

via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13413) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E9-10852 Filed 5-8-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13419-000]

#### **Northeast Hydrodevelopment, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

May 4, 2009.

On April 2, 2009, Northeast Hydrodevelopment, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Ashuelot River Dam Hydroelectric Project, to be located on the Ashuelot River, in Cheshire County, New Hampshire.

The proposed Ashuelot River Dam Project would be located along the Ashuelot River channel below the existing outlet works at an existing dam owned by the City of Keene Public Works Department. The existing dam, which impounds the Ashuelot River is 160 feet long and 16 feet high and includes a 134-foot-long spillway with three 6.5 foot-high by 5-foot-wide sluice gates. The impoundment encompasses about 34 surface acres.

*The proposed project would consist of:* (1) A newly constructed powerhouse below the existing outlet works; (2) two submersible or tubular-type turbine-generators with a total hydraulic capacity of 353 cubic feet per second

and a total installed generating capacity of 0.236 megawatts; (3) a newly excavated 150-foot-long tailrace; (4) an approximately 500-foot-long transmission line; (5) reinstalled 2-foot-high flashboards; and (6) appurtenant facilities. The Ashuelot River Dam Project would have an estimated average annual generation of between 944 megawatts-hours, which would be sold to Public Service of New Hampshire.

*Applicant Contact:* Mr. Norm Herbert, Manager, Northeast Hydrodevelopment, LLC, 100 State Route 101A, Building C, Suite 270, Amherst, New Hampshire 03031, (603) 672-8210.

*FERC Contact:* John Ramer, (202) 502-8969.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13419) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E9-10855 Filed 5-8-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13389-000]

#### **Northeast Hydrodevelopment, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

May 4, 2009.

On March 6, 2009, Northeast Hydrodevelopment, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the McLane Dam Hydroelectric Project, to be located on the Sauhegan River, in Hillsborough County, New Hampshire. On April 7, 2009, the applicant filed a revised Exhibits 1 and 4-1, and a new Exhibit 4-3b for the McLane Dam Project.

The proposed McLane Dam Project would be located along the Sauhegan River channel below the existing outlet works at an existing dam owned by the Town of Milford, New Hampshire. The existing dam is 191 feet long and 19 feet high and impounds the Sauhegan River.

*The proposed project would consist of:* (1) Either a new approximately 80-foot-long power canal or penstock or a 1,100 foot-long penstock located below the existing outlet facilities; (2) a new powerhouse containing two or three submersible or tubular-type turbine-generators with a total hydraulic capacity of 425 cubic feet per second and a either a total installed generating capacity of 0.325 megawatts (MW) or .450 MW; (3) a newly excavated 150-foot-long tailrace; (4) an approximately 500-foot-long transmission line; (5) three feet of new flashboards; and (6) appurtenant facilities. The McLane Dam Project would have an estimated average annual generation of 1,400 megawatts-hours (MWh) to 1,900 MWh, which would be sold to Public Service of New Hampshire.

*Applicant Contact:* Mr. Norm Herbert, Manager, Northeast Hydrodevelopment, LLC, 100 State Route 101A, Building C, Suite 270, Amherst, New Hampshire 03031, (603) 672-8210.

*FERC Contact:* John Ramer, (202) 502-8969.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13389) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-10846 Filed 5-8-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13395-000]

#### **Northeast Hydrodevelopment, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

May 4, 2009.

On March 9, 2009, Northeast Hydrodevelopment, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Main Street Dam Hydroelectric Project, to be located on the Salmon Brook River, in Hillsborough County, New Hampshire. On April 7, 2009, the applicant filed corrections to their original preliminary permit application for the Main Street Dam Project.

The proposed Main Street Dam Project would be located along the Salmon Brook River channel below the existing outlet works at an existing dam owned by the Pennichuck Water Works Company. The existing dam, which impounds the Suncook River, is 75 feet long and 18 feet high, and includes a 31-foot-long board crested weir spillway and a 54-inch-diameter penstock.

The proposed project would consist of: (1) One submersible or tubular-type turbine-generator, with a total hydraulic capacity of 80 cubic feet per second and a total installed generating capacity of 0.085 megawatts, connected to a

rehabilitated 54-inch-diameter penstock; (3) a newly excavated 125-foot-long tailrace; (4) an approximately 100-foot-long transmission line; (5) 2.5 foot of new flashboards would be reinstalled on the crest of the Main Street Dam spillway; (6) a rehabilitated gate structure and new trash racks installed; and (7) appurtenant facilities. The Main Street Dam Project would have an estimated average annual generation of 425 megawatts-hours (MWh), which would be sold to Public Service of New Hampshire.

*Applicant Contact:* Mr. Norm Herbert, Manager, Northeast Hydrodevelopment, LLC, 100 State Route 101A, Building C, Suite 270, Amherst, New Hampshire 03031, (603) 672-8210.

*FERC Contact:* John Ramer, (202) 502-8969.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13395) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-10848 Filed 5-8-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12737-002]

#### **Jordan Limited Partnership; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

May 4, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original License.

b. *Project No.:* P-12737-002.

c. *Date Filed:* April 16, 2009.

d. *Applicant:* Jordan Limited Partnership.

e. *Name of Project:* Gathright Hydroelectric Project.

f. *Location:* The project would be located at the existing Corps of Engineer's Gathright Dam on the Jackson River in Alleghany County, Virginia. The project will affect approximately 3.7 acres of Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. James B. Price, W.V. Hydro, Inc., P.O. Box 903, Gatlinburg TN 37738, (865) 436-0402.

i. *FERC Contact:* Michael Spencer, (202) 502-6093.

j. *Cooperating Agencies:* Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of this notice, and serve a copy of the request on the applicant.