

Docket Numbers: PR22–65–000.

Applicants: Midland-Permian Pipeline LLC.

Description: § 284.123 Rate Filing: Midland-Permian Pipeline LLC Statement of Operating Conditions to be effective 9/14/2022.

Filed Date: 9/12/22.

Accession Number: 20220912–5149.

Comments/Protest Due: 5 p.m. ET 10/3/22.

Docket Numbers: RP22–1208–000.

Applicants: Northern Border Pipeline Company.

Description: § 4(d) Rate Filing: Change to Posting of Available Firm Capacity to be effective 10/12/2022.

Filed Date: 9/12/22.

Accession Number: 20220912–5038.

Comment Date: 5 p.m. ET 9/26/22.

Docket Numbers: RP22–1209–000.

Applicants: Tres Palacios Gas Storage LLC.

Description: Annual Penalty Disbursement Report of Tres Palacios Gas Storage LLC.

Filed Date: 9/12/22.

Accession Number: 20220912–5083.

Comment Date: 5 p.m. ET 9/26/22.

Docket Numbers: RP22–1210–000.

Applicants: ETC Tiger Pipeline, LLC.

Description: § 4(d) Rate Filing: Housekeeping Terminated Filed Agreements to be effective 10/12/2022.

Filed Date: 9/12/22.

Accession Number: 20220912–5092.

Comment Date: 5 p.m. ET 9/26/22.

Docket Numbers: RP22–1211–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Shell Sep 22) to be effective 9/13/2022.

Filed Date: 9/12/22.

Accession Number: 20220912–5093.

Comment Date: 5 p.m. ET 9/26/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 13, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–20180 Filed 9–16–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22–119–000.

Applicants: Just Energy (U.S.) Corp., Just Energy Illinois Corp., Just Energy New York Corp., Just Energy Pennsylvania Corp., Just Energy Texas I Corp., Just Energy Solutions Inc., Just Energy Limited, Hudson Energy Services, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Evergy Kansas Central, Inc., et al.

Filed Date: 9/12/22.

Accession Number: 20220912–5211.

Comment Date: 5 p.m. ET 10/3/22.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG22–220–000.

Applicants: Fall River Solar, LLC.

Description: Fall River Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 9/13/22.

Accession Number: 20220913–5052.

Comment Date: 5 p.m. ET 10/4/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2374–016; ER17–2059–011.

Applicants: Puget Sound Energy, Inc., Puget Sound Energy, Inc.

Description: Supplement to June 30, 2022 Triennial Market Power Analysis for the Northwest Region of Puget Sound Energy, Inc.

Filed Date: 9/8/22.

Accession Number: 20220908–5080.

Comment Date: 5 p.m. ET 9/29/22.

Docket Numbers: ER22–2154–001.

Applicants: New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Orange and Rockland Utilities, Inc., Niagara Mohawk Power Corporation, New York State Electric & Gas Corporation, Rochester Gas and Electric Corporation, Long Island Lighting Company d/b/a LIPA.

Description: Compliance filing: New York Independent System Operator, Inc. submits tariff filing per 35: Compliance Filing to Address Technical Corrections for NYTOs Rate Sch 19 to be effective 8/22/2022.

Filed Date: 9/13/22.

Accession Number: 20220913–5073.

Comment Date: 5 p.m. ET 10/4/22.

Docket Numbers: ER22–2421–000; ER22–2423–000; ER22–2427–000; ER22–2425–000; ER22–2426–000; ER22–2428–000; ER22–2424–000; ER22–2422–000.

Applicants: SR Turkey Creek, LLC, SR Bell Buckle, LLC, SR McKellar Lessee, LLC, SR McKellar, LLC, SR Clay, LLC, SR Cedar Springs, LLC, SR DeSoto I Lessee, LLC, SR DeSoto I, LLC.

Description: Supplement to July 19, 2022, SR Desoto I, LLC, et al. tariff filing.

Filed Date: 9/12/22.

Accession Number: 20220912–5214.

Comment Date: 5 p.m. ET 10/3/22.

Docket Numbers: ER22–2691–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Report Filing: 2022–09–09_Supplemental for MISO-Union Electric SSR Agreement for Rush Island to be effective N/A.

Filed Date: 9/9/22.

Accession Number: 20220909–5155.

Comment Date: 5 p.m. ET 9/19/22.

Docket Numbers: ER22–2692–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Report Filing: 2022–09–09_Supplemental Filing for Schedule 43K Rush Island SSR Cost Allocation to be effective N/A.

Filed Date: 9/9/22.

Accession Number: 20220909–5146.

Comment Date: 5 p.m. ET 9/19/22.

Docket Numbers: ER22–2838–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4011 Panhandle Solar & Ponderosa Wind II & OG&E SNUFCA to be effective 11/12/2022.

Filed Date: 9/13/22.

Accession Number: 20220913–5032.

Comment Date: 5 p.m. ET 10/4/22.

Docket Numbers: ER22–2839–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, Service Agreement No. 6605; Queue No. AB1–056 to be effective 8/15/2022.

Filed Date: 9/13/22.

Accession Number: 20220913–5057.

Comment Date: 5 p.m. ET 10/4/22.

Docket Numbers: ER22–2840–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Service Agreement No. 393, Amendment No. 1 to be effective 9/14/2022.

Filed Date: 9/13/22.

Accession Number: 20220913–5070.

Comment Date: 5 p.m. ET 10/4/22.

Docket Numbers: ER22–2841–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 267 to be effective 11/14/2022.

Filed Date: 9/13/22.

Accession Number: 20220913–5096.

Comment Date: 5 p.m. ET 10/4/22.

Docket Numbers: ER22–2842–000.

Applicants: Michigan Electric Transmission Company, LLC.

Description: Tariff Amendment: Notice of Cancellation of Service Agreement with Wolverine to be effective 8/31/2022.

Filed Date: 9/13/22.

Accession Number: 20220913–5106.

Comment Date: 5 p.m. ET 10/4/22.

Docket Numbers: ER22–2843–000.

Applicants: New Covert Generating Company, LLC.

Description: Tariff Amendment: Notice of Cancellation of Rate Schedule and Request for Waivers to be effective 12/31/9998.

Filed Date: 9/13/22.

Accession Number: 20220913–5125.

Comment Date: 5 p.m. ET 10/4/22.

Docket Numbers: ER22–2844–000.

Applicants: Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: DEF-Revisions to Joint Open Access Transmission Tariff to be effective 12/31/9998.

Filed Date: 9/13/22.

Accession Number: 20220913–5132.

Comment Date: 5 p.m. ET 10/4/22.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES22–65–000; ES22–66–000; ES22–67–000; ES22–68–000.

Applicants: Evergy Kansas Central, Inc., Evergy Kansas South, Inc., Evergy Metro, Inc., Evergy Missouri West, Inc., Evergy Kansas Central, Inc., Evergy Kansas South, Inc., Evergy Metro, Inc., Evergy Missouri West, Inc., Evergy Kansas Central, Inc., Evergy Kansas South, Inc., Evergy Metro, Inc., Evergy Missouri West, Inc., Evergy Kansas Central, Inc., Evergy Kansas South, Inc., Evergy Metro, Inc., Evergy Missouri West, Inc.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Evergy Kansas Central, Inc.

Filed Date: 9/12/22.

Accession Number: 20220912–5212.

Comment Date: 5 p.m. ET 10/3/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 13, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–20179 Filed 9–16–22; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Boulder Canyon Project—Rate Order No. WAPA–204

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order concerning Boulder Canyon Project formula rates for electric service and fiscal year 2023 base charge and rates.

SUMMARY: The Deputy Secretary confirmed, approved, and placed into effect on an interim basis the Boulder Canyon Project (BCP) formula rates for electric service in Rate Schedule BCP–F11 and the fiscal year (FY) 2023 base charge and rates under Rate Schedule BCP–F11. The existing formula rates under Rate Schedule BCP–F10 and the current base charge and rates expire on September 30, 2022. Rate Schedule BCP–F11 does not change the formula rates, which are set forth in the governing terms of the BCP Electric Service Contract (ESC). While the formula rates remain unchanged, the FY 2023 base charge for BCP electric service decreased 0.8 percent from \$67.4 million in FY 2022 to \$66.8 million in FY 2023.

DATES: The BCP formula rates under Rate Schedule BCP–F11 are effective the

first day of the first billing period beginning on or after October 1, 2022, and will remain in effect through September 30, 2027. The BCP FY 2023 base charge and rates will be effective October 1, 2022, and remain in effect through September 30, 2023. Based upon the governing terms of the existing BCP ESC, the Deputy Secretary has provisionally approved the BCP formula rates for electric service in Rate Schedule BCP–F11 and the FY 2023 base charge and rates for BCP under Rate Schedule BCP–F11, pending confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis or until superseded.

FOR FURTHER INFORMATION CONTACT: Jack D. Murray, Regional Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, Arizona 85005–6457, or Tina Ramsey, Rates Manager, Desert Southwest Region, Western Area Power Administration, (602) 605–2565, or email: dswpwrkrk@wapa.gov.

SUPPLEMENTARY INFORMATION: On June 6, 2018, FERC confirmed and approved Rate Schedule BCP–F10, under Rate Order No. WAPA–178, on a final basis through September 30, 2022.¹ Western Area Power Administration (WAPA) published a **Federal Register** notice (Proposed FRN) on April 13, 2022 (87 FR 21881), proposing to renew the existing formula rates for electric service as Rate Schedule BCP–F11 and to calculate the FY 2023 base charge and rates under Rate Schedule BCP–F11. The Proposed FRN also initiated a public consultation and comment period and set forth the date and location of the public information and public comment forums.

Consistent with the formulas set forth in the BCP ESC, WAPA is renewing the formula rates for electric service as Rate Schedule BCP–F11, which would be effective October 1, 2022, through September 30, 2027, pending confirmation and approval by FERC on a final basis or until superseded. The formula rates will continue to provide sufficient revenue to recover all annual costs, including interest expense. Rate Schedule BCP–F11 and the BCP ESC require WAPA to calculate the annual base charge and rates for the next fiscal year before October 1 of each year based on formulas that are set for a five-year period.

¹ Order Confirming and Approving Rate Schedule on a Final Basis, FERC Docket No. EF18–1–000, 163 FERC ¶ 62,154 (2018).