is, December 30, 2008, 60 days from the issuance of this notice; reply comments are due, February 12, 2009, 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. This application has been accepted for filing and is now is ready for environmental analysis.

l. *As licensed, the existing Glendale Project consists of:* (1) A 250-foot-long, 30-foot-high concrete gravity dam with a 182-foot-long spillway; (2) a 23-acre reservoir; (3) two manually-operated 10 by 10-foot intake gates; (4) a 1,500-foot-long, 40-foot-wide intake canal; (5) a forebay structure and a 250-foot-long, 12-foot-diameter steel penstock; (6) a powerhouse with four turbine generating units with a combined installed capacity of 1,140-kilowatts; (7) a 300-foot-long tailrace channel; (8) a step-up transformer and an 83-foot-long, 13.8 kilovolt transmission line; and (9) appurtenant facilities. The Housatonic River reach that is bypassed by the project (measured from the gatehouse to the tailrace channel) is about 2,500 feet long.

The proposed project would include a new 165-kW turbine unit in the waste gate slot located at the gatehouse adjacent to the project dam. This unit would operate off of a proposed minimum bypassed reach flow of 90 cubic feet per second (cfs) or inflow. In addition, the proposed project would provide additional recreational access through formal canoe portage facilities and parking.

The applicant estimates that the total average annual generation, with the proposed additional turbine, would be 5,800 megawatt-hours. The applicant proposes to continue to operate the project in run-of-river mode with an increase in minimum flow in the bypass reach from 10 cfs to 90 cfs or inflow, whichever is less. The purpose of the