

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER23–1812–000]

Sunflower Energy Center, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Sunflower Energy Center, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 23, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link.

Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Dated: May 3, 2023.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP23–194–000]

Transcontinental Gas Pipeline Company, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on April 19, 2023 Transcontinental Gas Pipe Line Company, LLC, (Transco) P.O. Box 1396, Houston, Texas 77251–1396, filed an application under section 7(b) and 7(c) of the Natural Gas Act (NGA), and Part 157, Federal Energy Regulatory Commission's (Commission) requesting the authorization to construct, install, modify, operate and maintain its Alabama Georgia Connector Project located at Marengo and Randolph Counties, Alabama and Coweta, Henry, and Walton Counties, Georgia which will provide an additional 63,800 dekatherms per day of firm transportation service to Transco's Station 85 to multiple existing delivery locations on the Transco Mainline and Transco's Georgia Extension Lateral.

Specifically, Transco is requesting approval to (1) re-wheel two existing compressor units at its Compressor station (CS) 90 in Marengo County, Alabama; (2) add 3,865 Horsepower (hp) by upgrading two existing compressor units at its CS 110 in Randolph County, Alabama; (3) re-wheel three existing compressor units at its Compressor station 115 in Coweta County, Georgia; (4) add 5,000 hp by replacing one compressor unit at its Compressor station 120 in Henry County, Georgia; (5) increase the certificated horsepower from 49,800 hp to 55,800 hp by increasing the currently certificated hp

of an existing compressor unit, and an associated re-wheel at its CS 125 in Walton County, Georgia; and (6) various modifications to ancillary equipment and station piping at the previously listed compressor stations. The total estimated cost of the project is approximately \$70.7 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the proposed project should be directed to Jordan Kirwin, Director, Rate & Regulatory, Transcontinental Gas Pipeline Company, LLC, Post Office Box 1396, Houston, Texas 77251–1396; by phone at (346) 439–0447 or by email to Jordan.Kirwin@Williams.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of

¹ 18 CFR (Code of Federal Regulations) 157.9.