

Generation Interconnection Agreement to be effective 5/28/2024.

Filed Date: 6/20/24.

Accession Number: 20240620–5158.

Comment Date: 5 p.m. ET 7/11/24.

Docket Numbers: ER24–2316–000.

Applicants: Black Hills Power, Inc.

Description: 205(d) Rate Filing:

Second Amended and Restated GDEMA between BHP and BHCoe to be effective 7/1/2024.

Filed Date: 6/20/24.

Accession Number: 20240620–5164.

Comment Date: 5 p.m. ET 7/11/24.

Docket Numbers: ER24–2317–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of WMPA, SA No. 5740; AF2–272 re: withdrawal to be effective 8/20/2024.

Filed Date: 6/20/24.

Accession Number: 20240620–5167.

Comment Date: 5 p.m. ET 7/11/24.

Docket Numbers: ER24–2318–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of ISA, SA No. 7151; AE1–059 re: cancellation to be effective 8/20/2024.

Filed Date: 6/20/24.

Accession Number: 20240620–5182.

Comment Date: 5 p.m. ET 7/11/24.

Docket Numbers: ER24–2319–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 22 to be effective 8/19/2024.

Filed Date: 6/20/24.

Accession Number: 20240620–5190.

Comment Date: 5 p.m. ET 7/11/24.

Docket Numbers: ER24–2320–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation—CMS Energy—SA No. 4164 to be effective 8/21/2024.

Filed Date: 6/20/24.

Accession Number: 20240620–5234.

Comment Date: 5 p.m. ET 7/11/24.

Docket Numbers: ER24–2321–000.

Applicants: ITC Great Plains, LLC.

Description: 205(d) Rate Filing:

Contribution in Aid of Construction Agreement to be effective 8/20/2024.

Filed Date: 6/20/24.

Accession Number: 20240620–5236.

Comment Date: 5 p.m. ET 7/11/24.

Docket Numbers: ER24–2322–000.

Applicants: Black Hills Power, Inc.

Description: 205(d) Rate Filing: Fifth Amended and Restated GDEMA between BHP and CLFP to be effective 7/1/2024.

Filed Date: 6/20/24.

Accession Number: 20240620–5257.

Comment Date: 5 p.m. ET 7/11/24.

Docket Numbers: ER24–2323–000.

Applicants: Black Hills Power, Inc.

Description: 205(d) Rate Filing: Third Amended and Restated GDEMA between BHP and City of Gillette to be effective 7/1/2024.

Filed Date: 6/20/24.

Accession Number: 20240620–5263.

Comment Date: 5 p.m. ET 7/11/24.

Docket Numbers: ER24–2324–000.

Applicants: Public Service Company of Colorado.

Description: 205(d) Rate Filing: 2024–06–20 TSGT–WAPA–BAMA–Lamar–773 to be effective 8/20/2024.

Filed Date: 6/20/24.

Accession Number: 20240620–5264.

Comment Date: 5 p.m. ET 7/11/24.

Docket Numbers: ER24–2325–000.

Applicants: Black Hills Power, Inc.

Description: 205(d) Rate Filing: Third Amended and Restated GDEMA between BHP and MDU to be effective 7/1/2024.

Filed Date: 6/20/24.

Accession Number: 20240620–5275.

Comment Date: 5 p.m. ET 7/11/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: June 20, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–14051 Filed 6–26–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6689–018]

Briar Hydro Associates, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 6689–018.
- c. *Date Filed:* November 30, 2022.
- d. *Applicant:* Briar Hydro Associates.
- e. *Name of Project:* Penacook Upper Falls Hydroelectric Project.

f. *Location:* On the Contoocook River, in City of Concord, and Town of Boscaawen, Merrimack County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Andrew J. Locke, Essex Hydro Associates, LLC, 55 Union Street, Boston, MA 02108; (617) 357–0032; or alocke@essexhydro.com.

i. *FERC Contact:* Jeanne Edwards at (202) 502–6181; or jeanne.edwards@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page; Penacook Upper Falls Project (P-6689-018).

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application has been accepted and is now ready for environmental analysis.

l. *The Penacook Upper Falls Project consists of the following facilities:* (1) an impoundment with a surface area of 11.4-acres at an elevation of 306.0 feet National Geodetic Vertical Datum 1929; (2) a 21-foot-high, 187-foot-long timber stoplog dam with a gated concrete spillway; (3) a 58-foot-wide, 15-foot-long forebay; (4) a 12.5-foot-wide, 39.3-foot-high trashrack with 3.5-inch clear spacing; (5) a 44-foot-wide by 81-foot-long, concrete powerhouse, integral to the dam, containing one Kaplan turbine generating unit with a capacity of 3.02 megawatts; (6) a 350-foot-long, 47-foot-wide tailrace; (7) transmission facilities consisting of a 4.16/34.5-kilovolt (kV) transformer and a 50-foot-long, 34.5-kV transmission line; and (8) other appurtenances.

The project operates in a run-of-river mode and had an average annual generation of 13,825,011 kilowatt-hours between 2012 and 2021. No changes to the project are proposed.

m. Copies of the application may be viewed on the Commission’s website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-6689). For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

All filings must (1) bear in all capital letters the title “COMMENTS,” “REPLY COMMENTS,” “RECOMMENDATIONS,” “TERMS AND CONDITIONS,” or “PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish

the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *The applicant must file no later than 60 days following the date of issuance of this notice:* (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. *Procedural Schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions.	August 2024.
Licensee’s Reply to REA Comments.	October 2024.

Dated: June 20, 2024.
Debbie-Anne A. Reese,
Acting Secretary.
[FR Doc. 2024-14045 Filed 6-26-24; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23-129-000]

Corpus Christi Liquefaction, LLC, CCL Midscale 8-9, LLC; Notice of Availability of the Environmental Assessment for the Proposed Corpus Christi Liquefaction Midscale Trains 8 & 9 Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Corpus Christi Liquefaction Midscale Trains 8 & 9 Project, proposed by Corpus Christi Liquefaction, LLC and CCL Midscale 8-9, LLC (collectively referred to as, CCL) in the above-referenced docket. CCL requests authorization to construct and operate two midscale liquification trains; on-site refrigerant storage, end flash, and boil-off gas facilities; and proposes an increase in the authorized loading rate of LNG ship carriers. The proposed action is an expansion of the previously authorized Liquefaction Project and Stage 3 Project facilities (authorized under Docket Nos. CP12-507-000 and CP18-512-000, respectively, and collectively referred to as CCL Terminal) in San Patricio and Nueces counties, Texas.

The EA assesses the potential environmental effects of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Coast Guard, U.S. Department of Energy, and U.S. Department of Transportation’s Pipeline and Hazardous Materials Safety Administration participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

CCL’s proposed Project includes the construction and operation of two midscale liquification trains, on-site refrigerant storage, an end flash gas unit, and a boil-off gas compressor. Additionally, CCL proposes to increase the authorized loading rate at the existing CCL Terminal marine berth from 12,000 cubic meters per hour (m3/hr) (previously authorized in the Liquefaction Project) to 14,000 m3/hr