

Filed Date: 4/16/20.

Accession Number: 20200416–5101.

Comments Due: 5 p.m. ET 4/28/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 17, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–08637 Filed 4–22–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC20–51–000.

Applicants: Tri-State Generation and Transmission Association, Inc., Guzman Energy, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act, et al. of Tri-State Generation and Transmission Association, Inc., et al.

Filed Date: 4/17/20.

Accession Number: 20200417–5040.

Comments Due: 5 p.m. ET 5/8/20.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG20–116–000.

Applicants: Elm Branch Solar 1, LLC.

Description: NOTICE OF SELF-CERTIFICATION OF EXEMPT WHOLESALE GENERATOR STATUS.

Filed Date: 4/16/20.

Accession Number: 20200416–5151.

Comments Due: 5 p.m. ET 5/7/20.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12–1316–005; ER11–2753–006.

Applicants: Silver State Solar Power North, LLC, Cedar Point Wind, LLC.

Description: Notification of Change in Status of the Enbridge MBR Companies.

Filed Date: 4/16/20.

Accession Number: 20200416–5165.

Comments Due: 5 p.m. ET 5/7/20

Docket Numbers: ER17–1794–004.

Applicants: Innovative Solar 42, LLC.

Description: Notice of Non-Material Change in Status of Innovative Solar 42, LLC.

Filed Date: 4/17/20.

Accession Number: 20200417–5156.

Comments Due: 5 p.m. ET 5/8/20.

Docket Numbers: ER20–1061–001.

Applicants: Turquoise Nevada LLC.

Description: Tariff Amendment: Deferral of Filing of First Amendment to Amended and Restated SFA to be effective 2/22/2020.

Filed Date: 4/16/20.

Accession Number: 20200416–5129.

Comments Due: 5 p.m. ET 5/7/20.

Docket Numbers: ER20–1582–000.

Applicants: ISO New England Inc.

Description: § 205(d) Rate Filing: ISO–NE; Defer Eff Date of Previously-Accepted Resource Dispatchability Revisions to be effective 1/1/2021.

Filed Date: 4/16/20.

Accession Number: 20200416–5115.

Comments Due: 5 p.m. ET 5/7/20.

Docket Numbers: ER20–1583–000.

Applicants: NorthWestern Corporation.

Description: § 205(d) Rate Filing: RS 326—LGIA between Colstrip Transmission Owners and Broadview Solar II, LLC to be effective 4/9/2020.

Filed Date: 4/17/20.

Accession Number: 20200417–5000.

Comments Due: 5 p.m. ET 5/8/20.

Docket Numbers: ER20–1584–000.

Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: Niagara Mohawk E&P Agreement (SA 2531) between NMPC and NY Transco to be effective 3/18/2020.

Filed Date: 4/17/20.

Accession Number: 20200417–5006.

Comments Due: 5 p.m. ET 5/8/20.

Docket Numbers: ER20–1585–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2020–04–17 SA 3475 ATXI-City of Roses Wind Energy GIA (J848) to be effective 4/3/2020.

Filed Date: 4/17/20.

Accession Number: 20200417–5041.

Comments Due: 5 p.m. ET 5/8/20.

Docket Numbers: ER20–1586–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, SA No. 5615 and First Revised ICSA, SA No. 5500; Queue No. AC1–216 to be effective 3/18/2020.

Filed Date: 4/17/20.

Accession Number: 20200417–5051.

Comments Due: 5 p.m. ET 5/8/20.

Docket Numbers: ER20–1587–000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: Columbiana PV II LGIA Filing to be effective 4/8/2020.

Filed Date: 4/17/20.

Accession Number: 20200417–5053.

Comments Due: 5 p.m. ET 5/8/20.

Docket Numbers: ER20–1588–000.

Applicants: Portland General Electric Company.

Description: § 205(d) Rate Filing: Broadview Solar II LLC LGIA to be effective 4/9/2020.

Filed Date: 4/17/20.

Accession Number: 20200417–5066.

Comments Due: 5 p.m. ET 5/8/20.

Docket Numbers: ER20–1589–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2020–04–17 SA 3476 ATC-Grant County Solar GIA (J947) to be effective 4/3/2020.

Filed Date: 4/17/20.

Accession Number: 20200417–5074.

Comments Due: 5 p.m. ET 5/8/20.

Docket Numbers: ER20–1590–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Revisions to the PJM Tariff, OA and RAA re Load Management Testing Requirements to be effective 6/16/2020.

Filed Date: 4/17/20.

Accession Number: 20200417–5151.

Comments Due: 5 p.m. ET 5/8/20.

Docket Numbers: ER20–1591–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Filing of Rate Schedule FERC No. 279 between Tri-State and Niobrara to be effective 4/18/2020.

Filed Date: 4/17/20.

Accession Number: 20200417–5160.

Comments Due: 5 p.m. ET 5/8/20.

Docket Numbers: ER20–1592–000.

Applicants: California Independent System Operator Corp.

Description: § 205(d) Rate Filing: 2020–04–17 Clarify RA Obligations from CCE3 Initiative and related matters to be effective 7/1/2020.

Filed Date: 4/17/20.

Accession Number: 20200417–5172.

Comments Due: 5 p.m. ET 5/8/20.

Docket Numbers: ER20–1593–000.

Applicants: Highlander Solar Energy Station 1, LLC.

Description: Baseline eTariff Filing: Highlander Solar Energy Station 1 MBR to be effective 4/18/2020.

Filed Date: 4/17/20.

Accession Number: 20200417–5175.

Comments Due: 5 p.m. ET 5/8/20.

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Dated: April 17, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–08639 Filed 4–22–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD20–3–000]

Town of Erie, Colorado; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On April 15, 2020, the Town of Erie, Colorado, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Lynn R. Morgan WTF Hydroelectric Facility would have an installed capacity of 93 kilowatts (kW), and would be located along an existing

raw water pipeline that feeds the existing Lynn R. Morgan Water Treatment Facility near the Town of Erie, Boulder County, Colorado.

Applicant Contact: Todd Fessenden, 645 Holbrook Street, PO Box 750, Erie, CO 80516, Phone No. 303–926–2700, Email: tfessenden@erieco.gov.

FERC Contact: Christopher Chaney, Phone No. (202) 502–6778, Email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A 93-kW turbine-generator; (2) short 16-inch-diameter inlet and outlet pipelines connecting to the existing raw water pipeline; (3) an approximately 29-foot by 20-foot powerhouse; and (4) appurtenant facilities. The proposed project would have an estimated annual generation of up to 578 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar man-made water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Lynn R. Morgan WTF Hydroelectric Facility will not alter the primary purpose of the conduit, which is to transport raw water to a municipal water treatment facility. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must

be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to

intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: The Commission provides all interested

¹ 18 CFR 385.2001–2005 (2019).