

Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on July 18, 2006.

Magalie R. Salas,
Secretary.

[FR Doc. E6-11261 Filed 7-14-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2145]

Public Utility District No. 1 of Chelan County, WA; Notice of Authorization for Continued Project Operation

July 11, 2006.

On June 29, 2004, Public Utility District No. 1 of Chelan County, licensee for the Rocky Reach Hydroelectric Project, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations. The Rocky Reach Project is located on the Columbia River in the Town of Entiat, Chelan County, Washington.

The license for Project No. 2145 was issued for a period ending June 30, 2006. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a

license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2145 is issued to Public Utility District No. 1 of Chelan County for a period effective July 1, 2006 through June 30, 2007, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 30, 2007, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise. If the project is not subject to section 15 of the FPA, notice is hereby given that Public Utility District No. 1 of Chelan County, is authorized to continue operation of the Rocky Reach Project until such time as the Commission acts on its application for a subsequent license.

Magalie R. Salas,
Secretary.

[FR Doc. E6-11262 Filed 7-14-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP06-412-000 and CP06-416-000]

Puget Sound Energy, Inc. and Northwest Pipeline Corporation; Notice of Application

July 10, 2006.

Take notice that on June 30, 2006, Puget Sound Energy, Inc. (Puget), 10885 NE. 4th Street, Bellevue, Washington 98009, filed an application in Docket No. CP06-412-000, pursuant to sections 7(c) and 7(b) of the Natural Gas Act (NGA) and part 157 of the Commission's regulations, for a certificate of public convenience and necessity and related abandonment authority for Puget, as operator of the Jackson Prairie Storage Project in Lewis County, Washington, to construct and operate new and upgraded facilities necessary to increase the Jackson Prairie maximum firm withdrawal deliverability from 850 MMcf/day to 1,150 MMcf/day on behalf of three owners of Jackson Prairie, Puget, Northwest Pipeline Corporation (Northwest), and Avista Corporation. Also on June 30, 2006, Northwest, 295 Chipeta Way, Salt Lake City, Utah 84158, filed a companion application under section 7(c) of the NGA and part 157 of the Commission's regulations, for a certificate of public convenience and necessity authorizing it to utilize a portion of the expanded withdrawal deliverability from the Jackson Prairie Storage Project for new firm storage services. Puget's project would consist of up to ten new injection/withdrawal wells with appurtenant gathering facilities, about 0.8 miles of 24-inch-diameter pipeline looping, and various upgrades at the Jackson Prairie Compressor station and Jackson Prairie Meter Station. The total cost of facilities is estimated to be \$43.8 million, all as more fully set forth in the applications which are on file with the Commission and open to public inspection. The filings may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding these applications may be directed to Garry Kotter, Manager, Certificates and Tariffs, at (801) 584-7117, Northwest Pipeline